JAN 17 2025

A BILL FOR AN ACT

RELATING TO WILDFIRES.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. The legislature finds that as the risk of 2 catastrophic wildfires in Hawaii has increased, so has the 3 threat of property damage from these fires. The legislature 4 further finds that the public interest is served by providing a 5 rapid, efficient, and low-cost process for property owners, 6 renters, businesses, and their insurers to obtain compensation 7 if a regulated utility is alleged to have caused or contributed 8 to the damage resulting from a catastrophic wildfire. The 9 legislature also finds that under existing law, individuals and businesses must pursue civil litigation, which is a lengthy, 10 11 costly, and contentious process.

12 This Act would help individuals and businesses recover by 13 giving them the option to obtain payment quickly through an 14 administrative claims process similar to the One Ohana Fund, 15 also known as the Maui Wildfires Compensation Fund. The 16 administrative claims process will begin based on a preliminary 17 determination that a utility was involved, without waiting for



the conclusion of a comprehensive investigation of the origin 1 2 and cause of a catastrophic wildfire. Claimants are not required to prove that the regulated utility was negligent in 3 order to receive payment through the administrative claims 4 5 process. 6 This Act: Preserves claimants' right to pursue litigation if 7 (1)they choose to reject the amount offered through the 8 9 administrative claims process; Limits the total amount that can be paid for property 10 (2) 11 damage through both the administrative claims process and litigation, balancing the interests of those 12 13 affected by a catastrophic fire in obtaining compensation and the interests of the public utilities 14 in mitigating the risk of financial instability that 15 16 can result from unlimited liability; Requires the public utilities commission to review the 17 (3) conduct of the public utility and to order the utility 18 to replenish the fund, up to a cap, if it finds that 19 20 the utility acted imprudently; and

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(4) Provides for the legislature to re-evaluate the risk
 of catastrophic wildfires in 2035 and to refund to
 customers the amounts they contributed, plus earnings
 on those funds, to the extent the legislature
 concludes that the size of the fund can be reduced
 based on actions taken to reduce risk.

7 The legislature also finds that the public interest is served by establishing a compensation mechanism that does not 8 9 expose regulated utilities to the financial instability that can result from the existing litigation process. Regulated 10 11 utilities that may be alleged to have caused a catastrophic wildfire face massive costs from litigation. Those costs can 12 overwhelm those utilities, undermining their ability to make 13 investments that the State needs. Indeed, even the possibility 14 of litigation regarding a future catastrophic wildfire can 15 create a cloud of uncertainty that can impair a utility's 16 17 ability to attract capital on reasonable terms. These costs and uncertainties result in increased rates paid by customers and 18 may reduce the utilities' ability to make investments in 19 20 wildfire prevention and resilience initiatives, among other

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priorities that may affect the health and safety of the State's
 residents.

3 The legislature additionally finds that securitization may
4 be the most efficient, least costly way for a utility to finance
5 the contributions to the wildfire recovery fund. Utility
6 securitization transactions have an extensive track record of
7 success.

8 Therefore, the purpose of this Act is to serve the public 9 interest by establishing a mechanism to provide efficient 10 compensation for property damage resulting from a future 11 catastrophic wildfire allegedly caused by a regulated utility, 12 while also protecting the financial integrity of Hawaii's 13 regulated utilities.

SECTION 2. The Hawaii Revised Statutes is amended by adding two new chapters to be appropriately designated and to read as follows:

- 17
- 18

"CHAPTER A

WILDFIRE RECOVERY FUND

19 \$A-1 Definitions. As used in this chapter, unless the20 context otherwise requires:

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1	"Catastrophic wildfire" means a wildfire occurring in the
2	State on or after the operation date that destroys more than
3	five hundred commercial structures or residential structures
4	designed for habitation.
5	"Commission" means the public utilities commission.
6	"Contributor" means a public utility that satisfies all
7	requirements to participate in the wildfire recovery fund.
8	"Covered catastrophic wildfire" means a catastrophic
9	wildfire that may have been caused, or whose severity may have
10	been increased, by a contributor's facilities or actions.
11	"Electric utility" means a public utility that exists for
12	the furnishing of electrical power.
13	"Executive director" means the executive director of the
14	wildfire recovery fund.
15	"Government entity" means any government agency,
16	department, division, subdivision, unit, component, bureau,
17	commission, office, board, or instrumentality of any kind,
18	including federal, state, and municipal entities.
19	"Investor-owned utility" means a public utility that is
20	owned by shareholders and overseen by a board of directors
21	elected by shareholders.

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"Operation date" means the first date for contributors to 1 elect to participate in the wildfire recovery fund under section 2 A-3(a) and the rules adopted to implement it. 3 "Property insurer" means a person or entity that 4 5 indemnifies another by a contract of insurance for loss of or damage to real or personal property in the State. 6 7 "Property owner" means an owner of real property in the 8 State. 9 "Public utility" has the same meaning as in section 269-1. 10 "Qualifying action" means a civil action by a qualifying claimant to recover qualifying damages. 11 12 "Qualified claimant" means any property owner, property 13 insurer, or tenant who alleges any qualifying damages. 14 "Qualifying damages" means damages arising out of the loss of or damage to real or personal property from a covered 15 catastrophic wildfire. 16 "Tenant" means a person or entity lawfully entitled to 17 occupy real property that the person or entity does not own in 18 the State. 19 20 "Wildfire recovery fund" means the wildfire recovery fund 21 established by section A-2.



"Wildfire risk mitigation plan" means a plan, which may
 include a natural hazard mitigation report, in which a public
 utility addresses how it will mitigate the risk of its equipment
 in causing or exacerbating a wildfire.

5 §A-2 Wildfire recovery fund; establishment; executive 6 director. (a) There is established outside the state treasury a 7 wildfire recovery fund and any accounts thereunder to carry out 8 the purposes of this chapter. All moneys in the wildfire 9 recovery fund shall be expended exclusively for the uses and purposes set forth in this chapter. The wildfire recovery fund 10 11 shall not be subject to chapter 431. The moneys in the wildfire 12 recovery fund not required for immediate use shall be invested 13 by the executive director for the benefit of the wildfire 14 recovery fund; provided that no assets of the program shall be 15 transferred to the general fund of the State or to any other 16 fund of the State or otherwise encumbered or used for any 17 purpose other than those specified for the wildfire recovery 18 fund.

19 (b) The wildfire recovery fund shall be placed within the20 department of commerce and consumer affairs for administrative

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purposes. The fund shall be a public body corporate and
 politic.

3 (c) The governor shall appoint an executive director of
4 the wildfire recovery fund, who shall be exempt from chapter 76,
5 and shall fix the executive director's compensation. The
6 executive director may be removed only by the governor.

7 (d) The executive director shall be responsible for the 8 day-to-day operations and management of the wildfire recovery 9 fund and shall perform all functions necessary to implement this 10 chapter, including entering into contracts and other obligations 11 related to the operation, management, and administration of the 12 wildfire recovery fund.

13 The executive director may retain, employ, or contract (e) 14 with officers; experts; employees; accountants; actuaries; 15 financial professionals; and other advisers, consultants, 16 attorneys, and professionals, as may be necessary in the 17 executive director's judgment, for the efficient operation, 18 management, and administration of the wildfire recovery fund. 19 The executive director shall have the power to issue (f) 20 revenue bonds, from time to time, in such principal amounts as 21 the executive director may deem advisable for the purpose of

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this chapter, backed by future payments to the wildfire recovery 1 fund that contributors have committed to make. These bonds 2 shall be issued pursuant to part III of chapter 39, except as 3 4 provided in this chapter. The executive director shall adopt rules pursuant to 5 (q) chapter 91 to implement this chapter. 6 7 SA-3 Wildfire recovery fund; eligibility for participation as a contributor; contributions. (a) To be eligible to 8 9 participate as a contributor, a person or entity shall: 10 Be a public utility that has a wildfire risk (1)11 mitigation plan that has been approved or accepted by the commission; 12 (2) Notify the executive director, in the year before the 13 14 person or entity becomes a contributor, that it 15 intends to participate in the wildfire recovery fund; 16 and (3) Agree to make an initial contribution, the payment of 17 which is thereafter a binding commitment enforceable 18 19 by the executive director. 20 The initial contributions from investor-owned electric (b) utilities collectively shall be: 21

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1 (1)\$1,000,000,000 plus interest as provided in subsection 2 (c) for amounts not securitized, which amounts shall 3 be recovered from its customers in nonbypassable 4 rates; and 5 (2) \$5,000,000, which amount shall be funded by 6 shareholders of those investor-owned electric 7 utilities and used exclusively for the payment of 8 salaries of the executive director and of all other 9 persons retained by the executive director to 10 implement this chapter, with any funds remaining in 11 2035 to be transferred to the wildfire recovery fund. 12 (C) The investor-owned electric utilities may elect to 13 make the initial contributions set forth in subsection (b)(1), 14 to the degree not paid for through securitization pursuant to 15 chapter B, over a period not to exceed five years; provided that 16 interest shall be added to any amounts paid after the first 17 year, at an interest rate equal to the investor-owned electric 18 utilities' incremental cost of long-term debt, with such 19 interest recovered from customers in rates. 20 (d) The executive director shall determine the initial

21 contributions from other public utilities based on an actuarial

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assessment of the risk of potential payments by the wildfire
 recovery fund resulting from covered catastrophic wildfires
 created by such public utility.

4 (e) The executive director may propose supplemental
5 contributions to the wildfire recovery fund by participating
6 public utilities.

7 If a contributor fails to pay any part of an initial (f) contribution or a supplemental contribution that it agreed to 8 9 make, or elects not to agree to make a supplemental 10 contribution, that contributor will no longer be a contributor 11 as of the date on which the payment was due, and the contributor 12 shall not receive any refund of payments previously made; 13 provided that a contributor that elects not to make a 14 supplemental contribution shall be a contributor as to any 15 catastrophic wildfire that occurs prior to the election date. 16 After failing to, or electing not to, make a payment, a public 17 utility may rejoin the wildfire recovery fund as a contributor 18 on a prospective basis if it makes owed payments with interest. 19 (g) The executive director shall adopt rules pursuant to 20 chapter 91 regarding the timing of initial and supplemental 21 contributions, which may include upfront, annual, and

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1 retrospective payments (i.e., payments made after a wildfire
2 occurs).

3 (h) Initial and supplemental contributions of investor4 owned electric utilities shall constitute "wildfire recovery
5 costs" as defined in section B-1.

6 SA-4 Determination of a covered catastrophic wildfire. 7 The executive director shall adopt rules pursuant to chapter 91 regarding how to determine whether a wildfire is a covered 8 9 catastrophic wildfire. These rules shall include a requirement 10 that a wildfire shall be determined to be a covered catastrophic wildfire if a party makes non-frivolous allegations in a legal 11 12 action that a contributor's facilities caused or contributed to 13 the severity of a catastrophic wildfire.

14 **SA-5** Replenishment of the wildfire recovery fund. (a) If 15 the wildfire recovery fund has made payments with respect to a covered catastrophic wildfire and after resolution of 16 17 substantially all third-party liability claims that were brought or could be brought against contributors arising from that 18 covered catastrophic wildfire, each contributor whose facilities 19 20 were implicated in the covered catastrophic wildfire shall 21 initiate a proceeding before the commission to review the

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1 prudence of the public utility's conduct leading to the 2 catastrophic wildfire. 3 The commission shall determine whether the contributor (b) acted prudently: 4 5 Considering only acts that may have caused the (1)6 occurrence or contributed to the severity of the 7 covered catastrophic wildfire; and (2) Evaluating the contributor's actions in the context of 8 9 its overall systems, processes, and programs, such 10 that an error by a contributor's employee would not be 11 a basis for a finding of imprudence, unless that error 12 resulted from an imprudent system, process, or 13 program. 14 (c) If the commission determines that imprudent conduct by 15 the contributor caused the occurrence or contributed to the 16 severity of a covered catastrophic wildfire, the commission 17 shall determine whether to order the contributor to replenish 18 the wildfire recovery fund in whole or in part for payments from 19 the wildfire recovery fund in connection with the catastrophic 20 wildfire. In determining the amount of replenishment, if any, the commission shall consider the extent and severity of the 21

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1 contributor's imprudence and factors within and beyond the
2 contributor's control that may have led to or exacerbated the
3 costs from the covered catastrophic wildfire, including but not
4 limited to humidity, temperature, winds, fuel, merged wildfires
5 with independent ignitions, third-party actions that affected
6 the spread of the wildfire, and fire suppression activities.

7 (d) Over any three-year period, the commission shall not
8 order the contributor to reimburse the wildfire recovery fund in
9 an amount that exceeds twenty per cent of the contributor's
10 transmission and distribution equity rate base.

(e) A contributor shall not recover in regulated rates any amount that the commission orders it to pay to the wildfire recovery fund as a replenishment under this section.

14 SA-6 Claims for payment by qualified claimants; 15 presentment requirement. (a) The executive director shall adopt rules pursuant to chapter 91 to create a process through 16 17 which a qualified claimant that is not a government entity may 18 submit to the wildfire recovery fund a claim for payment of 19 economic damages arising out of property damage resulting from a 20 covered catastrophic wildfire, including a deadline to submit 21 claims.



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A qualified claimant shall file a claim for payment 1 (b) 2 for economic damages arising out of the loss of or damage to real or personal property from a covered catastrophic wildfire 3 pursuant to this section. The claim of a qualified claimant 4 5 that is not a property insurer shall be limited to uninsured economic damages. A qualified claimant shall not file or 6 7 maintain a civil action against a contributor unless and until 8 it rejects an offer of settlement from the wildfire recovery 9 A qualified claimant who fails to file a claim by the fund. 10 deadline established by the executive director pursuant to rule 11 shall be ineligible to receive payment from the wildfire 12 recovery fund and shall be barred from instituting or 13 maintaining any qualifying action against a contributor. 14 The executive director shall make an offer to settle (C) 15 each claim submitted, which the claimant may accept or reject. 16 In determining the amount of each offer, the executive director 17 shall consider, at a minimum: 18 The economic damages sought by all qualified claimants (1)19 in the aggregate;

20 (2) The amount available to the wildfire recovery fund
21 relative to the amount under paragraph (1);



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(3) The strength of any evidence of contributor liability;
 and

3 (4) The strength of any evidence of involvement of non4 contributor third-parties.

(d) If the amount available to the wildfire recovery fund,
including assets held by the wildfire recovery fund and all
payments contributors are obligated to make to the wildfire
recovery fund, is less than fifty per cent of the aggregate
liability limit as calculated in section A-8, the wildfire
recovery fund shall make payment only to contributors pursuant
to section A-7.

12 SA-7 Claims for payment by contributors. The executive 13 director shall adopt rules pursuant to chapter 91 to create a 14 process through which a contributor may obtain payment from the 15 wildfire recovery fund to satisfy settled or finally adjudicated 16 claims for recovery of qualifying damages after exhausting the 17 contributor's available insurance. The rules shall establish 18 the standard for approving any settlement. To the extent that the wildfire recovery fund lacks sufficient funds to make a 19 20 payment to a participating utility when sought, the wildfire 21 recovery fund shall make such payment upon receipt of

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1 contributions that contributors are obligated to make to the 2 wildfire recovery fund under payment schedules. 3 **SA-8** Limitation on aggregate liability. (a) The 4 aggregate liability of all contributors for qualifying damages 5 arising from a covered catastrophic wildfire, including economic 6 and non-economic damages, shall not exceed the greater of: 7 (1) Fifty per cent of the amount available to the wildfire 8 recovery fund at the time of the covered catastrophic 9 wildfire, including amounts in and obligated to the 10 wildfire recovery fund; or 11 (2) The average assessed value of commercial structures 12 and residential structures designed for habitation in 13 the county in which the covered catastrophic wildfire 14 ignited, multiplied by the number of commercial 15 structures or residential structures designed for 16 habitation that were destroyed. 17 (b) The following amounts shall be added to determine 18 whether the aggregate liability limit has been reached: 19 (1) Payments from the wildfire recovery fund under section

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A-6; and

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1 (2) Payments by a contributor in connection with any 2 settlement or judgment on a claim for qualifying 3 damages. 4 All civil actions arising out of a catastrophic (C) 5 wildfire shall be brought in the circuit in which the 6 catastrophic wildfire occurred. The court shall adopt 7 procedures to equitably apply the limit set forth in subsection 8 (a) to all civil claims that are filed. All settlements or 9 judgments for claims for qualifying damages shall be subject to 10 approval by the court. The court shall not approve any 11 settlement or judgment that would cause the aggregate liability 12 of contributors to exceed the aggregate liability limit. 13 A court shall consolidate cases arising from a covered (d) 14 catastrophic wildfire. Any circuit court that is not the 15 consolidating court shall transfer any civil case to facilitate

16 such consolidation.

17 §A-9 Limitations on claims. (a) No qualifying action may 18 be instituted or maintained by a qualified claimant against 19 contributors or their affiliates, employees, agents, or insurers 20 if the qualified claimant accepts an offer under section A-6; 21 provided that the rights of a property insurer to sue as a

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subrogee of its policyholder shall not be affected by a property
 owner's or tenant's acceptance of an offer under section A-6 and
 the subrogation rights shall be affected only if the property
 insurer elects to accept an offer under section A-6.

(b) No suit, claim, arbitration, or other civil legal
action for indemnity or contribution for amounts paid, or that
may be paid, as a result of a covered catastrophic wildfire, may
be instituted or maintained by any persons or entities against
contributors or their affiliates, employees, agents, or insurers
for qualifying damages.

SA-10 Several liability. Any law to the contrary notwithstanding, joint and several liability is abolished for any qualifying damages. Any person or entity that is sued for qualifying damages may argue for apportionment of fault to any other person or entity regardless of whether that person or entity is a party to the action.

17 §A-11 Reporting; refunds authorized by legislature. (a)
18 The executive director shall submit to the legislature an annual
19 report regarding the wildfire recovery fund no later than ninety
20 days prior to the beginning of each regular session until 2034.
21 The annual plan submitted by the executive director shall

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include an update on the activities of the wildfire recovery
 fund.

3 (b) No later than ninety days prior to the regular session
4 of 2035, the executive director shall submit a report regarding
5 the financial status and resources of the wildfire recovery fund
6 relative to the then-current assessment of actuarial risk of a
7 catastrophic wildfire.

8 (c) Based on the report in subsection (b), the legislature 9 may determine that the wildfire recovery fund is overfunded and 10 direct the executive director to return contributions, in whole 11 or in part, with associated investment earnings, to 12 contributors. Any payments made to the wildfire recovery fund 13 that were recovered in regulated rates from customers, and any 14 investment earnings associated with those payments, shall, in 15 the event that the legislature orders a refund, be returned to 16 those customers.

17 SA-12 Inadmissible evidence. Any findings made or
18 evidence submitted for purposes of proceedings under sections A19 4, A-6, and A-7 shall be subject to the limits on admissibility
20 under rule 408, section 626-1.

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CHAPTER B



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1	SECURITIZATION
2	§B-1 Definitions. As used in this chapter, unless the
3	context otherwise requires:
4	"Ancillary agreement" means a bond insurance policy, letter
5	of credit, reserve account, surety bond, swap arrangement,
6	hedging arrangement, liquidity or credit support arrangement, or
7	other similar agreement or arrangement entered into in
8	connection with the issuance of bonds that is designed to
9	promote the credit quality and marketability of the bonds or to
10	mitigate the risk of an increase in interest rates.
11	"Assignee" means a legally recognized entity to which an
12	electric utility assigns, sells, or transfers, other than as
13	security, all or a portion of the electric utility's interest in
14	or right to wildfire recovery property. "Assignee" includes a
15	corporation, limited liability company, general partnership or
16	limited partnership, public authority, trust, financing entity,
17	or any other legal entity to which an assignee assigns, sells,
18	or transfers, other than as security, its interest in or right
19	to wildfire recovery property.

20 "Bond" means any bond, note, certificate of participation21 or beneficial interest, or other evidence of indebtedness or

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ownership that is issued by the financing entity under a
 financing order, the proceeds of which are used directly or
 indirectly to recover, finance, or refinance financing costs of
 any wildfire recovery costs, and that are directly or indirectly
 secured by or payable from wildfire recovery property.

6 "Commission" means the public utilities commission.

7 "Consumer" means any individual, governmental body, trust,
8 business entity, or nonprofit organization that consumes
9 electricity that has been transmitted or distributed by means of
10 electric transmission or distribution facilities, whether those
11 electric transmission or distribution facilities are owned by
12 the consumer, the electric utility, or any other party.

13 "Electric cooperative" means an electric utility that meets14 the requirements under section 269-31(c).

15 "Electric cooperative wildfire claims costs" means costs 16 incurred by an electric cooperative to resolve third-party 17 liability claims arising from any wildfire occurring in the 18 State that are not covered by insurance and that the commission 19 finds to be just and reasonable. Electric cooperative wildfire 20 claims costs do not include costs incurred by an investor-owned 21 electric utility.

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"Electric utility" means a public utility that exists for				
the furnishing of electrical power.				
"Financing costs" means the costs to issue, service, repay,				
or refinance bonds, whether incurred or paid upon issuance of				
the bonds or over the life of the bonds, if they are approved				
for recovery by the commission in a financing order. "Financing				
costs" may include any of the following:				
(1)	Principal, interest, and redemption premiums that are			
	payable on bonds;			
(2)	A payment required under an ancillary agreement;			
(3)	An amount required to fund or replenish reserve			
	accounts or other accounts established under an			
	indenture, ancillary agreement, or other financing			
	document related to the bonds;			
(4)	Taxes, franchise fees, or license fees imposed on a			
	financing entity as a result of the issuance of the			
	financing order; the assignment, sale, or transfer of			
	any wildfire recovery property; or the sale of the			
	bonds, or imposed on the wildfire recovery charges, or			
	otherwise resulting from the collection of the			
	the furni "Fin or refina the bonds for recov costs" ma (1) (2) (3)			

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1 wildfire recovery charge, in any such case whether 2 paid, payable, or accrued; (5) Costs related to issuing and servicing bonds or the 3 application for a financing order, including without 4 limitation servicing fees and expenses, trustee fees 5 and expenses, legal fees and expenses, accounting 6 7 fees, administrative fees, underwriting and placement fees, financial advisory fees, original issue 8 9 discount, capitalized interest, rating agency fees, 10 and any other related costs that are approved for 11 recovery in the financing order; and (6) Other costs as specifically authorized by a financing 12 13 order. 14 "Financing entity" means an electric utility or an entity to which an electric utility or an affiliate of an electric 15 utility sells, assigns, or pledges all or a portion of the 16 17 electric utility's interest in wildfire recovery property, 18 including an affiliate of the electric utility or any 19 unaffiliated entity, in each case as approved by the commission 20 in a financing order.

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1 Subject to section B-6(c), an entity to which an electric utility sells, assigns, or pledges all or a portion of the 2 3 electric utility's interest in wildfire recovery property may include any governmental entity that is able to issue bonds that 4 are exempt from federal tax pursuant to section 103 of the 5 Internal Revenue Code of 1986, as amended, including the State 6 7 or a political subdivision thereof or any department, agency, or instrumentality of the State or political subdivision; provided 8 9 that the bonds issued shall not constitute a general obligation 10 of the State or any political subdivision thereof or any 11 department, agency, or instrumentality of the State or political 12 subdivision and shall not constitute a pledge of the full faith 13 and credit of the entity or of the State or any political 14 subdivision thereof, but shall be payable solely from the funds 15 provided under this chapter.

16 "Financing order" means an order of the commission under 17 this chapter that has become final and no longer subject to 18 appeal as provided by law and that authorizes the issuance of 19 bonds and the imposition, adjustment from time to time, and 20 collection of wildfire recovery charges, and that shall include 21 a procedure to require the expeditious approval by the

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1 commission of periodic adjustments to wildfire recovery charges
2 and to any associated fixed recovery tax amounts included in
3 that financing order to ensure recovery of all wildfire recovery
4 costs and the costs associated with the proposed recovery,
5 financing, or refinancing thereof, including the costs of
6 servicing and retiring the bonds contemplated by the financing
7 order.

8 "Financing party" means any holder of the bonds; any party
9 to or beneficiary of an ancillary agreement; and any trustee,
10 collateral agent, or other person acting for the benefit of any
11 of the foregoing.

12 "Fixed recovery tax amounts" means those nonbypassable
13 rates and other charges, including but not limited to
14 distribution, connection, disconnection, and termination rates
15 and charges, that are needed to recover federal and state taxes
16 associated with wildfire recovery charges authorized by the
17 commission in a financing order, but are not approved as
18 financing costs financed from proceeds of bonds.

"Investor-owned utility" means a public utility that is
owned by shareholders and overseen by a board of directors
elected by shareholders.

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"Public utility" has the same meaning as in section 269-1. 1 "True-up adjustment" means a formulaic adjustment to the 2 wildfire recovery charges as they appear on consumer bills that 3 is necessary to correct for any overcollection or 4 undercollection of the wildfire recovery charges authorized by a 5 financing order and to otherwise ensure the timely and complete 6 payment and recovery of wildfire recovery costs over the 7 8 authorized repayment term.

9 "Wildfire recovery charges" means the nonbypassable 10 charges, including but not limited to distribution, connection, 11 disconnection, and termination rates and charges, that are 12 authorized by section B-2 and in a financing order authorized under this chapter to be imposed on and collected from all 13 14 existing and future consumers of a financing entity or any successor to recover principal, interest, and other financing 15 16 costs relating to the bonds.

17 "Wildfire recovery costs" means an investor-owned electric 18 utility's contributions to the wildfire recovery fund, as set 19 forth in section A-3, and electric cooperative wildfire claims 20 costs. Wildfire recovery costs shall also include professional 21 fees, consultant fees, redemption premiums, tender premiums, and

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other costs incurred by the electric utility in using proceeds
 of bonds to acquire outstanding securities of the electric
 utility that the commission has determined were or will be
 prudently incurred.

5 "Wildfire recovery fund" means the wildfire recovery fund6 established by chapter A.

7 "Wildfire recovery property" means the property right
8 created pursuant to this chapter, including without limitation
9 the right, title, and interest of the electric utility,
10 financing entity, or its assignee:

11 (1) In and to the wildfire recovery charge established 12 pursuant to a financing order, including the right to 13 impose, bill, collect, and receive such wildfire 14 recovery charges under the financing order and all 15 rights to obtain adjustments to the wildfire recovery 16 charge in accordance with section B-3 and the 17 financing order; and

18 (2) To be paid the amount that is determined in a
19 financing order to be the amount that the electric
20 utility or its assignee is lawfully entitled to
21 receive pursuant to this chapter and the proceeds



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1 thereof, and in and to all revenues, collections,
2 claims, payments, moneys, or proceeds of, or arising
3 from, the wildfire recovery charge that is the subject
4 of a financing order.

5 "Wildfire recovery property" does not include a right to be paid 6 fixed recovery tax amounts. "Wildfire recovery property" shall 7 constitute a current property right, notwithstanding the fact 8 that the value of the property right will depend on consumers 9 using electricity or, in those instances where consumers are 10 customers of the electric utility, the electric utility 11 performing certain services.

12 §B-2 Applications to issue bonds and authorize wildfire 13 recovery charges. (a) An electric utility may apply to the 14 commission for one or more financing orders to issue bonds to 15 recover any wildfire recovery costs, each of which authorizes 16 the following:

17 (1) The imposition, charging, and collection of a wildfire
18 recovery charge, to become effective upon the issuance
19 of the bonds, and an adjustment of any such wildfire
20 recovery charge in accordance with a true-up
21 adjustment mechanism under this chapter in amounts

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1		sufficient to pay the principal and interest on the
2		bonds and all other associated financing costs on a
3		timely basis;
4	(2)	The creation of wildfire recovery property under the
5		financing order; and
6	(3)	The imposition, charging, and collection of fixed
7		recovery tax amounts to recover any portion of the
8		electric utility's federal and state taxes associated
9		with those wildfire recovery charges and not financed
10		from the proceeds of bonds.
11	(b)	The application shall include all of the following:
12	(1)	The wildfire recovery costs to be financed through the
13		issuance of bonds;
14	(2)	The principal amount of the bonds proposed to be
15		issued and the selection of a financing entity;
16	(3)	An estimate of the date on which each series of bonds
17		is expected to be issued;
18	(4)	The scheduled final payment date, which shall not
19		exceed thirty years, and a legal final maturity date,
20		which may be longer, subject to rating agency and
21		market considerations, during which term the wildfire

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1		recovery charge associated with the issuance of each
2		series of bonds is expected to be imposed and
3		collected;
4	(5)	An estimate of the financing costs associated with the
5		issuance of each series of bonds;
6	(6)	An estimate of the amount of the wildfire recovery
7		charge revenues necessary to pay principal and
8		interest on the bonds and all other associated
9		financing costs as set forth in the application and
10		the calculation for that estimate;
11	(7)	A proposed design of the wildfire recovery charge and
12		a proposed methodology for allocating the wildfire
13		recovery charge among customer classes within the
14		electric utility's service territory;
15	(8)	A description of the financing entity selected by the
16		electric utility;
17	(9)	A description of a proposed true-up adjustment
18		mechanism for the adjustment of the wildfire recovery
19		charge to correct for any overcollection or
20		undercollection of the wildfire recovery charge, and
21		to otherwise ensure the timely payment of principal

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1 and interest on the bonds and all other associated 2 financing costs; and 3 (10) Any other information required by the commission. 4 (c) An electric utility may file an application for a financing order, including as a joint application with one or 5 6 more affiliate electric utilities, to issue bonds to recover 7 wildfire recovery costs. The application shall include a 8 description of: 9 (1)How the wildfire recovery charges will be allocated 10 among the applicant electric utilities in a manner 11 that is equitable and that need not correspond to the 12 incurrence of wildfire recovery costs by each electric 13 utility; and 14 (2) Whether and how the consumers of any of the applicant 15 electric utilities will be responsible for the payment 16 of wildfire recovery charges allocated to consumers of 17 affiliate electric utilities. 18 In the alternative, an electric utility may apply for a 19 financing order to issue bonds to recover wildfire recovery 20 costs, including wildfire recovery costs incurred, or to be 21 incurred, by the applicant and one or more of its affiliate

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1 electric utilities. In connection with the issuance of a 2 financing order pursuant to this subsection, the commission 3 shall issue a concurrent order to the affiliate electric utility 4 or electric utilities directing such affiliate electric utility or electric utilities to impose rates on its or their consumers 5 designed to generate revenue sufficient to pay credits over the 6 life of the bonds to the applicant electric utility in such 7 8 amount as the commission determines is equitable, just, and 9 reasonable. Such an application shall describe the allocation 10 method and adjustment mechanism for the affiliate electric 11 utility credit payments proposed to be subject to the concurrent 12 commission order.

(d) The commission shall issue an approval or denial of any application for a financing order filed pursuant to this section within ninety days of the last filing in the applicable docket but no later than one year after the application is filed.

18 (e) In exercising its duties under this section, the19 commission shall consider:

20 (1) Whether the recovery of such costs is consistent with
21 the public interest;

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1 Whether the structuring, marketing, and pricing of the (2) 2 bonds are expected to result in the lowest wildfire 3 recovery charges consistent with market conditions at 4 the time at which the bonds are priced and the terms 5 of the financing order; 6 (3) Whether the terms and conditions of any bonds to be 7 issued are just and reasonable; 8 (4) With respect to an application by an investor-owned 9 utility, whether the recovery of wildfire recovery 10 costs through the designation of the wildfire recovery 11 charges and any associated fixed recovery tax amounts, and the issuance of bonds in connection with the 12 13 wildfire recovery charges, would result in net savings 14 or mitigate rate impacts to consumers, as compared to 15 rate recovery without securitization; and 16 (5) Any other factors that the commission deems reasonable 17 and in the public interest. 18 If the commission makes the determination specified in this 19 section, the commission shall establish, as part of the 20 financing order, a procedure for the electric utility to submit 21 applications from time to time to request the issuance of

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additional financing orders designating wildfire recovery
 charges and any associated fixed recovery tax amounts as
 recoverable.

4 At the option of the electric utility, the electric utility 5 may include in its application for a financing order a request for authorization to sell, transfer, assign, or pledge wildfire 6 recovery property to a governmental entity if the electric 7 8 utility expects bonds issued by a governmental entity would 9 result in a more cost-efficient means, taking into account all 10 financing costs related to the bonds, than using another 11 financing entity to issue bonds to finance the same wildfire 12 recovery costs, taking into account the costs of issuing the 13 other financing entity's bonds.

14 (f) Wildfire recovery charges and any associated fixed 15 recovery tax amounts shall be imposed only on existing and 16 future consumers in the utility service territory. Consumers 17 within the utility service territory of the electric utility 18 that are subject to the financing order shall continue to pay 19 wildfire recovery charges and any associated fixed recovery tax 20 amounts until the bonds and associated financing costs are paid 21 in full by the financing entity.

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\$B-3 Wildfire recovery financing order. (a) A financing
 order shall remain in effect until the bonds issued under the
 financing order and all financing costs related to the bonds
 have been paid in full or defeased by their terms.

A financing order shall remain in effect and unabated
notwithstanding the bankruptcy, reorganization, or insolvency of
the electric utility or the commencement of any judicial or
nonjudicial proceeding on the financing order.

9 (b) Notwithstanding any other law to the contrary, with 10 respect to wildfire recovery property that has been made the 11 basis for the issuance of bonds and with respect to any 12 associated fixed recovery tax amounts, the financing order, the wildfire recovery charges, and any associated fixed recovery tax 13 amounts shall be irrevocable. The State and its agencies, 14 15 including the commission, pledge and agree with bondholders, the 16 owners and assignees of the wildfire recovery property, and 17 other financing parties that the State and its agencies shall 18 not take any action listed in this subsection. This subsection 19 shall not preclude an action if such action would not adversely 20 affect the interests of the electric utility and of assignees of

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1	the wildf	ire recovery property. The prohibited actions shall be
2	the follo	wing:
3	(1)	Alter the provisions of this chapter, which authorize
4		the commission to create an irrevocable contract right
5		or choice in action by the issuance of a financing
6		order, to create wildfire recovery property and make
7		the wildfire recovery charges imposed by a financing
8		order irrevocable, binding, nonbypassable charges for
9		all existing and future consumers;
10	(2)	Take or permit any action that impairs or would impair
11		the value of wildfire recovery property or the
12		security for the bonds or revise the wildfire recovery
13		costs for which recovery is authorized;
14	(3)	In any way impair the rights and remedies of the
15		bondholders, assignees, and other financing parties;
16	(4)	Except for changes made pursuant to the formula-based
17		true-up mechanism authorized under subsection (d),
18		reduce, alter, or impair wildfire recovery charges
19		that are to be imposed, billed, charged, collected,
20		and remitted for the benefit of the bondholders, any
21		assignee, and any other financing parties until any

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and all principal, interest, premium, financing costs, and other fees, expenses, or charges incurred, and any contracts to be performed, in connection with the related bonds have been paid and performed in full. The financing entity is authorized to include this pledge in the bonds.

7 (c) Under a financing order, the electric utility shall 8 retain sole discretion to select the financing entity and to 9 cause bonds to be issued, including the right to defer or 10 postpone the issuance, assignment, sale, or transfer of wildfire 11 recovery property.

(d) The commission may create, pursuant to an application from an electric utility, a nonbypassable charge referred to as a wildfire recovery charge, which shall be applied to recover principal, interest, and other financing costs relating to the bonds. The wildfire recovery charge shall be a dedicated, discrete tariff rider.

18 The commission shall, in any financing order, establish a 19 procedure for periodic true-up adjustments to wildfire recovery 20 charges, which shall be made at least annually and may be made 21 more frequently. Within thirty days after receiving an electric

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utility's filing of a true-up adjustment, the commission's
 review of the filing shall be limited to mathematical or
 clerical errors as determined in accordance with any true-up
 adjustment formulas set forth in the applicable financing order.

5 The commission shall either approve the filing or inform 6 the electric utility of any mathematical or clerical errors in 7 its calculation. If the commission informs the electric utility 8 of mathematical or clerical errors in its calculation, the 9 electric utility shall correct its error and refile its true-up 10 adjustment. The timeframes previously described in this 11 subsection shall apply to a refiled true-up adjustment.

(e) Neither financing orders nor bonds issued under this chapter shall constitute a general obligation of the State or any of its political subdivisions, nor shall they constitute a pledge of the full faith and credit of the State or any of its political subdivisions, but shall be payable solely from the wildfire recovery property provided under this chapter.

18 All bonds shall contain on the face thereof a statement to 19 the following effect: "Neither the full faith and credit nor 20 the taxing power of the State of Hawaii is pledged to the

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1 payment of the principal of, or interest and premium on, this
2 bond."

3 The issuance of bonds under this chapter shall not 4 directly, indirectly, or contingently obligate the State or any of its political subdivisions to levy or pledge any form of 5 6 taxation or to make any appropriation for their payment. 7 (f) Wildfire recovery charges are wildfire recovery property when, and to the extent that, a financing order 8 9 authorizing the wildfire recovery charges has become effective 10 in accordance with this chapter, and the wildfire recovery

11 property shall thereafter continuously exist as property for all 12 purposes, and all of the rights and privileges relating to that 13 property shall continuously exist for the period and to the 14 extent provided in the financing order, but in any event until 15 the bonds, including all principal; premiums, if any; interest 16 with respect to the bonds; and all other financing costs are 17 paid in full. A financing order may provide that the creation 18 of wildfire recovery property shall be simultaneous with the 19 sale of the wildfire recovery property to an assignee as 20 provided in the application of the pledge of the wildfire 21 recovery property to secure the bonds.

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(g) Any successor to a financing entity shall be bound by
 the requirements of this chapter and shall perform and satisfy
 all obligations of and have the same rights under a financing
 order as, and to the same extent as, the financing entity.

5 SB-4 Bonds; issuance; wildfire recovery property interests. 6 The electric utility may sell and assign all or portions of (a) 7 its interest in wildfire recovery property to one or more 8 financing entities that make that wildfire recovery property the 9 basis for issuance of bonds, to the extent approved in a financing order. The electric utility or financing entity may 10 11 pledge wildfire recovery property as collateral, directly or 12 indirectly, for bonds to the extent approved in the pertinent 13 financing orders providing for a security interest in the 14 wildfire recovery property, in the manner set forth in this 15 section. In addition, wildfire recovery property may be sold or 16 assigned by either of the following:

17 (1) The financing entity or a trustee for the holders of
18 bonds or the holders of an ancillary agreement in
19 connection with the exercise of remedies upon a
20 default under the terms of the bonds; or

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1 (2) Any person acquiring the wildfire recovery property 2 after a sale or assignment pursuant to this chapter. 3 (b) To the extent that any interest in wildfire recovery 4 property is sold, assigned, or is pledged as collateral pursuant 5 to subsection (a), the commission may authorize the electric 6 utility to contract with the financing entity or its assignees 7 that the electric utility will: 8 (1)Continue to operate its system to provide service to 9 consumers within its service territory; 10 (2) Collect amounts in respect of the wildfire recovery 11 charges for the benefit and account of the financing 12 entity or its assignees; and 13 (3) Account for and remit these amounts to or for the 14 account of the financing entity or its assignees. 15 Contracting with the financing entity or its assignees in 16 accordance with that authorization shall not impair or negate 17 the characterization of the sale, assignment, or pledge as an 18 absolute transfer, a true sale, or a security interest, as 19 applicable. To the extent that billing, collection, and other 20 related services with respect to the provision of the electric 21 utility's services are provided to a consumer by any person or

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entity other than the electric utility in whose service 1 2 territory the consumer is located, that person or entity shall 3 collect the wildfire recovery charges and any associated fixed recovery tax amounts from the consumer for the benefit and 4 account of the electric utility, financing entity, or assignees 5 6 with the associated revenues remitted solely for such person's 7 benefit as a condition to the provision of electric service to 8 that consumer.

9 Each financing order shall impose terms and conditions, 10 consistent with the purposes and objectives of this chapter, on 11 any person or entity responsible for billing, collection, and 12 other related services, including without limitation collection 13 of the wildfire recovery charges and any associated fixed 14 recovery tax amounts, that are the subject of the financing 15 order.

16 (c) The financing entity may issue bonds upon approval by 17 the commission in a financing order. Bonds shall be nonrecourse 18 to the credit or any assets of the electric utility, other than 19 the wildfire recovery property as specified in that financing 20 order.

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1 Wildfire recovery property that is specified in a (d) financing order shall constitute an existing, present property 2 right, notwithstanding the fact that the imposition and 3 collection of wildfire recovery charges depend on the electric 4 utility's continuing to provide services or continuing to 5 6 perform its servicing functions relating to the collection of wildfire recovery charges or on the level of future service 7 consumption (e.g., electricity consumption). Wildfire recovery 8 property shall exist whether or not the wildfire recovery 9 10 charges have been billed, have accrued, or have been collected and notwithstanding the fact that the value for a security 11 12 interest in the wildfire recovery property, or amount of the 13 wildfire recovery property, is dependent on the future provision 14 of service to consumers. All wildfire recovery property specified in a financing order shall continue to exist until the 15 bonds issued pursuant to a financing order and all associated 16 financing costs are paid in full. 17

(e) Wildfire recovery property; wildfire recovery charges;
and the interests of an assignee, bondholder, or financing
entity, or any pledgee in wildfire recovery property and
wildfire recovery charges shall not be subject to setoff,

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counterclaim, surcharge, recoupment, or defense by the electric
 utility or any other person or in connection with the
 bankruptcy, reorganization, or other insolvency proceeding of
 the electric utility, any affiliate of the electric utility, or
 any other entity.

Notwithstanding any law to the contrary, any 6 (f) requirement under this chapter or a financing order that the 7 8 commission take action with respect to the subject matter of a 9 financing order shall be binding upon the commission, as it may 10 be constituted from time to time, and any successor agency exercising functions similar to the commission, and the 11 12 commission shall have no authority to rescind, alter, or amend 13 that requirement in a financing order.

14 SB-5 Wildfire recovery charge. (a) The wildfire recovery 15 charge created pursuant to a financing order approved pursuant 16 to section B-2 shall be a nonbypassable charge of a financing 17 entity that shall be applied to the repayment of bonds and 18 related financing costs as described in this chapter. The 19 wildfire recovery charge and any associated fixed recovery tax 20 amounts may be a usage-based charge, a flat user charge, or a

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charge based upon customer revenues as determined by the
 commission for each consumer class in any financing order.

3 (b) As long as any bonds are outstanding and any financing costs have not been paid in full, any wildfire recovery charge 4 and any associated fixed recovery tax amounts authorized under a 5 6 financing order shall be nonbypassable. Subject to any 7 exceptions provided in a financing order, a wildfire recovery 8 charge and any associated fixed recovery tax amounts shall be 9 paid by all existing and future consumers within the utility 10 service territory.

(c) The wildfire recovery charge shall be collected by an
electric utility or its successors, in accordance with section
B-8(a), in full through a charge that is separate and apart from
the electric utility's rates.

(d) An electric utility may exercise the same rights and remedies under its tariff and applicable law and regulation based on a consumer's nonpayment of the wildfire recovery charge as it could for a consumer's failure to pay any other charge payable to that electric utility.

20 §B-6 Security interests in wildfire recovery property;
21 financing statements. (a) A security interest in wildfire



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recovery property is valid and enforceable against the pledgor 1 and third parties, subject to the rights of any third parties 2 holding security interests in the wildfire recovery property 3 perfected in the manner described in this section, and attaches 4 when all of the following have occurred: 5 (1) The commission has issued a financing order 6 7 authorizing the wildfire recovery charge to be 8 included in the wildfire recovery property; 9 (2)Value has been given by the pledgees of the wildfire 10 recovery property; and The pledgor has signed a security agreement covering 11 (3) 12 the wildfire recovery property. 13 (b) A valid and enforceable security interest in wildfire 14 recovery property is perfected when it has attached and when a 15 financing statement has been filed with the bureau of 16 conveyances of the State of Hawaii naming the pledgor of the 17 wildfire recovery property as "debtor" and identifying the 18 wildfire recovery property.

19 Any description of the wildfire recovery property shall be 20 sufficient if it refers to the financing order creating the 21 wildfire recovery property. A copy of the financing statement

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1 shall be filed with the commission by the electric utility that
2 is the pledgor or transferor of the wildfire recovery property,
3 and the commission may require the electric utility to make
4 other filings with respect to the security interest in
5 accordance with procedures that the commission may establish;
6 provided that the filings shall not affect the perfection of the
7 security interest.

8 A perfected security interest in wildfire recovery (c) 9 property shall be a continuously perfected security interest in all wildfire recovery property revenues and proceeds arising 10 11 with respect thereto, whether or not the revenues or proceeds 12 have accrued. Conflicting security interests shall rank 13 according to priority in time of perfection. Wildfire recovery 14 property shall constitute property for all purposes, including 15 for contracts securing bonds, whether or not the wildfire 16 recovery property revenues and proceeds have accrued.

17 (d) Subject to the terms of the security agreement
18 covering the wildfire recovery property and the rights of any
19 third parties holding security interests in the wildfire
20 recovery property, perfected in the manner described in this
21 section, the validity and relative priority of a security

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1 interest created under this section shall not be defeated or
2 adversely affected by the commingling of revenues arising with
3 respect to the wildfire recovery property with other funds of
4 the electric utility that is the pledgor or transferor of the
5 wildfire recovery property, or by any security interest in a
6 deposit account of that electric utility perfected under article
7 9 of chapter 490, into which the revenues are deposited.

8 Subject to the terms of the security agreement, upon 9 compliance with the requirements of section 490:9-312(b)(1), the 10 pledgees of the wildfire recovery property shall have a 11 perfected security interest in all cash and deposit accounts of 12 the electric utility in which wildfire recovery property 13 revenues have been commingled with other funds.

14 If default occurs under the security agreement (e) 15 covering the wildfire recovery property, the pledgees of the 16 wildfire recovery property, subject to the terms of the security 17 agreement, shall have all rights and remedies of a secured party 18 upon default under article 9 of chapter 490 and shall be 19 entitled to foreclose or otherwise enforce their security 20 interest in the wildfire recovery property, subject to the 21 rights of any third parties holding prior security interests in

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1 the wildfire recovery property perfected in the manner provided
2 in this section.

3 In addition, the commission may require in the financing 4 order creating the wildfire recovery property that in the event 5 of default by the electric utility in payment of wildfire 6 recovery property revenues, the commission and any successor 7 thereto, upon the application by the pledgees or assignees, 8 including assignees under section B-5 of the wildfire recovery 9 property, and without limiting any other remedies available to 10 the pledgees or assignees by reason of the default, shall order 11 the sequestration and payment to the pledgees or assignees of 12 wildfire recovery property revenues. Any financing order shall remain in full force and effect notwithstanding any bankruptcy, 13 14 reorganization, or other insolvency proceedings with respect to 15 the debtor, pledgor, or transferor of the wildfire recovery 16 property. Any surplus in excess of amounts necessary to pay 17 principal; premiums, if any; interest, costs, and arrearages on the bonds; and associated financing costs arising under the 18 19 security agreement, shall be remitted to the debtor, pledgor, or 20 transferor, for the purpose of remitting such amounts to 21 customers via the electric utility.

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(f) Sections 490:9-204 and 490:9-205 shall apply to a
 pledge of wildfire recovery property by the electric utility, an
 affiliate of the electric utility, or a financing entity.

4 **§B-7** Transfers of wildfire recovery property. (a) A 5 transfer or assignment of wildfire recovery property by the 6 electric utility to an assignee or to a financing entity, or by 7 an assignee of the electric utility or a financing entity to 8 another financing entity, which the parties in the governing 9 documentation have expressly stated to be a sale or other 10 absolute transfer, in a transaction approved in a financing 11 order, shall be treated as an absolute transfer of all of the 12 transferor's right, title, and interest, as in a true sale, and 13 not as a pledge or other financing, of the wildfire recovery 14 property, other than for federal and state income and franchise 15 tax purposes.

16 (b) The characterization of the sale, assignment, or 17 transfer as an absolute transfer and true sale and the 18 corresponding characterization of the property interest of the 19 assignee shall not be affected or impaired by, among other 20 things, the occurrence of any of the following:



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1	(1)	Commingling of wildfire recovery charge revenues with
2		other amounts;
3	(2)	The retention by the seller of either of the
4		following:
5		(A) A partial or residual interest, including an
6		equity interest, in the financing entity or the
7		wildfire recovery property, whether direct or
8		indirect, subordinate or otherwise; or
9		(B) The right to recover costs associated with taxes,
10		franchise fees, or license fees imposed on the
11		collection of wildfire recovery charge;
12	(3)	Any recourse that an assignee may have against the
13		seller;
14	(4)	Any indemnification rights, obligations, or repurchase
15		rights made or provided by the seller;
16	(5)	The obligation of the seller to collect wildfire
17		recovery charges on behalf of an assignee;
18	(6)	The treatment of the sale, assignment, or transfer for
19		tax, financial reporting, or other purpose; or
20	(7)	Any true-up adjustment of the wildfire recovery charge
21		as provided in the financing order.

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2 deemed perfected against third parties when both of the 3 following occur: The commission issues the financing order authorizing 4 (1)the wildfire recovery charge included in the wildfire 5 recovery property; and 6 (2) An assignment of the wildfire recovery property in 7 writing has been executed and delivered to the 8 9 assignee. 10 As between bona fide assignees of the same right for (d) value without notice, the assignee first filing a financing 11 12 statement with the bureau of conveyances of the State of Hawaii in accordance with part 5 of article 9 of chapter 490, naming 13 the assignor of the wildfire recovery property as debtor and 14 15 identifying the wildfire recovery property, shall have priority. Any description of the wildfire recovery property shall be 16 sufficient if it refers to the financing order creating the 17 wildfire recovery property. A copy of the financing statement 18 shall be filed by the assignee with the commission, and the 19 commission may require the assignor or the assignee to make 20 other filings with respect to the transfer in accordance with 21

(c) A transfer of wildfire recovery property shall be

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procedures the commission may establish, but these filings shall
 not affect the perfection of the transfer.

3 SB-8 Financing entity successor requirements; default of financing entity. (a) Any successor to an electric utility 4 subject to a financing order, whether pursuant to any 5 bankruptcy, reorganization, or other insolvency proceeding, or 6 7 pursuant to any merger, sale, or transfer, by operation of law, 8 or otherwise, shall be bound by the requirements of this 9 chapter. The successor of the electric utility shall perform 10 and satisfy all obligations of the electric utility under the financing order, in the same manner and to the same extent as 11 the electric utility, including the obligation to collect and 12 13 pay the wildfire recovery charge to any financing party as 14 required by a financing order or any assignee. Any successor to 15 the electric utility shall be entitled to receive any fixed 16 recovery tax amounts otherwise payable to the electric utility. 17 The commission may require in a financing order that (b) 18 if a default by the electric utility in remittance of the 19 wildfire recovery charge collected arising with respect to 20 wildfire recovery property occurs, the commission, without 21 limiting any other remedies available to any financing party by

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1 reason of the default, shall order the sequestration and payment 2 to the beneficiaries of the wildfire recovery charge collected 3 arising with respect to the wildfire recovery property. Any 4 order shall remain in full force and effect notwithstanding any 5 bankruptcy, reorganization, or other insolvency proceedings with 6 respect to the electric utility.

7 §B-9 Severability. If any provision of this chapter is
8 held to be invalid or is superseded, replaced, repealed, or
9 expires for any reason:

10 (1) That occurrence shall not affect any action allowed
11 under this chapter that is taken prior to that
12 occurrence by the commission, a financing entity, a
13 bondholder, or any financing party, and any such
14 action shall remain in full force and effect; and
15 (2) The validity and enforceability of the rest of this
16 chapter shall remain unaffected."

SECTION 3. Section 269-17, Hawaii Revised Statutes, isamended to read as follows:

19 "\$269-17 Issuance of securities. A public utility
20 corporation may, on securing the prior approval of the public
21 utilities commission, and not otherwise, except as provided in

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section B-4, issue stocks and stock certificates, bonds, notes, 1 2 and other evidences of indebtedness, payable at periods of more than twelve months after the date thereof, for the following 3 purposes and no other, namely: for the acquisition of property 4 5 or for the construction, completion, extension, or improvement 6 of or addition to its facilities or service, or for the discharge or lawful refunding of its obligations or for the 7 reimbursement of moneys actually expended from income or from 8 9 any other moneys in its treasury not secured by or obtained from 10 the issue of its stocks or stock certificates, or bonds, notes, 11 or other evidences of indebtedness, for any of the aforesaid 12 purposes except maintenance of service, replacements, and 13 substitutions not constituting capital expenditure in cases 14 where the corporation has kept its accounts for [such] 15 expenditures in [such] a manner [as to enable] that enables the 16 commission to ascertain the amount of moneys so expended and the 17 purposes for which the expenditures were made, and the sources 18 of the funds in its treasury applied to the expenditures. As 19 used [herein,] in this section, "property" and "facilities"[,] 20 mean property and facilities used in all operations of a public 21 utility corporation whether or not included in its public

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utility operations or rate base. A public utility corporation
 may not issue securities to acquire property or to construct,
 complete, extend or improve or add to its facilities or service
 if the commission determines that the proposed purpose will have
 a material adverse effect on its public utility operations.

All stock and every stock certificate, and every bond,
note, or other evidence of indebtedness of a public utility
corporation not payable within twelve months, issued without an
order of the commission authorizing the same, then in effect,
shall be void."

SECTION 4. Statutory material to be repealed is bracketed and stricken. New statutory material is underscored.

13 SECTION 5. This Act shall take effect on July 1, 2025.

14

INTRODUCED BY:



S.B. NO. 1201

Report Title: Wildfire Recovery Fund; Securitization

Description: Establishes the Wildfire Recovery Fund. Allows securitization for electric utilities.

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