A BILL FOR AN ACT

RELATING TO RENEWABLE PORTFOLIO STANDARDS.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. The legislature finds that Act 97, Session Laws 2 of Hawaii 2015, amended section 269-92, Hawaii Revised Statutes, 3 to establish a one hundred per cent renewable portfolio standard by December 31, 2045, with the intent to transition the State 4 5 away from imported fuels and toward renewable local resources that provide a secure source of affordable energy. 6 7 The legislature further finds that Act 15, Session Laws of 8 Hawaii 2018, established a zero emissions clean economy target 9 "to sequester more atmospheric carbon and greenhouse gases than 10 emitted within the State as quickly as practicable, but no later 11 than 2045." Since the enactment of these acts, the need to 12 reduce fossil fuel emissions globally to avoid the worst impacts 13 of climate change has become increasingly urgent. In addition, 14 studies indicate that accelerating the adoption of renewable 15 energy will cost less than the course laid out by the current 16 renewable portfolio standard interim benchmarks.

1	The legislature further finds that speeding the deployment
2	of renewable energy will create thousands of jobs and position
3	Hawaii at the forefront of energy innovation and investment.
4	The legislature finds that the current calculation of the
5	renewable portfolio standard, based on electrical energy sales
6	rather than on electrical energy generation, overestimates the
7	amount of renewable energy serving Hawaii's electric utility
8	customers and does not accurately reflect Hawaii's progress
9	towards its stated energy and climate goals. There are two
10	fundamental issues that lead to the current discrepancy:
11	(1) The current renewable portfolio standard calculation
12	inflates the reported percentage of renewable energy
13	by excluding customer-sited, grid-connected energy
14	generation in the denominator, which becomes material
15	with higher levels of customer-sited, grid-connected
16	renewable energy generation; and
17	(2) The current electrical energy sales number does not
18	include energy losses that occur between the points of
19	electrical energy generation and the customer meter,
20	where sales are measured.
21	The legislature further finds that failure to address these
22	issues creates an incorrect measure of the State's progress
23	toward the stated goals. Also, the current definition allows

- 1 for the continued use of fossil fuel in significant amounts even
- 2 after reaching the target for 2045. According to the Power
- 3 Supply Improvement Plan prepared by Hawaiian Electric Company in
- 4 2016, the 100 per cent renewable portfolio standard (with the
- 5 current definition, based on sales) level could theoretically be
- 6 reached when only 79 per cent of the electricity was renewable
- 7 and the other 21 per cent was still fossil fuel. Changing the
- 8 renewable portfolio standard to be based on generation, rather
- 9 than sales, would ensure that the intended outcome is achieved.
- 10 Therefore, the purpose of this Act is to amend the
- 11 definition of renewable portfolio standard to more accurately
- 12 reflect the percentage of renewable electrical energy generated
- in the State.
- 14 SECTION 2. Section 269-91, Hawaii Revised Statutes, is
- 15 amended by amending the definition of "renewable portfolio
- 16 standard" to read as follows:
- ""Renewable portfolio standard" means the percentage of
- 18 electrical energy [sales] generation that is represented by
- 19 renewable electrical energy."
- 20 SECTION 3. Section 269-92, Hawaii Revised Statutes, is
- 21 amended to read as follows:

1	"§26	9-92 Renewable portfolio standards. (a) Each
2	electric	utility company that sells electricity for consumption
3	in the St	ate shall establish a renewable portfolio standard of:
4	(1)	Ten per cent of its net electricity sales by
5		December 31, 2010;
6	(2)	Fifteen per cent of its net electricity sales by
7		December 31, 2015;
8	(3)	Thirty per cent of its net electricity sales by
9		December 31, 2020;
10	(4)	Forty per cent of its net electricity [sales]
11		generation by December 31, 2030;
12	(5)	Seventy per cent of its net electricity [sales]
13		generation by December 31, 2040; and
14	(6)	One hundred per cent of its net electricity [sales]
15		generation by December 31, 2045.
16	(b)	The public utilities commission may establish
17	standards	for each <u>electric</u> utility <u>company</u> that prescribe
18	[what] <u>th</u>	e portion of the renewable portfolio standards that
19	shall be	met by specific types of renewable energy resources;
20	provided	that:
21	(1)	Prior to January 1, 2015, at least fifty per cent of
22		the renewable portfolio standards shall be met by
23		electrical energy generated using renewable energy as

1		the source, and after December 31, 2014, the entire
2		renewable portfolio standard shall be met by
3		electrical generation from renewable energy sources;
4	(2)	Beginning January 1, 2015, electrical energy savings
5		shall not count toward renewable energy portfolio
6		standards;
7	(3)	Where electrical energy is generated or displaced by a
8		combination of renewable and nonrenewable means, the
9		proportion attributable to the renewable means shall
10		be credited as renewable energy; and
11	(4)	Where fossil and renewable fuels are co-fired in the
12		same generating unit, the unit shall be considered to
13		generate renewable electrical energy (electricity) in
14		direct proportion to the percentage of the total heat
15		input value represented by the heat input value of the
16		renewable fuels.
17	(c)	If the public utilities commission determines that an
18	electric	utility company failed to meet the renewable portfolio
19	standard,	after a hearing in accordance with chapter 91, the
20	utility s	hall be subject to penalties to be established by the
21	public ut	ilities commission; provided that if the commission
22	determine	s that the electric utility company is unable to meet
23	the renewa	able portfolio standards [due to] because of reasons

- 1 beyond the reasonable control of an electric utility, as set
- 2 forth in subsection (d), the commission, in its discretion, may
- 3 waive in whole or in part any otherwise applicable penalties.
- 4 (d) Events or circumstances that are [outside of] beyond
- 5 an electric utility company's reasonable control may include, to
- 6 the extent the event or circumstance could not be reasonably
- 7 foreseen and ameliorated:
- 8 (1) Weather-related damage;
- 9 (2) Natural disasters;
- 10 (3) Mechanical or resource failure;
- (4) Failure of renewable electrical energy producers to
 meet contractual obligations to the electric utility
- company;
- 14 (5) Labor strikes or lockouts;
- 15 (6) Actions of governmental authorities that adversely
 16 affect the generation, transmission, or distribution
 17 of renewable electrical energy under contract to an
 18 electric utility company;
- 19 (7) Inability to acquire sufficient renewable electrical
 20 energy due to lapsing of tax credits related to
 21 renewable energy development;
- (8) Inability to obtain permits or land use approvals forrenewable electrical energy projects;

1	(9)	Inability to acquire sufficient cost-effective
2		renewable electrical energy;
3	(10)	Inability to acquire sufficient renewable electrical
4		energy to meet the renewable portfolio standard goals
5		beyond 2030 in a manner that is beneficial to Hawaii's
6		economy in relation to comparable fossil fuel
7		resources;
8	(11)	Substantial limitations, restrictions, or prohibitions
9		on utility renewable electrical energy projects; and
10	(12)	Other events and circumstances of a similar nature.
11	<u>(e)</u>	Each electric utility shall track and report to the
12	commissio	n, on an annual basis, data and trends regarding
13	customer	retention or attrition."
14	SECT	ION 4. This Act does not affect rights and duties that
15	matured,	penalties that were incurred, and proceedings that were
16	begun bef	ore its effective date.
17	SECT	ION 5. Statutory material to be repealed is bracketed
18	and stric	ken. New statutory material is underscored.
19	SECT	ION 6. This Act, upon its approval, shall take effect
20	on July 1	, 2022.
21		COLUM -
22		INTRODUCED BY:
23		BY REQUEST

JAN 2 4 2022

Report Title:

Renewable Portfolio Standards; Electricity

Description:

Amends the definition of renewable portfolio standard to be a percentage of electrical energy generation, rather than sales.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

H.B. NB. 2089

JUSTIFICATION SHEET

DEPARTMENT:

Department of Business, Economic

Development, and Tourism

TITLE:

A BILL FOR AN ACT RELATING TO RENEWABLE

PORTFOLIO STANDARDS.

PURPOSE:

To more accurately reflect the percentage of renewable energy generation in Hawaii and ensure the decreased use of fossil fuels.

MEANS:

Amend sections 269-91 and 269-92, Hawaii

Revised Statutes.

JUSTIFICATION:

The calculation specified in the definition of "renewable portfolio standard" is based on net electricity sales, rather than generation, which is confusing and will not reach the intended target of 100 percent renewable generation, since the ratio specifies electricity sales (rather than generation) in the denominator, while electricity generation is used in the numerator.

Changing the definition to use "generation" rather than "sales" in the denominator will correct the calculation and allow the language of the statute to be better aligned with the intent.

The change will apply to standards applicable in the years 2030 and thereafter.

Impact on the public: None.

Impact on the department and other agencies: None.

GENERAL FUND:

None.

OTHER FUNDS:

None.

PPBS PROGRAM

DESIGNATION:

BED 120.

M.B. MB. 2089

OTHER AFFECTED

AGENCIES:

Public Utilities Commission, Consumer

Advocate

EFFECTIVE DATE: July 1, 2022.