H.B. NO. ¹⁶⁸⁷ H.D. 1

A BILL FOR AN ACT

RELATING TO ENERGY RESILIENCY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. The legislature finds that Hawaii has become a 2 global leader in the installation of customer-sited, distributed 3 energy resources such as rooftop solar and battery energy storage. As of December 2022, the Hawaiian Electric service 4 5 territories achieved a renewable energy portfolio standard of 31.8 per cent of total electricity generation, with the 6 7 majority, forty-seven per cent, coming from customer-sited 8 rooftop solar systems. Kauai Island Energy Cooperative service 9 territories achieved a renewable energy portfolio standard of 10 60.2 per cent of total electricity generation, with twenty-one per cent of that total coming from customer-sited rooftop solar 11 12 systems.

According to the United States Department of Energy funded,
Berkeley Labs, ninety-six per cent of all residential rooftop
solar installations in Hawaii now include battery storage.
Nevada, the next closest state, is only at twelve per cent. In
addition to lowering customer and grid electricity costs and

2024-1009 HB1687 HD1 HMS0

1

H.B. NO. ¹⁶⁸⁷ ^{H.D. 1}

helping balance supply and demand for energy throughout the day,
 when combined, solar and battery storage are a powerful provider
 of resilience by allowing residents and businesses to "ride
 through" grid outages and provide clean and reliable sources of
 power during weather-related or other emergencies.

6 Distributed energy resources can also be used to provide 7 grid services through utility controlled and dispatched 8 programs. Hawaiian Electric's battery bonus program enrolled 9 forty megawatts on Oahu to provide emergency energy capacity in 10 response to the closing of the AES coal plant. A comparable 11 program on Maui totals more than six megawatts.

12 In the aftermath of the catastrophic Maui wildfires, Hawaii's solar industry, in partnership with emergency 13 14 responders, charities, and other non-governmental organizations, 15 rapidly mobilized for response and recovery efforts. Within 16 days, resilient power systems consisting of photovoltaic solar 17 and energy storage were set up at ad hoc or planned distribution 18 hubs at Napili park, Pohaku park, and numerous other locations. 19 These systems provided, and in some cases, still provide, vital 20 sources of electricity to serve the people of west Maui. Solar 21 plus storage systems powered Starlink and other Wi-Fi

2024-1009 HB1687 HD1 HMSO

Page 2

2

H.B. NO. ¹⁶⁸⁷ H.D. 1

1	communica	ation networks, refrigeration trucks, and lighting
2	systems t	to support the response effort and distribute food,
3	water, and other critical services with clean, quiet, and	
4	emissions-free electricity in a time of need. These emergency	
5	response efforts:	
6	(1)	Deployed eighteen distributed microgrids powered by
7		solar and energy storage;
8	(2)	Assessed twenty-four potential sites;
9	(3)	Served over one thousand three hundred people per day
10		at partner sites;
11	(4)	Installed over one hundred kilowatts of distributed
12		solar capacity and three hundred eighty kilowatt-hours
13		of storage capacity; and
14	(5)	Built over \$600,000 of grounded value installed.
15	Goin	ng forward, on-site solar and battery storage or
16	distributed energy resources can play a critical role in not	
17	only rebuilding the west Maui grid but also providing resilient	
18	and affordable power across the entire State if properly funded	
19	and supported. With increasing risk of weather- and climate-	
20	related extreme events, such as the hurricane-induced high winds	
21	that knoc	ked out Hawaiian Electric's transmission and

2024-1009 HB1687 HD1 HMSO

Page 3

Page 4

H.B. NO. ¹⁶⁸⁷ H.D. 1

1 distribution system on August 8, distributed energy resources 2 offer a relatively cost-effective option for building resiliency 3 and reliable power systems. Distributed energy resources 4 installed in communities can work in conjunction with power shut-off plans and avoid high-cost investments in underground 5 6 transmission and distribution lines. Resilience hubs with clean 7 and quiet distributed power systems, coordinated microgrids, and 8 community-based assets are other powerful options that can aid 9 Maui and the State going forward. 10 The purpose of this Act is to: 11 (1) Ensure deployment of solar plus storage systems by 12 providing fair compensation for distributed energy 13 exports enrolled in grid services programs; and 14 (2) Incentivize customer investments in resiliency that 15 benefit the entire electric grid. 16 SECTION 2. Chapter 269, Hawaii Revised Statutes, is 17 amended by adding a section to part III to be appropriately 18 designated and to read as follows: 19 "<u>§269-</u> Retail crediting for solar and battery storage

20 energy exports. Notwithstanding any law, rule, or ordinance to

21 the contrary, energy exported to the electrical grid past a

2024-1009 HB1687 HD1 HMS0

4

Page 5

H.B. NO. ¹⁶⁸⁷_{H.D. 1}

1	participating customer-generator's point of common coupling,		
2	including metered exports, from photovoltaic solar systems		
3	paired with battery storage as part of a utility-controlled grid		
4	service program shall be credited at the full retail rate of		
5	electricity for the relevant time period. In addition to the		
6	retail credit for grid service exports, the commission shall		
7	establish compensation values for resiliency, capacity, and		
8	ancillary services."		
9	SECTION 3. New statutory material is underscored.		
10	SECTION 4. This Act shall take effect on July 1, 3000.		

H.B. NO. ¹⁶⁸⁷ H.D. 1

Report Title:

Renewable Energy; Distributed Energy Resources; Retail Crediting; PUC

Description:

Requires full retail crediting for energy exports enrolled in grid services programs, whereby energy exported to the electrical grid past a participating customer-generator's point of common coupling from photovoltaic solar systems paired with battery storage as part of a utility-controlled grid service program would be credited at the full retail rate of electricity for the relevant time period. Effective 7/1/3000. (HD1)

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