A BILL FOR AN ACT

RELATING TO ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

- 1 SECTION 1. The legislature finds that pursuant to Act 97,
- 2 Session Laws of Hawaii 2015, Hawaii has committed to achieving a
- 3 one hundred percent renewable portfolio standard by December 31,
- 4 2045. This transition away from imported fossil fuels toward
- 5 locally available renewable energy sources is critical for
- 6 ensuring the State's energy independence, economic
- 7 sustainability, and environmental resilience.
- 8 The legislature further finds that the transition to a
- 9 clean energy economy requires customer-friendly processes to
- 10 enable widespread adoption of distributed energy resources and
- 11 electrification technologies. Current interconnection and
- 12 utility service upgrade processes have led to delays, unexpected
- 13 costs, and increased customer dissatisfaction, hindering
- 14 progress toward achieving the State's clean energy goals. These
- 15 challenges also result in localized power quality issues and
- 16 power outages when customers increase loads without informing
- 17 the utility.



- 1 The legislature also finds that establishing streamlined 2 and transparent interconnection processes will encourage 3 consumer adoption, enable proactive utility planning, and ensure 4 reliability and cost-effectiveness in the power system. 5 integration of smart inverters and other customer-sited 6 technologies is critical to minimizing grid investments and 7 achieving a clean, sustainable energy future. 8 Accordingly, the purpose of this Act is to establish a 9 grid-ready home interconnection process that supports the rapid 10 adoption of clean energy technologies, facilitates smart utility 11 investments, and ensures power system reliability. 12 SECTION 2. Section 269-141, Hawaii Revised Statutes, is 13 amended by adding a new definition to be appropriately inserted 14 and to read as follows: 15 ""Grid-ready home" means a residential property equipped or
- 18 and heat pumps, distributed energy resources such as
- 19 photovoltaic systems, batteries leveraging current national
- 20 standards for functionality such as UL 1741, and advanced grid

modified to anticipate and streamline the integration of clean

electrification technologies such as electric vehicle chargers

21 modernization technology."

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SECTION 3. Section 269-142, Hawaii Revised Statutes, is 1 2 amended to read as follows: "[+]\$269-142[+] Reliability standards; interconnection 3 requirements; adoption and development; force and effect[-]; 4 streamlined grid-ready home interconnection process. (a) The 5 commission may adopt, by rule or order, reliability standards 6 7 and interconnection requirements. Reliability standards and 8 interconnection requirements adopted by the commission shall 9 apply to any electric utility and any user, owner, or operator of the Hawaii electric system. The commission shall not 10 contract for the performance of the functions under this 11 12 subsection to any other entity as provided under section 269-13 147. 14 The commission may develop reliability standards and 15 interconnection requirements as it determines necessary or upon recommendation from any entity, including an entity contracted 16 **17** by the commission to serve as the Hawaii electricity reliability 18 administrator provided for under this part, for the continuing 19 reliable design and operation of the Hawaii electric system. 20 Any reliability standard or interconnection requirement developed by the commission shall be adopted by the commission 21

- 1 in accordance with subsection (a) in order to be effective. The
- 2 commission shall not contract for the performance of the
- 3 functions under this subsection to any other entity as provided
- 4 under section 269-147.
- 5 (c) The commission shall have jurisdiction over matters
- 6 concerning interconnection requirements and interconnections
- 7 located in the State between electric utilities, any user,
- 8 owner, or operator of the Hawaii electric system, or any other
- 9 person, business, or entity connecting to the Hawaii electric
- 10 system or otherwise applying to connect generation or equipment
- 11 providing ancillary services to, or operate generation and
- 12 equipment providing ancillary services in parallel with the
- 13 Hawaii electric system under processes established in accordance
- 14 with section 269-145. Nothing in this subsection is intended to
- 15 give the commission general supervision authority over any user,
- 16 owner, or operator of the Hawaii electric system or any other
- 17 person, business, or entity that is not a public utility as
- 18 defined in section 269-1.
- 19 (d) No later than October 1, 2026, the commission shall
- 20 establish, for investor-owned electric utility companies, a
- 21 streamlined grid-ready home interconnection process for grid-



1	tied rene	wable energy generation and storage systems, including
2	electric	vehicle charging. The process shall include:
3	(1)	A streamlined notification and approval process for
4		customers seeking to install distributed energy
5		resources systems using UL 1741 or equivalent
6		certified functionality;
7	(2)	Service upgrades where necessary, to be paid by the
8		distributed energy resource asset owner;
9	(3)	Requirements obligating regulated investor-owned
10		electric utility companies to process notifications
11		and grant interconnection to grid-ready homes within
12		two weeks for systems with electrical permits for the
13		grid-ready improvements that have been approved by the
14		appropriate authority;
15	(4)	Provisions to allow distributed energy resources
16		operation with managed power export/import where
17		service upgrades are required;
18	<u>(5)</u>	Protocols for virtual commissioning and
19		interconnection agreement issuance within one week of
20		the submission of a commissioning packet; and

1	(6)	Requirements obligating regulated investor-owned
2		utility companies to update their interconnection
3		rules by , to incorporate vehicle-to-grid
4		compliance requirements to allow for the
5		interconnection and utilization of vehicle-to-grid
6		capabilities, including vehicle-to-home and vehicle-
7		to-grid services; provided that updates to the
8		interconnection rules pursuant to this subsection
9		shall include UL 1741 SC and UL 1741 QIKP
10		certification."
11	SECT	ION 4. Section 269-145, Hawaii Revised Statutes, is
12	amended t	o read as follows:
13	"[+]	§269-145[+] Grid access; procedures for
14	interconn	ection; dispute resolution. (a) Each user, owner, or
15	operator	of the Hawaii electric system, or any other person,
16	business,	or entity seeking to make an interconnection on the
17	Hawaii el	ectric system shall do so in accordance with procedures
18	to be est	ablished by the commission by rule or order.
19	(d)	The commission shall have the authority to make final
20	determina	tions regarding any dispute between any user, owner, or
21	operator	of the Hawaii electric system, or any other person,

1	business,	or e	entity connecting to the Hawaii electric system,	
2	concerning either an existing interconnection on the Hawaii			
3	electric system or an interconnection to the Hawaii electric			
4	system created under the processes established by the commission			
5	under this section.			
6	(c)	In e	stablishing a rule or order for the utility	
7	interconn	ectic	n process for renewable energy and storage systems	
8	for grid-ready homes pursuant to section 269-142(d), the			
9	commissio	n sha	ll ensure the process:	
10	(1)	Allo	ws licensed electricians to isolate electrical	
11		serv	ice at utility meters for meter panel replacement,	
12		mete	r socket adapter installation, or main panel	
13		upgr	ades; provided that access shall be subject to:	
14		(A)	Notification by the utility provider to the owner	
15			of the grid-ready home of the planned service	
16			disconnection on the morning of the planned	
17			service disconnection;	
18		<u>(B)</u>	Confirmation of passed inspections by the	
19			appropriate authority; and	
20		(C)	Confirmation of reconnection procedures;	

1	(2)	Establishes a virtual commissioning process whereby	
2		system installers may submit documentation confirming	
3		compliance with filed settings and operational	
4		requirements of the installed distributed energy	
5		resources; and	
6	<u>(3)</u>	Establishes a process to approve or certify licensed	
7		electricians to perform meter panel replacements,	
8		meter socket adapter installation, and main panel	
9		upgrades covered under the streamlined grid-ready home	
10		interconnection process for grid-tied renewable energy	
11		generation and storage systems."	
12	SECT	ION 5. Section 269-145.5, Hawaii Revised Statutes, is	
13	amended to	o read as follows:	
14	"§26	9-145.5 Advanced grid modernization technology;	
15	principle	s. (a) The commission, in carrying out its	
16	responsib	ilities under this chapter, shall consider the value of	
17	improving	electrical generation, transmission, and distribution	
18	systems and infrastructure within the State through the use of		
19	advanced grid modernization technology in order to improve the		
20	overall reliability and operational efficiency of the Hawaii		
21	electric s	system.	

1	(D)	in advancing the public interest, the commission shall
2	balance t	echnical, economic, environmental, and cultural
3	considera	tions associated with modernization of the electric
4	grid, bas	ed on principles that include but are not limited to:
5	(1)	Enabling a diverse portfolio of renewable energy
6		resources;
7	(2)	Expanding options for customers to manage their energy
8		use;
9	(3)	Maximizing interconnection of distributed generation
10		to the State's electric grids on a cost-effective
11		basis at non-discriminatory terms and at just and
12		reasonable rates, while maintaining the reliability of
13		the State's electric grids, and allowing such access
14		and rates through applicable rules, orders, and
15		tariffs as reviewed and approved by the commission;
16	(4)	Determining fair compensation for electric grid
17		services and other benefits provided to customers and
18		for electric grid services and other benefits provided
19		by distributed generation customers and other non-
20		utility service providers; and

1	(5)	maintaining or enhancing grid reliability and safety
2		through modernization of the State's electric grids.
3	(c)	The commission, in carrying out its responsibilities
4	under thi	s chapter, shall ensure the grid-ready home
5	interconn	ection process pursuant to section 269-142(d), aligns
6	with prin	ciples of advanced grid modernization technology by:
7	(1)	Streamlining customer access to renewable energy,
8		electric vehicle charging, and storage resources;
9	(2)	Enhancing customer participation in reliance-enhancing
10		energy programs through rapid integration; and
11	(3)	Optimizing grid operations to accommodate increased
12		electrification while minimizing infrastructure
13		costs."
14	SECT	ION 6. Section 269-149, Hawaii Revised Statutes, is
15	amended b	y amending subsection (b) to read as follows:
16	"(b)	The Hawaii electricity reliability administrator
17	shall rep	ort to the [commission] <u>legislature</u> each year on the
18	date of a	greement under section 269-147 following the original
19	contracti	ng between the Hawaii electricity reliability
20	administr	ator and the commission on [the]:

1	(1)	<u>The</u>	status of its operations, financial position, and
2		a pr	ojected operational budget for the fiscal year
3		foll	owing the date of the report[-]; and
4	(2)	The	status, effectiveness, and outcomes of the grid-
5		read	y home interconnection process, including:
6		<u>(A)</u>	The number of customers served under the process;
7		<u>(B)</u>	Average timelines for interconnection approvals
8			and upgrades;
9		<u>(C)</u>	Total fees collected by the electric utility
10			under the process;
11		<u>(D)</u>	Total costs recovered by the electric utility in
12			service of the process; and
13		<u>(E)</u>	Value of infrastructure upgrades deferred or
14			avoided as a result of the process."
15	SECT	ION 7	. Statutory material to be repealed is bracketed
16	and stric	ken.	New statutory material is underscored.
17	SECTI	EON 8	. This Act shall take effect on July 1, 3000.

Report Title:

Grid-ready Home Interconnection Process; Renewable Energy; Public Utilities Commission; Investor-Owned Electric Utility Company; Electricity Reliability Administrator; Electricity Reliability Surcharge

Description:

Requires the Public Utilities Commission to establish a streamlined grid-ready home interconnection process. Requires the Hawaii Electricity Reliability Administrator to report to the Legislature on the streamlined grid-ready home interconnection process. Effective 7/1/3000. (HD2)

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