A BILL FOR AN ACT

RELATING TO PUBLIC UTILITIES.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

SECTION 1. The legislature finds that following the 2023 1 2 Lahaina fire, public utilities must raise the capital to fund 3 costs and expenses to develop and implement effective plans for 4 wildfire risk mitigation, contribute to disaster relief funds, 5 and fund litigation and settlements. Moreover, uncertainty as 6 to the total financial costs Hawaii's largest electric utility 7 may bear as a result of the 2023 Lahaina wildfire has led credit 8 ratings agencies to downgrade the credit rating of that utility 9 to non-investment-grade status. The legislature finds that the 10 credit rating downgrade will have severe negative impacts on 11 ratepayers. As the utility borrows money in the future to finance critical investments to improve safety and reliability, 12 it will have to pay much higher interest rates as non-investment 13 14 grade issuers, and those higher interest costs will be passed on 15 to customers in the form of higher rates. In addition, a 16 financially weak utility is less able to make the investments

- ${f 1}$ and commitments the State needs to meet its renewable energy and
- 2 other goals.
- 3 Accordingly, the purpose of this Act is to establish and
- 4 implement the Catastrophic Wildfire Securitization Act, to allow
- 5 public utilities to securitize rates in order to raise capital
- 6 that can be used to pay for costs and expenses arising out of
- 7 catastrophic wildfires, providing a vital source of liquidity
- 8 and preserving the public utilities' financial viability.
- 9 SECTION 2. The Hawaii Revised Statutes is amended by
- 10 adding a new chapter to be appropriately designated and to read
- 11 as follows:
- 12 "CHAPTER
- 13 CATASTROPHIC WILDFIRE SECURITIZATION ACT
- 14 § -1 Short title. This chapter shall be known and may
- 15 be cited as the "Catastrophic Wildfire Securitization Act".
- 16 § -2 Definitions. As used in this chapter:
- 17 "Ancillary agreement" means a bond insurance policy, letter
- 18 of credit, reserve account, surety bond, swap arrangement,
- 19 hedging arrangement, liquidity or credit support arrangement, or
- 20 other similar agreement or arrangement entered into in
- 21 connection with the issuance of recovery bonds that is designed



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2 to mitigate the risk of an increase in interest rates. 3 "Catastrophic wildfire" means any wildfire in the State 4 that damaged or destroyed more than five hundred dwellings or 5 commercial buildings. 6 "Commission" means the public utilities commission. "Financing costs" means the costs to issue, service, repay, 8 or refinance recovery bonds, whether incurred or paid upon 9 issuance of the recovery bonds or over the life of the recovery 10 bonds, if they are approved for recovery by the commission in a financing order. "Financing costs" may include any of the 11 12 following: 13 (1) Principal, interest, and redemption premiums that are 14 payable on recovery bonds; 15 (2)A payment required under an ancillary agreement; 16 An amount required to fund or replenish reserve (3) 17 accounts or other accounts established under an 18 indenture, ancillary agreement, or other financing 19 document relating to the recovery bonds; 20 Taxes, franchise fees, or license fees imposed on (4)fixed recovery charges; 21

to promote the credit quality and marketability of the bonds or

1	(5)	Costs related to issuing and servicing recovery bonds	
2		or the application for a financing order, including	
3		without limitation servicing fees and expenses,	
4		trustee fees and expenses, legal fees and expenses,	
5		accounting fees, administrative fees, underwriting and	
6		placement fees, financial advisory fees, original	
7		issue discounts, capitalized interest, rating agency	
8		fees, and any other related costs that are approved	
9		for recovery in the financing order; or	
10	(6)	Other costs as specifically authorized by a financing	
11		order.	
12	"Fin	ancing entity" means the public utility that is	
13	authorized by the commission to issue recovery bonds or acquire		
14	recovery	property, or both.	
15	"Fin	ancing order" means an order of the commission adopted	
16	in accord	ance with this chapter, which shall include without	
17	limitatio	n a procedure to require the expeditious approval by	
18	the commi	ssion of periodic adjustments to fixed recovery charges	
19	and to an	y associated fixed recovery tax amounts included in	
20	that financing order to ensure recovery of all recovery costs		
21	and the co	osts associated with the proposed recovery, financing,	

1	or refinancing thereof, including the costs of servicing and
2	retiring the recovery bonds contemplated by the financing order
3	"Fixed recovery charges" means those nonbypassable rates
4	and other charges, including but not limited to distribution,
5	connection, disconnection, and termination rates and charges,
6	that are authorized by the commission in a financing order to
7	recover both of the following:
8	(1) Recovery costs specified in the financing order; and
9	(2) The costs of recovering, financing, or refinancing
10	those recovery costs through a plan approved by the
11	commission in the financing order, including the costs
12	of servicing and retiring recovery bonds.
13	"Fixed recovery tax amounts" means those nonbypassable
14	rates and other charges, including but not limited to
15	distribution, connection, disconnection, and termination rates
16	and charges, that are needed to recover federal and state taxes
17	associated with fixed recovery charges authorized by the
18	commission in a financing order, but are not approved as
19	financing costs financed from proceeds of recovery bonds.
20	"Public utility" has the same meaning as defined in section
21	269-1.

1	"Recovery bonds" means bonds, notes, certificates of		
2	participa	ation or beneficial interest, or other evidences of	
3	indebtedr	ness or ownership, issued pursuant to an executed	
4	indenture	e or other agreement of a financing entity, the proceeds	
5	of which	are used, directly or indirectly, to recover, finance,	
6	or refina	ance recovery costs, and that are directly or indirectly	
7	secured b	by, or payable from, recovery property.	
8	"Rec	covery costs" means any of the following:	
9	(1)	Catastrophic wildfire costs or expenses authorized by	
10		the commission in a financing order for recovery;	
11	(2)	Federal and state taxes associated with recovery of	
12		the amounts pursuant to paragraph (1);	
13	(3)	Financing costs; or	
14	(4)	Professional fees, consultant fees, redemption	
15		premiums, tender premiums, and other costs incurred by	
16		the public utility in using proceeds of recovery bonds	
17		to acquire outstanding securities of the public	
18		utility, as authorized by the commission in a	
19		financing order.	
20	"Rec	covery property" means the property right created	
21	pursuant	to this chapter, including without limitation the	

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2 transferee: 3 (1)In and to the fixed recovery charges established 4 pursuant to a financing order, including all rights to 5 obtain adjustments to the fixed recovery charges in 6 accordance with section -3(k) and the financing 7 order; and 8 (2) To be paid the amount that is determined in a 9 financing order to be the amount that the public 10 utility or its transferee is lawfully entitled to 11 receive pursuant to the provisions of this chapter and 12 the proceeds thereof, and in and to all revenues, 13 collections, claims, payments, moneys, or proceeds of 14 or arising from the fixed recovery charges that are 15 the subject of a financing order.

right, title, and interest of the public utility or its

"Recovery property" shall not include a right to be paid fixed 17 recovery tax amounts. "Recovery property" shall constitute a 18 current property right, notwithstanding the fact that the value 19 of the property right will depend on consumers using electricity 20 or, in those instances where consumers are customers of the public utility, the public utility performing certain services. 21

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2	fixed recovery charges as they appear on customer bills that is
3	necessary to correct for any overcollection or undercollection
4	of the fixed recovery charges authorized by a financing order
5	and to otherwise ensure the timely and complete payment and
6	recovery of recovery costs over the authorized repayment term.
7	§ -3 Financing orders; authorization. (a) A public
8	utility that applies to the commission for recovery of costs and
9	expenses related to a catastrophic wildfire or the mitigation of
10	the risk of wildfires, may request the commission to issue a
11	financing order to authorize the costs and expenses that the
12	commission finds to be just and reasonable to be recovered
13	through fixed recovery charges pursuant to this chapter, and
14	order that any portion of the public utility's federal and state
15	taxes associated with those fixed recovery charges and not
16	financed from proceeds of recovery bonds may be recovered
17	through fixed recovery tax amounts.
18	(b) Any application pursuant to subsection (a) shall be
19	governed by this chapter, and shall be deemed to comply with any
20	requirements imposed by section 269-17 or any other provision of
21	chapter 269.

"True-up adjustment" means a formulaic adjustment to the

•	(0)	open receiving an application from a public utility
2	pursuant	to this section, the commission shall issue a financing
3	order if	the commission determines that the following conditions
4	are satis	sfied:
5	(1)	The costs and expenses are authorized for recovery;
6		and .
7	(2)	The issuance of the recovery bonds, including all
8		material terms and conditions of the recovery bonds,
9	•	including without limitation interest rates, rating,
10		amortization redemption, and maturity, and the
11		imposition and collection of fixed recovery charges as
12		set forth in an application satisfy all of the
13		following conditions, as applicable:
14		(A) They are just and reasonable;
15		(B) They are consistent with the public interest; and
16		(C) The recovery of recovery costs through the
17		designation of the fixed recovery charges and any
18		associated fixed recovery tax amounts, and the
19		issuance of recovery bonds in connection with the
20		fixed recovery charges, would reduce, to the
21		maximum extent possible, the rates on a present

	varue pasis chac racepayers would pay as compared
2	to the use of traditional utility financing
3	mechanisms, which shall be calculated using the
4	public utility's corporate debt and equity in the
5	ratio approved by the commission at the time of
6	the financing order.
7	The public utility may request the determination specified in
8	this section by the commission in a separate proceeding, in an
9	existing proceeding, or both. If the commission makes the
10	determination specified in this section, the commission shall
11	establish, as part of the financing order, a procedure for the
12	public utility to submit applications from time to time to
13	request the issuance of additional financing orders designating
14	fixed recovery charges and any associated fixed recovery tax
15	amounts as recoverable. The public utility may submit an
16	application with respect to recovery costs that a public utility
17	has paid, has an existing legal obligation to pay, or would be
18	obligated to pay pursuant to an executed settlement agreement.
19	The commission shall, within one hundred eighty days of the
20	filing of that application, issue a financing order, which may

- 1 take the form of a resolution, if the commission determines that
- 2 the amounts identified in the application are recovery costs.
- 3 (d) Fixed recovery charges and any associated fixed
- 4 recovery tax amounts shall be imposed only on existing and
- 5 future ratepayers in the utility service territory. Ratepayers
- 6 within the utility service territory shall continue to pay fixed
- 7 recovery charges and any associated fixed recovery tax amounts
- 8 until the recovery bonds and associated financing costs are paid
- 9 in full by the financing entity.
- 10 (e) A public utility may exercise the same rights and
- 11 remedies under its tariff and applicable law and regulation
- 12 based upon a consumer's nonpayment of fixed recovery charges and
- 13 any associated fixed recovery tax as it may for a consumer's
- 14 failure to pay any other charge payable to that public utility.
- 15 (f) The commission may establish in a financing order an
- 16 effective mechanism that ensures recovery of recovery costs
- 17 through nonbypassable fixed recovery charges and any associated
- 18 fixed recovery tax amounts from existing and future consumers in
- 19 the utility service territory, and those consumers shall be
- 20 required to pay those charges until the recovery bonds and all
- 21 associated financing costs are paid in full by the financing



- 1 entity, at which time those charges shall be terminated. Fixed
- 2 recovery charges shall be irrevocable, notwithstanding the true-
- 3 up adjustment pursuant to subsection (k).
- 4 (g) Recovery bonds authorized by the commission's
- 5 financing orders may be issued in one or more series.
- 6 (h) The commission shall issue financing orders in
- 7 accordance with this chapter to facilitate the recovery,
- 8 financing, or refinancing of recovery costs. A financing order
- 9 may be adopted only upon the application of the public utility
- 10 and shall become effective in accordance with its terms only
- 11 after the public utility files with the commission the public
- 12 utility's written consent to all terms and conditions of the
- 13 financing order. A financing order may specify how amounts
- 14 collected from a consumer shall be allocated between fixed
- 15 recovery charges, any associated fixed recovery tax amounts, and
- 16 other charges.
- 17 (i) Notwithstanding any other law, and except as otherwise
- 18 provided in subsection (k), with respect to recovery property
- 19 that has been made the basis for the issuance of recovery bonds
- $oldsymbol{20}$ and with respect to any associated fixed recovery tax amounts,
- 21 the financing order, the fixed recovery charges, and any



- 1 associated fixed recovery tax amounts shall be irrevocable. The
- 2 commission shall not, either by rescinding, altering, or
- 3 amending the financing order or otherwise, revalue or revise for
- 4 ratemaking purposes the recovery costs or the costs of
- 5 recovering, financing, or refinancing the recovery costs, in any
- 6 way reduce or impair the value of recovery property or of the
- 7 right to receive any associated fixed recovery tax amounts
- 8 either directly or indirectly by taking fixed recovery charges
- 9 or any associated fixed recovery tax amounts into account when
- 10 setting other rates for the public utility. The amount of
- 11 revenues shall not be subject to reduction, impairment,
- 12 postponement, or termination. The State does hereby pledge and
- 13 agree with the public utility, owners of recovery property,
- 14 financing entities, and holders of recovery bonds that the State
- 15 shall neither limit nor alter, except as otherwise provided with
- 16 respect to the true-up adjustment of the fixed recovery charges
- 17 pursuant to subsection (k), the fixed recovery charges, any
- 18 associated fixed recovery tax amounts, recovery property,
- 19 financing orders, or any rights under a financing order until
- 20 the recovery bonds, together with the interest on the recovery
- 21 bonds and associated financing costs, are fully paid and



1	discharged, and any associated fixed recovery tax amounts have
2	been satisfied or, in the alternative, have been refinanced
3	through an additional issue of recovery bonds; provided that
4	nothing contained in this section shall preclude the limitation
5	or alteration if and when adequate provision shall be made by
6	law for the protection of the public utility and of owners and
7	holders of the recovery bonds. The financing entity may include
8	this pledge and undertaking for the State in these recovery
9	bonds. When setting other rates for the public utility, nothing
10	in this subsection shall prevent the commission from taking into
11	account either of the following:
12	(1) Any collection of fixed recovery charges in excess of
13	amounts actually required to pay recovery costs
14	financed or refinanced by recovery bonds; or
15	(2) Any collection of fixed recovery tax amounts in excess
16	of amounts actually required to pay federal and state
17	taxes associated with fixed recovery charges; provided
18	that this shall not result in a recharacterization of
19	the tax, accounting, and other intended
20	characteristics of the financing, including but not
21	limited to either of the following:

1	(A)	Treating the recovery bonds as debt of the public	
2		utility or its affiliates for federal income tax	
3		purposes; or	
4	(B)	Treating the transfer of the recovery property by	
5		the public utility as a true sale for bankruptcy	
6		purposes.	
7	(j) Neit	her financing orders nor recovery bonds issued	
8	under this cha	pter shall constitute a debt or liability of the	
9	State or of an	y political subdivision thereof, nor shall they	
10	constitute a p	ledge of the full faith and credit of the State or	
11	any of its pol	itical subdivisions, but shall be payable solely	
12	from the funds	provided under this chapter. All recovery bonds	
13	shall contain on the face thereof a statement to the following		
14	effect:		
15	"Neither the f	ull faith and credit nor the taxing power of the	
16	State of Hawai	i is pledged to the payment of the principal of,	
17	or interest on	, this bond."	
18	The issua	nce of recovery bonds under this chapter shall not	
19	directly, indi	rectly, or contingently obligate the State or any	
20	political subd	ivision thereof to levy or to pledge any form of	
21	taxation or to	make any appropriation for their payment.	

1 The commission shall establish procedures for the 2 expeditious processing of an application for a financing order, 3 which shall provide for the approval or disapproval of the 4 application within one hundred twenty days of the application. 5 Any fixed recovery charge authorized by a financing order shall 6 appear on ratepayer bills. The commission shall, in any 7 financing order, provide for a procedure for periodic true-up 8 adjustments to fixed recovery charges, which shall be made at 9 least annually and may be made more frequently. The public 10 utility shall file an application with the commission to 11 implement any true-up adjustment. 12 Fixed recovery charges are recovery property when, and 13 to the extent that, a financing order authorizing the fixed 14 recovery charges has become effective in accordance with this 15 chapter, and the recovery property shall thereafter continuously 16 exist as property for all purposes, and all of the rights and privileges relating to that property shall continuously exist 17 18 for the period and to the extent provided in the financing 19 order, but in any event until the recovery bonds are paid in 20 full, including all principal, premiums, if any, and interest with respect to the recovery bonds, and all associated financing 21

- 1 costs are paid in full. A financing order may provide that the
- 2 creation of recovery property shall be simultaneous with the
- 3 sale of the recovery property to a transferee or assignee as
- 4 provided in the application of the pledge of the recovery
- 5 property to secure the recovery bonds.
- 6 (m) Any successor to a financing entity shall be bound by
- 7 the requirements of this chapter and shall perform and satisfy
- 8 all obligations of, and have the same rights under a financing
- 9 order as, and to the same extent as, the financing entity.
- 10 § -4 Recovery bonds; issuance; recovery property
- 11 interests. (a) The financing entity may issue recovery bonds
- 12 upon approval by the commission in a financing order. Recovery
- 13 bonds shall be nonrecourse to the credit or any assets of the
- 14 public utility, other than the recovery property as specified in
- 15 that financing order.
- 16 (b) The public utility may sell and assign all or portions
- 17 of its interest in recovery property to one or more financing
- 18 entities that make that recovery property the basis for issuance
- 19 of recovery bonds, to the extent approved in a financing order.
- 20 The public utility or financing entity may pledge recovery
- 21 property as collateral, directly or indirectly, for recovery



2	providing for a security interest in the recovery property, in
3	the manner set forth in section -5. In addition, recovery
4	property may be sold or assigned by either of the following:
5	(1) The financing entity or a trustee for the holders of
6	recovery bonds or the holders of an ancillary
7	agreement in connection with the exercise of remedies
8	upon a default; or
9	(2) Any person acquiring the recovery property after a
10	sale or assignment pursuant to this chapter.
11	(c) To the extent that any interest in recovery property
12	is sold, assigned, or is pledged as collateral pursuant to
13	subsection (b), the commission shall authorize the public
14	utility to contract with the financing entity that it will
15	continue to operate its system to provide service to consumers
16	within its service territory, will collect amounts in respect of
17	the fixed recovery charges for the benefit and account of the
18	financing entity, and will account for and remit these amounts

to or for the account of the financing entity. Contracting with

the financing entity in accordance with that authorization shall

not impair or negate the characterization of the sale,

1 bonds to the extent approved in the pertinent financing orders

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- 1 assignment, or pledge as an absolute transfer, a true sale, or a
 2 security interest, as applicable. To the extent that billing,
 3 collection, and other related services with respect to the
 4 provision of the public utility's services are provided to a
- 5 consumer by any person or entity other than the public utility
- 6 in whose service territory the consumer is located, that person
- 7 or entity shall collect the fixed recovery charges and any
- 8 associated fixed recovery tax amounts from the consumer for the
- 9 benefit and account of the public utility or financing entity
- 10 with the associated revenues remitted solely for the benefit and
- 11 repayment of the recovery bonds and associated financing costs
- 12 as a condition to the provision of electric service to that
- 13 consumer. Each financing order shall impose terms and
- 14 conditions, consistent with the purposes and objectives of this
- 15 chapter, on any person or entity responsible for billing,
- 16 collection, and other related services, including without
- 17 limitation collection of the fixed recovery charges and any
- 18 associated fixed recovery tax amounts, that are the subject of
- 19 the financing order.
- 20 (d) Recovery property that is specified in a financing
- 21 order shall constitute an existing, present property right,



- 1 notwithstanding the fact that the imposition and collection of
- 2 fixed recovery charges depend on the public utility continuing
- 3 to provide services or continuing to perform its servicing
- 4 functions relating to the collection of fixed recovery charges
- 5 or on the level of future service consumption, e.g., electricity
- 6 consumption. Recovery property shall exist whether or not the
- 7 fixed recovery charges have been billed, have accrued, or have
- 8 been collected and notwithstanding the fact that the value for a
- 9 security interest in the recovery property, or amount of the
- 10 recovery property, is dependent on the future provision of
- 11 service to consumers. All recovery property specified in a
- 12 financing order shall continue to exist until the recovery bonds
- 13 issued pursuant to a financing order and all associated
- 14 financing costs are paid in full.
- 15 (e) Recovery property, fixed recovery charges, and the
- 16 interests of an assignee, bondholder or financing entity, or any
- 17 pledgee in recovery property and fixed recovery charges shall
- 18 not be subject to setoff, counterclaim, surcharge, recoupment,
- 19 or defense by the public utility or any other person or in
- 20 connection with the bankruptcy, reorganization, or other

1 insolvency proceeding of the public utility, any affiliate of 2 the public utility, or any other entity. 3 (f) Notwithstanding any other law to the contrary, any 4 requirement under this chapter or a financing order that the 5 commission takes action with respect to the subject matter of a 6 financing order shall be binding upon the commission, as it may be constituted from time to time, and any successor agency 7 exercising functions similar to the commission, and the 8 9 commission shall have no authority to rescind, alter, or amend 10 that requirement in a financing order. 11 -5 Security interests in recovery property; financing 12 statements. (a) A security interest in recovery property is valid, enforceable against the pledgor and third parties, 13 14 subject to the rights of any third parties holding security 15 interests in the recovery property perfected in the manner 16 described in this section, and attaches when all of the 17 following have taken place: 18 The commission has issued a financing order 19 authorizing the fixed recovery charges included in the

recovery property;

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1	(2)	Value has been given by the pledgees of the recovery
2		property; and
3	(3)	The pledgor has signed a security agreement covering
4		the recovery property.
5	(b)	A valid and enforceable security interest in recovery
6	property :	is perfected when it has attached and when a financing
7	statement	has been filed naming the pledgor of the recovery
8	property a	as "debtor" and identifying the recovery property. Any
9	description	on of the recovery property shall be sufficient if it
10	refers to	the financing order creating the recovery property. A
11	copy of th	ne financing statement shall be filed with the
12	commission	by the public utility that is the pledgor or
13	transferor	of the recovery property, and the commission may
14	require th	ne public utility to make other filings with respect to
15	the securi	ty interest in accordance with procedures it may
16	establish;	provided that the filings shall not affect the
17	perfection	of the security interest.
18	(c)	A perfected security interest in recovery property
19	shall be a	continuously perfected security interest in all

recovery property revenues and proceeds arising with respect

thereto, whether or not the revenues or proceeds have accrued.

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- 1 Conflicting security interests shall rank according to priority
- 2 in time of perfection. Recovery property shall constitute
- 3 property for all purposes, including for contracts securing
- 4 recovery bonds, whether or not the recovery property revenues
- 5 and proceeds have accrued.
- 6 (d) Subject to the terms of the security agreement
- 7 covering the recovery property and the rights of any third
- 8 parties holding security interests in the recovery property
- 9 perfected in the manner described in this section, the validity
- 10 and relative priority of a security interest created under this
- 11 section shall not be defeated or adversely affected by the
- 12 commingling of revenues arising with respect to the recovery
- 13 property with other funds of the public utility that is the
- 14 pledgor or transferor of the recovery property, or by any
- 15 security interest in a deposit account of that public utility
- 16 perfected under article 9 of chapter 490, into which the
- 17 revenues are deposited. Subject to the terms of the security
- 18 agreement, upon compliance with the requirements of section
- 19 490:9-312(b)(1), the pledgees of the recovery property shall
- 20 have a perfected security interest in all cash and deposit
- 21 accounts of the electrical corporation in which recovery



- 1 property revenues have been commingled with other funds;
- 2 provided that the perfected security interest shall be limited
- 3 to an amount not greater than the amount of the recovery
- 4 property revenues received by the public utility within twelve
- 5 months before (1) any default under the security agreement, or
- $\mathbf{6}$ (2) the institution of insolvency proceedings by or against the
- 7 public utility, less payments from the revenues to the pledgees
- 8 during that twelve-month period.
- 9 (e) If default occurs under the security agreement
- 10 covering the recovery property, the pledgees of the recovery
- 11 property, subject to the terms of the security agreement, shall
- 12 have all rights and remedies of a secured party upon default
- 13 under article 9 of chapter 490, and shall be entitled to
- 14 foreclose or otherwise enforce their security interest in the
- 15 recovery property, subject to the rights of any third parties
- 16 holding prior security interests in the recovery property
- 17 perfected in the manner provided in this section. In addition,
- 18 the commission may require in the financing order creating the
- 19 recovery property that, in the event of default by the
- 20 electrical corporation in payment of recovery property revenues,
- 21 the commission and any successor thereto, upon the application



- 1 by the pledgees or transferees, including transferees under
- 2 section -6 of the recovery property, and without limiting any
- 3 other remedies available to the pledgees or transferees by
- 4 reason of the default, shall order the sequestration and payment
- 5 to the pledgees or transferees of recovery property revenues.
- 6 Any order shall remain in full force and effect notwithstanding
- 7 any bankruptcy, reorganization, or other insolvency proceedings
- 8 with respect to the debtor, pledgor, or transferor of the
- 9 recovery property. Any surplus in excess of amounts necessary
- 10 to pay principal, premiums, if any, interest, costs, and
- 11 arrearages on the recovery bonds, and associated financing costs
- 12 arising under the security agreement, shall be remitted to the
- 13 debtor or to the pledgor or transferor.
- 14 (f) Sections 490:9-204 and 490:9-205 shall apply to a
- 15 pledge of recovery property by the public utility, an affiliate
- 16 of the public utility, or a financing entity.
- 17 (g) This section sets forth the terms by which a
- 18 consensual security interest shall be created and perfected in
- 19 the recovery property. Unless otherwise ordered by the
- 20 commission with respect to any series of recovery bonds on or
- 21 prior to the issuance of the series, there shall exist a



- 1 statutory lien as provided in this subsection. Upon the
- 2 effective date of the financing order, there shall exist a first
- 3 priority lien on all recovery property then existing or
- 4 thereafter arising pursuant to the terms of the financing order.
- 5 This lien shall arise by operation of this section automatically
- 6 without any action on the part of the public utility, any
- 7 affiliate thereof, the financing entity, or any other person.
- 8 This lien shall secure all obligations, then existing or
- 9 subsequently arising, to the holders of the recovery bonds
- 10 issued pursuant to the financing order, the trustee or
- 11 representative for the holders, and any other entity specified
- 12 in the financing order. The persons for whose benefit this lien
- 13 is established shall, upon the occurrence of any defaults
- 14 specified in the financing order, have all rights and remedies
- 15 of a secured party upon default under article 9 of chapter 490,
- 16 and are entitled to foreclose or otherwise enforce this
- 17 statutory lien in the recovery property. This lien shall attach
- 18 to the recovery property regardless of who owns, or is
- 19 subsequently determined to own, the recovery property, including
- 20 the public utility, any affiliate thereof, the financing entity,
- 21 or any other person. This lien shall be valid, perfected, and



- 1 enforceable against the owner of the recovery property and all
- 2 third parties upon the effectiveness of the financing order
- 3 without any further public notice; provided that any person may
- 4 file a financing statement in accordance with this section.
- 5 Financing statements so filed may be "protective filings" and
- 6 shall not be evidence of the ownership of the recovery property.
- 7 A perfected statutory lien in recovery property is a
- 8 continuously perfected lien in all recovery property revenues
- 9 and proceeds, whether or not the revenues or proceeds have
- 10 accrued.
- 11 Conflicting liens shall rank according to priority in time
- 12 of perfection. Recovery property shall constitute property for
- 13 all purposes, including for contracts securing recovery bonds,
- 14 whether or not the recovery property revenues and proceeds have
- 15 accrued.
- 16 In addition, the commission may require, in the financing
- 17 order creating the recovery property, that, in the event of
- 18 default by the public utility in the payment of recovery
- 19 property revenues, the commission and any successor thereto,
- 20 upon the application by the beneficiaries of the statutory lien,
- 21 and without limiting any other remedies available to the



- 1 beneficiaries by reason of the default, shall order the
- 2 sequestration and payment to the beneficiaries of recovery
- 3 property revenues. Any order shall remain in full force and
- 4 effect notwithstanding any bankruptcy, reorganization, or other
- 5 insolvency proceedings with respect to the debtor. Any surplus
- $\mathbf{6}$ in excess of amounts necessary to pay principal, premiums, if
- 7 any, interest, costs, and arrearages on the recovery bonds, and
- 8 other costs arising in connection with the documents governing
- 9 the recovery bonds, shall be remitted to the debtor.
- 10 § -6 Transfers of recovery property. (a) A transfer of
- 11 recovery property by the public utility to an affiliate or to a
- 12 financing entity, or by an affiliate of the public utility or a
- 13 financing entity to another financing entity, which the parties
- 14 in the governing documentation have expressly stated to be a
- 15 sale or other absolute transfer, in a transaction approved in a
- 16 financing order, shall be treated as an absolute transfer of all
- 17 of the transferor's right, title, and interest, as in a true
- 18 sale, and not as a pledge or other financing, of the recovery
- 19 property, other than for federal and state income and franchise
- 20 tax purposes.



(1)	The characterization of the sale, assignment, of
transfer	as an absolute transfer and true sale and the
correspon	ding characterization of the property interest of the
purchaser	shall not be affected or impaired by, among other
things, t	the occurrence of any of the following:
(1)	Commingling of fixed recovery charge revenues with
	other amounts;
(2)	The retention by the seller of either of the
	following:
	(A) A partial or residual interest, including an .
	equity interest, in the financing entity or the
	recovery property, whether direct or indirect,
	subordinate or otherwise; or
	(B) The right to recover costs associated with taxes,
	franchise fees, or license fees imposed on the
	collection of fixed recovery charges;
(3)	Any recourse that the purchaser may have against the
	seller;
(4)	Any indemnification rights, obligations, or repurchase
	rights made or provided by the seller;
	corresponding purchaser things, to (1)

1	(5)	he obligation of the selle	er to collect fixed recovery
2		harges on behalf of an ass	ignee;

- 3 (6) The treatment of the sale, assignment, or transfer for 4 tax, financial reporting, or other purpose; or
- (7) Any true-up adjustment of the fixed recovery chargesas provided in the financing order.
- 7 (c) A transfer of recovery property shall be deemed
 8 perfected against third persons when both of the following
 9 occur:
- 10 (1) The commission issues the financing order authorizing
 11 the fixed recovery charges included in the recovery
 12 property; and
- (2) An assignment of the recovery property in writing hasbeen executed and delivered to the transferee.
- 15 (d) As between bona fide assignees of the same right for
 16 value without notice, the assignee first filing a financing
 17 statement in accordance with part 5 of article 9 of chapter 490,
 18 naming the assignor of the recovery property as debtor and
 19 identifying the recovery property shall have priority. Any
 20 description of the recovery property shall be sufficient if it
 21 refers to the financing order creating the recovery property. A

- 1 copy of the financing statement shall be filed by the assignee
- 2 with the commission, and the commission may require the assignor
- 3 or the assignee to make other filings with respect to the
- 4 transfer in accordance with procedures it may establish, but
- 5 these filings shall not affect the perfection of the transfer.
- 6 S -7 Successors to public utilities; obligations. Any
- 7 successor to the public utility, whether pursuant to any
- 8 bankruptcy, reorganization, or other insolvency proceeding, or
- 9 pursuant to any merger, sale, or transfer, by operation of law,
- 10 or otherwise, shall perform and satisfy all obligations of the
- 11 public utility pursuant to this chapter in the same manner and
- 12 to the same extent as the public utility, including but not
- 13 limited to collecting and paying to the holders of recovery
- 14 bonds, their representatives, or the applicable financing
- 15 entity, revenues arising with respect to the recovery property
- 16 sold to the applicable financing entity or pledged to secure
- 17 recovery bonds. Any successor to the public utility shall be
- 18 entitled to receive any fixed recovery tax amounts otherwise
- 19 payable to the public utility.
- 20 S -8 Credits to customers. (a) Notwithstanding
- 21 section -3(i), if, subsequent to the issuance of a financing



- 1 order, a public utility receives additional insurance proceeds,
- 2 tax benefits, or other amounts that reimburse the public utility
- 3 for costs associated with catastrophic wildfire amounts included
- 4 in the recovery costs addressed in that financing order, the
- 5 public utility shall credit customers, in a manner to be
- 6 determined by the commission, with the net after tax amounts of
- 7 those reimbursements, but the commission shall not adjust,
- 8 amend, or modify the catastrophic wildfire amounts, fixed
- 9 recovery charges, the fixed recovery tax amounts, the financing
- 10 order, recovery costs, the recovery property, or the recovery
- 11 bonds.
- 12 (b) Nothing in this section shall be construed to permit
- 13 setoff, counterclaim, surcharge, recoupment, or defense by the
- 14 public utility or any other person, or in connection with the
- 15 bankruptcy, reorganization, or other insolvency proceeding of
- 16 the electrical corporation, any affiliate of the public utility,
- 17 or any other entity, against the recovery property, the fixed
- 18 recovery charges, or the interests of an assignee, bondholder,
- 19 or financing entity, or any pledgee in recovery property or
- 20 fixed recovery charges.

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- 1 § -9 Limitations. This chapter shall not affect any
- 2 civil action or proceeding."
- 3 SECTION 3. This Act does not affect rights and duties that
- 4 matured, penalties that were incurred, and proceedings that were
- 5 begun before its effective date.
- 6 SECTION 4. If any provision of this Act, or the
- 7 application thereof to any person or circumstance, is held
- 8 invalid, the invalidity does not affect other provisions or
- 9 applications of the Act that can be given effect without the
- 10 invalid provision or application, and to this end the provisions
- 11 of this Act are severable.
- 12 SECTION 5. This Act shall take effect upon its approval.

13

INTRODUCED BY:

IAN 2 1 2825

for the

H.B. NO. 88/

Report Title:

Public Utilities Commission; Public Utilities; Electrical Corporations; Rate Securitization; Catastrophic Wildfire Expenses; Financing Orders; Recovery Bonds; Recovery Property

Description:

Establishes and implements the Catastrophic Wildfire Securitization Act, to allow public utilities to securitize rates in order to raise capital that can be used to pay for costs and expenses arising out of catastrophic wildfires.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

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