**S.B. NO.** <sup>588</sup> S.D. 1

## A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

## BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

SECTION 1. The legislature finds that Act 97, Session Laws
of Hawaii 2015, requires electric utilities in the State to
achieve a one hundred per cent renewable portfolio standard by
December 31, 2045, to transition the State away from imported
fossil fuels and toward locally available renewable energy
sources.

7 The legislature further finds that to encourage the timely 8 build-out of a diverse, resilient, and reliable portfolio of 9 low-cost renewable energy generation and storage assets, Hawaii 10 must lower the administrative barriers that constrain deployment 11 of residential and commercial-scale distributed energy 12 resources.

13 The legislature further finds that the permitting review 14 process currently adds substantial time and cost to the adoption 15 of residential solar and energy storage projects and that self-16 certification by duly licensed design professionals can



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1 significantly reduce this time, cost, and administrative burden 2 without sacrificing public health and safety. 3 The purpose of this Act is to reduce administrative 4 barriers to the deployment of energy generation and storage 5 technology systems by requiring certain government entities in 6 the State to implement permit self-certification and 7 streamlined, common-sense permitting processes, thereby ensuring 8 efficient, standardized permitting and inspection for 9 behind-the-meter, customer-sited solar distributed energy 10 resource systems. SECTION 2. Chapter 196, Hawaii Revised Statutes, is 11 12 amended by adding two new sections to be appropriately 13 designated and to read as follows: 14 "§196- Self-certification; solar projects; energy 15 **storage projects.** (a) By , each government entity in 16 the State that issues building permits shall establish an 17 efficient and standardized self-certification process for 18 behind-the-meter, customer-sited solar distributed energy 19 resource systems that deems permit applications approved and 20 allows applicants to proceed to build the solar distributed 21 energy resource system immediately; provided that:



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1	(1)	The	solar distributed energy resource system project
2		<u>is n</u>	ot located on a property within a special flood
3		haza	rd area as identified on Federal Emergency
4		Mana	gement Agency's current Flood Insurance Rate Maps;
5		and	
6	(2)	The	government entity receives from the project owner
7		<u>or a</u>	gent of the project owner:
8		<u>(A)</u>	A copy of any written notification prepared by
9			the appropriate government entity, in response to
10			a request for determination from the project
11			owner or agent of the project owner, that the
12			proposed project is not required to comply with
13			federal, state, or county floodplain management
14			development standards, ordinances, codes,
15			statutes, rules, or regulations pursuant to the
16			requirements of the National Flood Insurance
17			Program;
18		<u>(B)</u>	A request for issuance of the permit that
19			includes a statement that the owner or agent of
20			the owner is prepared to pay any required fees;
21			and

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1	(C) Proof of a valid license in the respective field
2	for any professional installing the project and
3	confirmation that the installation of the project
4	will comply with all applicable codes and laws.
5	(b) The self-certification process shall allow a project's
6	relevant professionals to conduct permit reviews and inspections
7	using commercially available software and the professionals'
8	approvals shall be accepted without additional documentation;
9	provided that the submitted documentation demonstrates
10	compliance with all applicable codes and laws. In addition, the
11	self-certification process shall allow a project's relevant
12	design professionals to utilize offline field reports for
13	inspections to ensure faster reviews without added cost or
14	delays.
15	(c) If the requirements of subsection (a) and (b) are
16	satisfied, the applicable government entity in the State that
17	issues building permits shall issue the building permit number
18	and close the permit within thirty days after the date that the
19	application was submitted.
20	(d) As used in this section:

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1	"Offline field report" means a report that uses photos and				
2	videos taken of the project on site and submitted to a				
3	permitting authority to allow inspection remotely and				
4	asynchronously.				
5	"Solar distributed energy resource system" means an				
6	assembly of solar energy-generating or energy-storing materials,				
7	or any combined assembly of solar energy-generating and energy-				
8	storing materials, and the related infrastructure necessary for				
9	its operation.				
10	<u>§196-</u> Solar distributed energy resource systems;				
11	No-Rise/No-Impact declaration requirements. (a) Any government				
12	entity in the State that issues building permits shall exempt				
12 13	entity in the State that issues building permits shall exempt behind-the-meter, customer-sited solar distributed energy				
13	behind-the-meter, customer-sited solar distributed energy				
13 14	behind-the-meter, customer-sited solar distributed energy resource systems from the Federal Emergency Management Agency's				
13 14 15	behind-the-meter, customer-sited solar distributed energy resource systems from the Federal Emergency Management Agency's No-Rise/No-Impact declaration requirements; provided that the				
13 14 15 16	behind-the-meter, customer-sited solar distributed energy resource systems from the Federal Emergency Management Agency's No-Rise/No-Impact declaration requirements; provided that the project is not located within a regulatory floodway as				
13 14 15 16 17	behind-the-meter, customer-sited solar distributed energy resource systems from the Federal Emergency Management Agency's No-Rise/No-Impact declaration requirements; provided that the project is not located within a regulatory floodway as identified on the Federal Emergency Management Agency's current				
13 14 15 16 17 18	behind-the-meter, customer-sited solar distributed energy resource systems from the Federal Emergency Management Agency's No-Rise/No-Impact declaration requirements; provided that the project is not located within a regulatory floodway as identified on the Federal Emergency Management Agency's current Flood Insurance Rate Maps.				



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1	when a No-Rise Certification is not required for a solar
2	distributed energy resource system located in a regulatory
3	floodway as identified on the Federal Emergency Management
4	Agency's current Flood Insurance Rate Maps.
5	(c) Notwithstanding subsections (a) and (b), the project
6	owner or agent of the project owner shall:
7	(1) Comply with all applicable codes and laws;
8	(2) Properly install the system on an already existing
9	structure; and
10	(3) Not create additional obstruction within the
11	regulatory floodway."
12	SECTION 3. New statutory material is underscored.
13	SECTION 4. This Act shall take effect on July 1, 2025.



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### Report Title:

Solar Distributed Energy Resource Systems; Permitting Self-Certification; FEMA Flood Zone No-Rise/No Impact Declaration Requirements

### Description:

Authorizes certain state government entities to establish a self-certification process for behind-the-meter, customer-sited solar distributed energy resource systems and exempt the systems from the Federal Emergency Management Agency No-Rise/No-Impact declaration requirements under certain circumstances. (SD1)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

