A BILL FOR AN ACT

RELATING TO ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

- 1 SECTION 1. The legislature finds that Hawaii's energy 2 sector is undergoing a transition to renewable energy that is 3 strengthening the State's economy, environment, and security. 4 To complete this transition successfully, and to ensure maximum 5 benefits for Hawaii's people and businesses, it is important 6 that all relevant entities are aligned in the goal of achieving 7 one hundred per cent renewable energy. 8 This Act requires all gas sales related to gas utility 9 operations to become more renewable over time, including sales 10 by regulated gas utilities (e.g., sales via gas pipelines), and 11 all affiliates or subsidiaries of gas utilities (e.g., sales via 12 large gas tanks). An aggregated approach has a two-fold 13 benefit:
- 14 (1) It will enable flexibility in achieving renewable

 15 standards, as the renewable content of regulated and

 16 unregulated gas deliveries can be aggregated; and

1	(2) It will ensure that the objectives of this Act cannot		
2	be circumvented through the use of unregulated		
3	affiliates or subsidiary entities.		
4	The purpose of this Act is to promote fairness and		
5	alignment in Hawaii's transition to one hundred per cent		
6	renewable energy and ensure that the State's market for gas		
7	embraces and supports the State's transition toward increasing		
8	renewable energy.		
9	SECTION 2. Chapter 269, Hawaii Revised Statutes, is		
10	amended by adding three new sections to part V to be		
11	appropriately designated and to read as follows:		
12	"§269-A Gas renewable portfolio standards. (a) Each gas		
13	utility company that sells gas for consumption in the State		
14	shall establish a renewable energy portfolio standard of:		
15	(1) Twenty-five per cent of its total sales by		
16	December 31, 2025;		
17	(2) Forty per cent of its total sales by December 31,		
18	<u>2030;</u>		
19	(3) Seventy per cent of its total sales by December 31,		
20	2040; and		

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1	(4) One hundred per cent of its total sales by
2	December 31, 2045.
3	For the purpose of this section, "total sales" shall mean
4	the sale of all gas in the State by a gas utility, by its
5	corporate parent, and by its corporate parent's subsidiary
6	entities, partners, joint venturers, and affiliate entities.
7	(b) The public utilities commission may establish
8	standards for each gas utility that prescribe the portion of the
9	renewable portfolio standards that shall be met by specific
10	types of renewable energy resources; provided that where gas is
11	composed of co-mingled fossil and renewable fuels, the renewable
12	energy component of the gas shall be considered to be in direct
13	proportion to the percentage of the total heat output value
14	represented by the heat output value of the fuels derived from
15	renewable energy.
16	(c) If the public utilities commission determines that a
17	gas utility company fails to meet the renewable portfolio
18	standard, after a hearing in accordance with chapter 91, the
19	utility shall be subject to penalties to be established by the
20	public utilities commission; provided that if the commission
21	determines that the gas utility company is unable to meet the

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Ţ	renewable portiolio standards due to events or circumstances				
2	beyond the reasonable control of a gas utility, as set forth in				
3	subsection (d), the commission, in its discretion, may waive in				
4	whole or in part any otherwise applicable penalties.				
5	(d) An event or circumstance beyond the reasonable contro				
6	of a gas utility company may include, to the extent that the				
7	event or circumstance could not be reasonably foreseen and				
8	ameliorated:				
9	(1) Weather-related damage;				
10	(2) Natural disaster;				
1	(3) Mechanical or resource failure;				
12	(4) Failure of a renewable gas producer or supplier to				
13	meet contractual obligations to the gas utility				
L 4	company;				
15	(5) A labor strike or lockout;				
16	(6) An action of a governmental authority that adversely				
17	affect the procurement of renewable gas energy under				
18	contract to a gas utility company;				
19	(7) Inability to obtain a permit or land use approval for				
20	a renewable gas project;				
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1	(8)	Inability to acquire sufficient renewable gas to meet
2		the renewable portfolio standard goals for 2040 and
3		after in a manner that is cost-effective or beneficial
4		to Hawaii's economy in relation to comparable fossil
5		<pre>fuel resources;</pre>
6	(9)	A substantial limitation, restriction, or prohibition
7		on a utility renewable gas project; or
8	(10)	Any other event or circumstance of a similar nature
9		that could not be reasonably foreseen and ameliorated.
10	<u>§269</u>	-B Achieving gas portfolio standard; aggregation. (a)
11	A gas uti	lity company and its affiliates may aggregate their
12	renewable	portfolios to achieve the renewable portfolio
13	standard.	
14	(b)	If a gas utility company and its affiliates aggregate
15	their ren	ewable portfolios to achieve the renewable portfolio
16	standard,	the public utilities commission may distribute,
17	apportion	, or allocate the costs and expenses of all or any
10	nortion o	f the respective renewable portfolios among the gas
18	por cron o	rene respective renewable politions among the gas
19		ompany, its gas utility affiliates, and their

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1	(c) A gas company may recover, through an automatic rate
2	adjustment clause, the gas company's revenue requirement
3	resulting from the distribution, apportionment, or allocation of
4	the costs and expenses of the renewable portfolios of the gas
5	utility company and its gas utility affiliates.
6	(d) To provide for timely recovery of the revenue
7	requirement under subsection (c), the commission may establish a
8	separate automatic rate adjustment clause or approve the use of
9	a previously approved automatic rate adjustment clause without a
10	rate case filing. The use of the automatic rate adjustment
11	clause to recover the revenue requirement may continue until the
12	revenue requirement is incorporated in rates in the respective
13	gas utility company's rate case.
14	§269-C Waivers, extensions, and incentives. Any gas
15	utility company not meeting the renewable portfolio standard
16	shall report to the public utilities commission within ninety
17	days following the goal dates established in section 269-A and
18	provide an explanation for not meeting the renewable portfolio
19	standard. The public utilities commission, after allowing an
20	appropriate period of public comment, may either grant or deny a
21	waiver from the renewable portfolio standard or an extension for

- 1 meeting the prescribed standard. The public utilities
- 2 commission may provide incentives to encourage gas utility
- 3 companies to exceed their renewable portfolio standards or to
- 4 meet their renewable portfolio standards ahead of schedule, or
- 5 both."
- 6 SECTION 3. Section 269-91, Hawaii Revised Statutes, is
- 7 amended as follows:
- 8 1. By adding a new definition to be appropriately inserted
- 9 and to read:
- ""Gas utility company" means a public utility, as defined
- 11 under section 269-1, for the production, conveyance,
- 12 transmission, delivery, or furnishing of gas or oil, or of
- 13 light, power, heat, or cold produced from gas or oil."
- 14 2. By amending the definitions of "cost-effective" and
- "renewable portfolio standard" to read:
- ""Cost-effective" means the ability to produce or purchase
- 17 [electric] energy [or firm capacity, or both,] from renewable
- 18 energy resources at or below avoided costs or as the commission
- 19 otherwise determines to be just and reasonable consistent with
- 20 the methodology set by the public utilities commission in
- 21 accordance with section 269-27.2.

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1	"Renewable portfolio standard" means, in the context of an		
2	electric utility, the percentage of electrical energy sales that		
3	is represented by renewable electrical energy. "Renewable		
4	portfolio standard" means, in the context of a gas utility		
5	company, the percentage of gas sales that is represented by		
6	fuels derived from renewable energy."		
7	SECTION 4. Section 269-95, Hawaii Revised Statutes, is		
8	amended to read as follows:		
9	"§269-95 Renewable portfolio standards study. The public		
10	utilities commission shall:		
11	(1) [By December 31, 2007, develop] Develop and implement		
12	a utility ratemaking structure, which may include		
13	performance-based ratemaking, to provide incentives		
14	that encourage Hawaii's [electric] utility companies		
15	to use cost-effective renewable energy resources found		
16	in Hawaii to meet the renewable portfolio standards		
17	established in [section 269 92,] this chapter, while		
18	allowing for deviation from the standards [in the		
19	event that] if the standards cannot be met in a cost-		
20	effective manner or as a result of events or		
21	circumstances, such as described in section		

1		269-92(d)[7] or section 269-A(d), beyond the control
2		of the [electric] utility company that could not have
3		been reasonably anticipated or ameliorated;
4	(2)	Gather, review, and analyze empirical data to:
5		(A) Determine the extent to which any proposed
6		utility ratemaking structure would impact
7		[electric] utility companies' profit margins; and
8		(B) Ensure that the [electric] utility companies'
9		opportunity to earn a fair rate of return is not
10		diminished;
11	(3)	Use funds from the public utilities special fund to
12		contract with the Hawaii natural energy institute of
13		the University of Hawaii to conduct independent
14		studies to be reviewed by a panel of experts from
15		entities such as the United States Department of
16		Energy, National Renewable Energy Laboratory, Electric
17		Power Research Institute, Hawaii electric and gas
18		utility companies, environmental groups, and other
19		similar institutions with the required expertise.
20		These studies shall include findings and
21		recommendations regarding:

1	(A) The	capability of Hawaii's [electrie] utility
2	comp	anies to achieve renewable portfolio
3	stan	dards in a cost-effective manner and shall
4	asse	ss factors such as:
5	(i)	The impact on consumer rates;
6	(ii)	Utility system reliability and stability;
7	(iii)	Costs and availability of appropriate
8		renewable energy resources and technologies,
9		including the impact of renewable portfolio
10		standards, if any, on the energy prices
11		offered by renewable energy suppliers or
12		developers;
13	(iv)	Permitting approvals;
14	(v)	Effects on the economy;
15	(vi)	Balance of trade, culture, community,
16		environment, land, and water;
17	(vii)	Climate change policies;
18	(viii)	Demographics;
19	(ix)	Cost of fossil fuel volatility; and
20	(x)	Other factors deemed appropriate by the
21		commission: and

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1		(B) Projected renewable portions standards to be set
2		five and ten years beyond the then current
3		standards;
4	(4)	Evaluate the renewable portfolio standards every five
5		years, beginning in 2013, and may revise the standards
6		based on the best information available at the time to
7		determine if the standards established by section
8		269-92 remain effective and achievable; and
9	(5)	Report its findings and revisions to the renewable
10		portfolio standards, based on its own studies and
1		other information, to the legislature no later than
12		twenty days before the convening of the regular
13		session of 2014, and every five years thereafter."
14	SECT	ION 5. In codifying the new sections added by section
15	2 of this	Act, the revisor of statutes shall substitute
16	appropria	te section numbers for the letters used in designating
17	the new s	ections in this Act.
18	SECT	ION 6. If any provision of this Act, or the
19	applicati	on thereof to any person or circumstance, is held
20	invalid,	the invalidity does not affect other provisions or
21	applicati	ons of the Act that can be given effect without the

- 1 invalid provision or application, and to this end the provisions
- 2 of this Act are severable.
- 3 SECTION 7. Statutory material to be repealed is bracketed
- 4 and stricken. New statutory material is underscored.
- 5 SECTION 8. This Act shall take effect upon its approval.

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INTRODUCED BY: COMP. COMP. 6 R

JAN 2 2 2020

Report Title:

Energy; Renewable Portfolio Standards; Gas

Description:

Establishes renewable energy portfolio standards for gas utility companies.

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