JAN 17 2025

A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

SECTION 1. The legislature finds that Act 97, Session Laws
of Hawaii 2015, requires electric utilities in the State to
achieve a one hundred per cent renewable portfolio standard by
December 31, 2045, to transition the State away from imported
fossil fuels and toward locally available renewable energy
sources.

7 The legislature further finds that to encourage the timely 8 build-out of a diverse, resilient, and reliable portfolio of 9 low-cost renewable energy generation and storage assets, Hawaii 10 must lower the administrative barriers that constrain deployment 11 of residential and commercial-scale distributed energy 12 resources.

13 The legislature further finds that the permitting review 14 process currently adds substantial time and cost to the adoption 15 of residential solar and energy storage projects and that self-16 certification by duly licensed design professionals can



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1 significantly reduce this time, cost, and administrative burden without sacrificing public health and safety. 2 3 The legislature further finds that unnecessary and 4 misapplied rules in federally designated flood zones add undue time and cost to the installation of affordable and reliable 5 renewable energy systems in vulnerable frontline communities, 6 7 significantly hampering efforts to bolster their resiliency and 8 protection from risk. 9 The purpose of this Act is to reduce administrative 10 barriers to the deployment of energy generation and storage 11 technology systems by requiring government entities in the State 12 to implement permitting self-certification and streamlined, 13 common-sense permitting processes in federally designated flood 14 zones real time by 15 SECTION 2. Chapter 196, Hawaii Revised Statutes, is 16 amended by adding two new sections to be appropriately 17 designated and to read as follows: 18 "§196- Self-certification; solar projects; energy 19 storage projects. (a) Any government entity in the State that 20 issues building permits shall establish a self-certification 21 process for behind-the-meter, customer-sited solar distributed



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1	energy re	source systems that deems permit applications approved
2	and allow	as applicants to proceed to build the solar distributed
3	energy re	source system immediately; provided that the government
4	entity re	ceives written notice from:
5	(1)	The project owner, or an agent of the project owner,
6		that the owner or agent requests issuance of the
7		permit and is prepared to pay any required fees; and
8	(2)	The projects' relevant professionals are licensed in
9		their respective fields and that the installation of
10		the project shall comply with all applicable codes and
11		laws.
12	(b)	The self-certification process shall allow a project's
13	relevant	professionals to conduct permit reviews and inspections
14	using com	mercially available software and the professionals'
15	approvals	shall be accepted without additional documentation;
16	provided	that the submitted documentation demonstrates
17	complianc	e with all applicable codes and laws. In addition, the
18	self-cert	ification process shall allow a project's relevant
19	design pr	ofessionals to utilize offline field reports for
20	inspectio	ons that use photos and videos submitted remotely to
21	ensure fa	ster, asynchronous reviews without added cost or



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1	delays. These measures ensure efficient, standardized
2	permitting and inspection for behind-the-meter, customer-sited
3	solar distributed energy resource systems.
4	(c) If the requirements of subsection (a) and (b) are
5	satisfied, the applicable government entity in the State that
6	issues building permits shall issue the building permit number
7	and close the permit within thirty days of submittal of the
8	application.
9	(d) As used in this section:
10	"Offline field report" means a report that uses photos and
11	videos taken of the project on site and sent to a permitting
12	authority to allow inspection remotely and asynchronously.
13	"Solar distributed energy resource system" means an
14	assembly of solar energy-generating or energy-storing materials,
15	or any combined assembly of solar energy-generating and energy-
16	storing materials, and the related infrastructure necessary for
17	its operation.
18	<u>§196-</u> <u>Solar distributed energy resource systems;</u>
19	No-Rise/No-Impact declaration requirements; exemption from
20	Federal Emergency Management Agency. Any government entity in
21	the State that issues building permits shall exempt behind-the-



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1	meter, customer-sited solar distributed energy resource systems
2	from the Federal Emergency Management Agency No-Rise/No-Impact
3	declaration requirements; provided that the project:
4	(1) Shall comply with all applicable codes and laws;
5	(2) Is properly installed on an already existing
6	structure; and
7	(3) Does not create additional obstruction within the
8	designated flood zone.
9	The value of the solar and storage distributed energy resource
10	systems shall not be included in Federal Emergency Management
11	Agency flood zone valuation calculations."
12	SECTION 2. New statutory material is underscored.
13	SECTION 3 This Act shall take effect on July 1, 2025.
14	INTRODUCED BY:





Report Title:

Solar Distributed Energy Resource Systems; Permitting Self-Certification; Federal Emergency Management Agency Flood Zone No-Rise/No Impact Declaration Requirements

Description:

Authorizes certain state government entities to establish a self-certification process for behind-the-meter, customer-sited solar distributed energy resource systems and exempt the systems from the Federal Emergency Management Agency No-Rise/No-Impact declaration requirements under certain circumstances.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

