ACT 140

S.B. NO. 3207

A Bill for an Act Relating to Ethanol Tax Credit.

Be It Enacted by the Legislature of the State of Hawaii:

SECTION 1. The purpose of this Act is to encourage the construction of operating, large-capacity ethanol production facilities by changing the ethanol investment tax credit to a facility tax credit. Second, this Act also clarifies that this tax credit shall not exceed the amount invested in the qualifying ethanol production

facility. Third, this Act clarifies the credit may be claimed in a year that the production of ethanol, on an annualized basis is equal to at least seventy-five per cent of the nameplate capacity of the facility. Fourth, the definition of "investment" is clarified. And last, because this credit offers a tax benefit that is both substantial and refundable, this Act also prohibits a taxpayer from claiming or receiving any other tax credit under chapter 235, Hawaii Revised Statutes, relating to the development of the qualifying ethanol production facility for any taxable year in which this credit is claimed.

SECTION 2. Section 235-110.3, Hawaii Revised Statutes, is amended to read as follows:

"[[]\$235-110.3[]] Ethanol [investment] facility tax credit. (a) Each year during the credit period, there shall be allowed to each taxpayer subject to the taxes imposed by this chapter, an ethanol [investment] facility tax credit that shall be applied to the taxpayer's net income tax liability, if any, imposed by this chapter for the taxable year in which the credit is properly claimed. [The maximum annual credit allowable for the investment in a qualified ethanol facility that is in production on or before January 1, 2012, subject to subsection (e), shall be determined in accordance with the following schedule:

- (1) If nameplate capacity is at least 500,000 but not over 1,000,000, the investment tax credit is the lesser of thirty per cent of the investment, or \$150,000;
- (2) If nameplate capacity is over 1,000,000, but not over 2,000,000, the investment tax credit is the lesser of thirty per cent of the investment, or \$300,000;
- (3) If nameplate capacity is over 2,000,000, but not over 3,000,000, the investment tax credit is the lesser of thirty per cent of the investment or \$600,000;
- (4) If nameplate capacity is over 3,000,000, but not over 4,000,000, the investment tax credit is the lesser of thirty per cent or \$900,000;
- (5) If nameplate capacity is over 4,000,000, but not over 5,000,000, the investment tax credit is the lesser of thirty per cent or \$1,200,000;
- (6) If nameplate capacity is over 5,000,000, but not over 6,000,000, the investment tax credit is the lesser of thirty per cent or \$1,500,000;
- (7) If nameplate capacity is over 6,000,000, but not over 7,000,000, the investment tax credit is the lesser of thirty per cent or \$1,800,000;
- (8) If nameplate capacity is over 7,000,000, but not over 8,000,000, the investment tax credit is the lesser of thirty per cent or \$2,100,000;
- (9) If nameplate capacity is over 8,000,000, but not over 9,000,000, the investment tax credit is the lesser of thirty per cent or \$2,400,000;
- (10) If nameplate capacity is over 9,000,000, but not over 10,000,000, the investment tax credit is the lesser of thirty per cent or \$2,700,000;
- (11) If nameplate capacity is over 10,000,000, but not over 11,000,000, the investment tax credit is the lesser of thirty per cent or \$3,000,000;
- (12) If nameplate capacity is over 11,000,000, but not over 12,000,000, the investment tax credit is the lesser of thirty per cent or \$3,300,000;
- (13) If nameplate capacity is over 12,000,000, but not over 13,000,000, the investment tax credit is the lesser of thirty per cent or \$3,600,000;
- (14) If nameplate capacity is over 13,000,000, but not over 14,000,000, the investment tax credit is the lesser of thirty per cent or \$3,900,000;
- (15) If nameplate capacity is over 14,000,000, but not over 15,000,000, the investment tax credit is the lesser of thirty per cent or \$4,200,000; and

(16) If nameplate capacity is over 15,000,000, the investment tax credit is the lesser of thirty per cent or \$4,500,000.]

For each qualified ethanol production facility, the annual dollar amount of the ethanol facility tax credit during the eight-year period shall be equal to thirty per cent of its nameplate capacity if the nameplate capacity is greater than five hundred thousand but less than fifteen million gallons. A taxpayer may claim this credit for each qualifying ethanol facility; provided that:

(1) The claim for this credit by any taxpayer of a qualifying ethanol production facility shall not exceed one hundred per cent of the total of all investments made by the taxpayer in the qualifying ethanol produc-

tion facility during the credit period;

(2) The qualifying ethanol production facility operated at a level of production of at least seventy-five per cent of its nameplate capacity on an annualized basis;

(3) The qualifying ethanol production facility is in production on or before

January 1, 2012; and

(4) No taxpayer that claims the credit under this section shall claim any other tax credit under this chapter for the same taxable year.

(b) As used in this section:

"Credit period" means a maximum period of eight years [for facilities with a total investment of less than \$50,000,000, and, a maximum period of ten years for facilities with a total investment equal to or greater than \$50,000,000,] beginning from the first taxable year in which the [eredit is properly claimed.] qualifying ethanol production facility begins production even if actual production is not at

seventy-five per cent of nameplate capacity.

"Investment" means a nonrefundable capital expenditure [directly] related to the development and construction of any qualifying ethanol production facility, [exclusive of land costs.] including processing equipment, waste treatment systems, pipelines, and liquid storage tanks at the facility or remote locations, including expansions or modifications. Capital expenditures shall be those direct and certain indirect costs determined in accordance with section 263A of the Internal Revenue Code, relating to uniform capitalization costs, but shall not include expenses for compensation paid to officers of the taxpayer, pension and other related costs, rent for land, the costs of repairing and maintaining the equipment or facilities, training of operating personnel, utility costs during construction, property taxes, costs relating to negotiation of commercial agreements not related to development or construction, or service costs that can be identified specifically with a service department or function or that directly benefit or are incurred by reason of a service department or function. For the purposes of determining a capital expenditure under this section, the provisions of section 263A of the Internal Revenue Code shall apply as it read on March 1, 2004. For purposes of this section, investment excludes land costs and includes any investment for which the taxpayer is at risk, as that term is used in section 465 of the Internal Revenue Code (with respect to deductions limited to amount at risk).

["Maximum annual credit allowable" means the total credit allowed under subsection (a) claimed against the taxpayer's net income tax liability for any taxable year; provided that the qualifying ethanol facility operated in such taxable year at a level of production of at least seventy-five per cent of its nameplate capacity on an

annualized basis.]

"Nameplate capacity" means the qualifying ethanol <u>production</u> facility's production design capacity, in gallons of <u>motor fuel grade</u> ethanol per year[, based on an assumed operating year of three hundred fifty days].

"Net income tax liability" means net income tax liability reduced by all

other credits allowed under this chapter.

"Qualifying ethanol production" means ethanol produced from renewable, organic feedstocks, or waste materials, including municipal solid waste. All qualifying production shall be fermented, distilled, gasified, or produced by physical chemical conversion methods such as reformation and catalytic conversion and dehydrated at the facility.

"Qualifying ethanol production facility" or "facility" means a facility located in Hawaii which produces motor fuel grade ethanol meeting the minimum specifications by the American Society of Testing and Materials standard D-4806, as

amended.

(c) In the case of a taxable year in which the cumulative claims for the credit by the taxpayer of a qualifying ethanol production facility exceeds the cumulative investment made in the qualifying ethanol production facility by the taxpayer, only that portion that does not exceed the cumulative investment shall be claimed and allowed.

(d) The department of business, economic development, and tourism shall:

(1) Maintain records of the total amount of investment made by each taxpayer in a facility:

2) Verify the amount of the qualifying investment;

(3) Total all qualifying and cumulative investments that the department of business, economic development, and tourism certifies; and

(4) Certify the total amount of the tax credit for each taxable year and the

cumulative amount of the tax credit during the credit period.

Upon each determination, the department of business, economic development, and tourism shall issue a certificate to the taxpayer verifying the qualifying investment amounts, the credit amount certified for each taxable year, and the cumulative amount of the tax credit during the credit period. The taxpayer shall file the certificate with the taxpayer's tax return with the department of taxation. Notwithstanding the department of business, economic development, and tourism's certification authority under this section, the director of taxation may audit and adjust certification to conform to the facts.

If in any year, the annual amount of certified credits reaches \$12,000,000 in the aggregate, the department of business, economic development, and tourism shall immediately discontinue certifying credits and notify the department of taxation. In no instance shall the total amount of certified credits exceed \$12,000,000 per year. Notwithstanding any other law to the contrary, this information shall be available for

public inspection and dissemination under chapter 92F.

[(e)] (e) If the credit under this section exceeds the taxpayer's income tax liability, the excess of credit over liability shall be refunded to the taxpayer; provided that no refunds or payments on account of the tax credit allowed by this section shall be made for amounts less than \$1. All claims for a credit under this section must be properly filed on or before the end of the twelfth month following the close of the taxable year for which the credit may be claimed. Failure to comply with the foregoing provision shall constitute a waiver of the right to claim the credit.

[(d)] (f) If a qualifying ethanol <u>production</u> facility or an interest therein is acquired by a taxpayer prior to the expiration of the credit period, the credit allowable under subsection (a) for any period after such acquisition shall be equal to the [maximum annual] credit [allowable and credit period] that would have been allowable under subsection (a) to the prior [owner] taxpayer had the [owner] taxpayer not disposed of the interest. If an interest is disposed of during any year for which the credit is allowable under subsection (a), the credit shall be allowable between the parties on the basis of the number of days during the year the interest was held by each [owner.] taxpayer. In no case shall the credit allowed under subsection (a) be allowed after the expiration of the credit period.

[(e)] (g) Once the total nameplate capacities of qualifying ethanol production facilities built within the State reaches or exceeds a level of forty million gallons per year, [no new ethanol investments or] credits under this section shall not be allowed for new ethanol production facilities [shall be allowed to begin claiming credits under this section. If a new facility's production capacity would cause the statewide ethanol production capacity to exceed forty million gallons per year, only the [portion of the investment corresponding to ethanol production capacity that does not exceed the statewide forty million gallon per year level shall be eligible for the credit.

[(f)] (h) Prior to construction of any new qualifying ethanol production facility, the [producer] taxpayer shall provide written notice of the [producer's] taxpayer's intention to begin construction of a qualifying ethanol production facility. The information shall be provided to the department of taxation and the department of business, economic development, and tourism on forms provided by the department of business, economic development, and tourism, and shall include information on the [facility owner,] taxpayer, facility location, facility production capacity, anticipated production start date, and the [facility owner's] taxpayer's contact information. [This] Notwithstanding any other law to the contrary, this information shall be available for public inspection and dissemination[-] under chapter 92F.

[(g) A qualifying ethanol producer] (i) The taxpayer shall provide written notice to the director of taxation and the director of business, economic development, and tourism within thirty days [of the initial qualifying] following the start of production. The notice shall include the production start date and expected [qualifying] ethanol fuel production for the next twenty-four months. [This] Notwithstanding any other law to the contrary, this information shall be available for

public inspection and dissemination under chapter 92F.¹

[(h)] (j) If a qualifying ethanol production facility fails to achieve an average annual production of at least seventy-five per cent of its nameplate capacity for two consecutive years, the stated capacity of that facility may be revised by the director of [taxation] business, economic development, and tourism to reflect actual production for the purposes of determining statewide production capacity under subsection [(e)] (g) and allowable [investment] credits for that facility under subsection (a). Notwithstanding any other law to the contrary, this information shall be available for public inspection and dissemination under chapter 92F.

(i) (k) Each calendar year during the credit period, [each qualifying producer the taxpayer shall provide information to the director of business, economic development, and tourism on the number of gallons of ethanol produced and sold during the previous calendar year, how much was sold in Hawaii versus overseas, feedstocks used for ethanol production, the number of employees of the facility, and the projected number of gallons of ethanol production for the succeeding year.

(1) In the case of a partnership, S corporation, estate, or trust, the tax credit allowable is for every qualifying ethanol production facility. The cost upon which the tax credit is computed shall be determined at the entity level. Distribution and

share of credit shall be determined pursuant to section 235-110.7(a).

[(i)] (m) Following each year in which a credit under this section has been claimed, the director of business, economic development, and tourism shall submit a written report to the governor and legislature regarding the production and sale of ethanol. The report shall include:

(1) The number, location, and nameplate capacities of qualifying ethanol

production facilities in the State;

The total number of gallons of ethanol produced and sold during the (2) previous year; and

The projected number of gallons of ethanol production for the suc-(3) ceeding year.

[(k)] (n) The director of taxation shall prepare forms that may be necessary to claim a credit under this section. Notwithstanding the department of business, economic development, and tourism's certification authority under this section, the director may audit and adjust certification to conform to the facts. The director may also require the taxpayer to furnish information to ascertain the validity of the claim for credit made under this section and may adopt rules necessary to effectuate the purposes of this section pursuant to chapter 91."

SECTION 3. Statutory material to be repealed is bracketed and stricken. New statutory material is underscored.

SECTION 4. This Act shall take effect on July 1, 2004 and shall apply to taxable years beginning after December 31, 2003.

(Approved June 22, 2004.)

Note

1. Period should not be underscored.