A BILL FOR AN ACT

RELATING TO HIGH-VOLTAGE ELECTRIC TRANSMISSION LINES.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

- 1 SECTION 1. Section 269-27.5, Hawaii Revised Statutes, is
- 2 amended to read as follows:
- 3 "[+]\$269-27.5[+] Construction of overhead high-voltage
- 4 electric transmission lines; hearing. Whenever a public utility
- 5 [plans] seeks approval to place, construct, erect, or otherwise
- 6 build a new 46 kilovolt or greater high-voltage electric
- 7 transmission system above the surface of the ground through any
- 8 residential area[τ] pursuant to section 269-7.6, the public
- 9 utilities commission shall conduct a public hearing prior to its
- 10 issuance of approval thereof. Notice of the hearing shall be
- 11 given in the manner provided in section 269-16 for notice of
- 12 public hearings."
- 13 SECTION 2. Section 269-27.6, Hawaii Revised Statutes, is
- 14 amended to read as follows:
- 15 "\$269-27.6 Construction of overhead high-voltage electric
- 16 transmission lines; [overhead or underground construction. (a)]
- 17 prohibited. Notwithstanding any law to the contrary, [whenever

a] <u>no</u> pub	lic utility [applies to the public utilities commission	
for appro	val to] shall place, construct, erect, or otherwise	
build a n	ew 46 kilovolt or greater high-voltage electric	
transmiss	ion system[, either] above [or below] the surface of	
the ground[, the public utilities commission shall determine		
whether the electric transmission system shall be placed,		
construct	ed, erected, or built above or below the surface of the	
ground; p	rovided that in its determination, the public utilities	
commission-shall-consider:		
(1)	Whether a benefit exists that outweighs the costs of	
	placing the electric transmission system underground;	
(2)	Whether there is a governmental public policy	
	requiring the electric transmission system to be	
	placed, constructed, erected, or built underground,	
	and the governmental agency establishing the policy	
	commits funds for the additional costs of	
	undergrounding;	
(3)	Whether any governmental agency or other parties are	
	willing to pay for the additional costs of	
	undergrounding;	
	for approbability for approbability and transmiss the ground whether transmission (1)	

1	-(4)	The recommendation of the division of consumer
2		advocacy of the department of commerce and consumer
3		affairs, which shall be based on an evaluation of the
4		factors set forth under this subsection; and
5	(5)	Any other relevant factors.
6	(b)	In making the determination set forth in subsection
7	(a), for	new 138 kilovolt or greater high-voltage electric
8	transmiss	ion systems, the public utilities commission shall
9	evaluate	and make specific findings on all of the following
10	factors:	
11	(1)	The amortized cost of construction over the respective
12		usable life of an above-ground versus underground
13		system;
14	(2)	The amortized cost of repair over the respective
15		usable life of an above-ground versus underground
16		system;
17	(3)	The risk of damage or destruction over the respective
18		usable life of an above-ground versus an underground
19		system;
20	(4)	The relative safety and liability risks of an above-
21		ground versus underground system;

1	(5)	The electromagnetic field emission exposure from an
2		above-ground versus underground system;
3	(6)	The proximity and visibility of an above-ground system
4		to:
5		(A) High density population areas;
6		(B) Conservation and other valuable natural resource
7		and public recreation areas;
8		(C) Areas of special importance to the tourism
9		industry; and
10		(D) Other industries particularly dependent on
11		Hawaii's natural beauty;
12	(7)	The length of the system;
13	-(8) -	The breadth and depth of public sentiment with respect
14		to an above-ground versus underground system; and
15	(9)	Any other factors that the public utilities commission
16		deems relevant.
17	(c)	A public utility making an application to the public
18	utilities-	-commission under this section shall clearly and fully
19	state and	support its evaluation of each factor set forth in
20	subsection	. (d) .

1	(d)	Notwithstanding the requirements under subsections (a)
2	and (b),	a public utility shall not be required to seek public
3	utilities	commission approval to place, construct, erect, or
4	otherwise	build a high-voltage electric transmission system if:
5	(1)	The electric transmission system is to be built
6		underground;
7	(2)	The entire cost due to building underground, rather
8		than above-ground, is paid by an entity other than the
9		public utility as a contribution in aid of
10		construction; and
11	(3)	Prior to commencing construction, the public utility
12		provides a report to the public utilities commission,
13		with a copy to the consumer advocate, describing in
14		detail the electric transmission system and providing
15		sufficient documentation that affirms that the
16		additional costs of building the electric transmission
17		system underground will be paid by an entity other
18		than the public utility.
19	(e)	The public utilities commission shall have sixty days
20	to take a	etion on the report filed pursuant to subsection

1 (d) (3), or it shall be assumed that the public utility may 2 proceed with the project]." 3 SECTION 3. (a) No later than , 2024, the office 4 of planning and sustainable development shall submit to the 5 public utilities commission a report identifying the areas of 6 the State having the highest risk of wildfires. Upon receipt of 7 the report, the public utilities commission shall require each 8 public utility that owns an overhead high-voltage electric 9 transmission line to underground each of the public utility's 10 overhead high-voltage electric transmission lines; provided that 11 any utility that owns multiple overhead high-voltage electric 12 transmission lines shall prioritize the undergrounding of high-voltage electric transmission lines in areas of the State 13 having the highest risk of wildfires, as identified by the 14 15 office of planning and sustainable development. 16 (b) As used in this section: "Overhead high-voltage electric transmission line" means a 17

high-voltage electric transmission line that was placed,

constructed, erected, or otherwise built above the surface of

HB LRB 24-0455.docx

the ground.

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- 1 "Underground" or "undergrounding" means the process of
- 2 replacing an overhead high-voltage electric transmission line
- 3 with a new high-voltage electric transmission line that is
- 4 placed, constructed, erected, or otherwise built under the
- 5 surface of the ground.
- 6 SECTION 4. Statutory material to be repealed is bracketed
- 7 and stricken. New statutory material is underscored.
- 8 SECTION 5. This Act shall take effect upon its approval.

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INTRODUCED BY:

JAN 19 2024

Report Title:

PUC; OPSD; Public Utilities; High-Voltage Electric Transmission Lines; Overhead Construction; Undergrounding

Description:

Prohibits the construction of overhead high-voltage electric transmission lines. Requires the Office of Planning and Sustainable Development to submit to the Public Utilities Commission a report identifying the areas of the State having the highest risk of wildfires. Requires the Public Utilities Commission to direct certain public utilities to underground all existing overhead high-voltage electric transmission lines.

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