A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

- 1 SECTION 1. The legislature finds that Hawaii's energy
- 2 sector is undergoing a transition to renewable energy to
- 3 strengthen the State's economy, environment, and security and to
- 4 reduce greenhouse gas emissions. The legislature further finds
- 5 that the cost of living in Hawaii is already among the highest
- 6 in the nation. To complete this transition successfully, ensure
- 7 maximum benefits for Hawaii's people and businesses, and ensure
- 8 consumers are not harmed by unreasonably increasing energy
- 9 costs, it is important that all relevant entities are aligned to
- 10 the extent economically feasible.
- 11 With its limited supply and distribution network, Hawaii
- 12 has both the lowest total natural gas consumption in the nation
- 13 and the lowest per capita consumption, and gas only represents
- 14 approximately two per cent of energy expenditures in Hawaii.
- 15 Nevertheless, the legislature believes it is important to
- 16 continue to strive towards achieving the State's renewable
- 17 energy goals and additional information is needed before the

- 1 legislature can determine the implications of requiring
- 2 renewable energy standards for gas utility companies since any
- 3 higher costs would be borne by its customers and it is unclear
- 4 whether renewable gas is available in sufficiently reliable
- 5 quantities at reasonable costs.
- 6 The legislature also finds that it is important for energy
- 7 security to sustain the economic stability and financial health
- 8 of gas utility companies to maintain energy diversity and
- 9 resiliency to be prepared for times of global economic
- 10 volatility and natural disasters.
- 11 The purpose of this Act is to require the public utilities
- 12 commission to conduct a study regarding the availability,
- 13 feasibility, and costs of the use of renewable gas in Hawaii by
- 14 gas utility companies.
- 15 SECTION 2. **Definitions.** For the purposes of this Act:
- 16 "Biogas" means gas that is generated from organic waste or
- 17 other organic materials through anaerobic digestion,
- 18 gasification, pyrolysis, or other technology that converts
- 19 organic waste to gas.
- 20 "Gas utility company" means a public utility as defined
- 21 under section 269-1, Hawaii Revised Statutes, for the

- 1 production, conveyance, transmission, delivery, or furnishing of
- 2 gas, light, power, heat, or cold produced from gas.
- 3 "Renewable gas" means any of the following products
- 4 processed or upgraded to be interchangeable with conventional
- 5 natural gas for the purpose of meeting pipeline quality
- 6 standards, end use requirements, or transportation fuel grade
- 7 requirements:
- **8** (1) Biogas;
- 9 (2) Hydrogen gas derived from renewable energy sources; or
- 10 (3) Carbon dioxide from waste.
- 11 SECTION 3. (a) The public utilities commission shall
- 12 contract with the Hawaii natural energy institute of the
- 13 university of Hawaii to conduct an independent renewable gas
- 14 study to be reviewed by a panel of experts in the field of gas
- 15 and energy, including representatives from the American Gas
- 16 Association and Gas Technology Institute. The Hawaii natural
- 17 energy institute of the university of Hawaii shall work with gas
- 18 utility companies to confirm and verify all data, assumptions,
- 19 projections, and other information and analyses used in
- 20 conducting the study required by this section.

I	(d)	The study shall include but not be limited to findings
2	regarding	:
3	(1)	The potential quantity and cost of renewable gas that
4		could be produced in the State and delivered for use,
5		and if necessary, that could be produced out of the
6		State and delivered to the State for use:
7		(A) By residential, commercial, and industrial
8		consumers; and
9		(B) As a transportation fuel;
10	(2)	The identification and inventory of feedstock and
11		acreage for renewable gas production currently
12		available in the State;
13	(3)	The identification of commercial conversion
14		technologies for renewable gas production and economic
15		scalability of capacity;
16	(4)	The identification of incentives that are currently
17		available to develop renewable gas resources and the
18		identification of incentives that are made available
19		to develop renewable gas resources in other
20		jurisdictions;

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1	(5)	The potential for the use of renewable gas in the
2		State to measurably reduce greenhouse gas emissions;
3	(6)	The potential for renewable gas in the State to
4		measurably improve air quality;
5	(7)	The technical, market, policy, and regulatory barriers
6		to developing and using renewable gas in the State,
7		produced in the State and delivered for use, and
8		produced out of the State and delivered to the State
9		for use, and possible solutions to overcoming those
10		barriers;
11	(8)	The identification of available renewable
12		alternatives, such as the procurement and importation
13		of renewable gas;
14	(9)	A determination of whether renewable gas projects
15		should have access to the same incentives other
16		renewable energy projects are provided, such as gas
17		utility company incentives, investment and production
18		tax credits, land and water policy incentives to
19		facilitate and encourage the use of public and private
20		lands and other resources for renewable gas production
21		by farmers and landowners, and other incentives;

1	(10)	The	ability to use renewable gas at reasonable costs,		
2		including an assessment of factors such as:			
3		(A)	The impact on consumer rates;		
4		(B)	Gas utility company system reliability and		
5			stability;		
6	•	(C)	Availability and reliability of a renewable gas		
7			supply;		
8		(D)	Costs and availability of appropriate renewable		
9			gas resources and technologies, including the		
10			impact of renewable gas requirements on the gas		
11			prices offered by renewable energy suppliers or		
12			developers;		
13		(E)	Permitting requirements and necessary approvals		
14			for renewable gas projects;		
15		(F)	Effects on the economy;		
16		(G)	Balance of trade, culture, community,		
17			environment, land, and water;		
18		(H)	Climate change policies;		
19		(I)	Demographics;		
20		(J)	Gas price volatility:		

*		(10)	Effects of existing gas production, suppry	
2			chains, and gas utility company suppliers;	
3		(L)	Required gas utility company infrastructure	
4			improvements and additions;	
5		(M)	Gas quality and safety;	
6		(N)	Risks associated with the use of renewable gas;	
7		(0)	The availability of land, water, labor, and other	
8			resources needed for the development of renewable	
9			gas resources;	
10		(P)	Lifecycle greenhouse gas emissions for existing	
11			and renewable gas supplies; and	
12		(Q)	Other factors deemed appropriate by the public	
13			utilities commission; and	
14	(11)	A re	newable gas policy framework and regulatory	
15		mech	anism to ensure timely recovery of reasonable	
16		renewable gas costs for gas utility companies and to		
17		enco	urage investment in renewable gas infrastructure	
18		by g	as utility companies.	
19	(c)	The	public utilities commission shall submit a report	
20	of its fi	nding	s and recommendations resulting from the study,	
21	including	any	proposed legislation, to the legislature no later	

- 1 than twenty days prior to the convening of the regular session
- **2** of 2022.
- 3 SECTION 4. This Act shall take effect upon its approval.

Report Title:

Renewable Energy; Gas; Renewable Gas Study

Description:

Requires a study regarding renewable gas to determine economic and technical feasibility of the use of renewable gas by gas utility companies. (SD2)

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