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A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. The legislature finds that Hawaii's energy 2 sector is undergoing a transition to renewable energy to 3 strengthen the State's economy, environment, and security and to reduce greenhouse gas emissions. The legislature further finds 4 5 that the cost of living in Hawaii is already among the highest 6 in the nation. To complete this transition successfully, ensure 7 maximum benefits for Hawaii's people and businesses, and ensure 8 consumers are not harmed by unreasonably increasing energy 9 costs, it is important that all relevant entities are aligned to 10 the extent economically feasible.

With its limited supply and distribution network, Hawaii
has both the lowest total natural gas consumption in the nation
and the lowest per capita consumption, and gas only represents
approximately two per cent of energy expenditures in Hawaii.
Nevertheless, the legislature believes it is important to
continue to strive towards achieving the State's renewable
energy goals and additional information is needed before the



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legislature can determine the implications of requiring
 renewable energy standards for gas utility companies since any
 higher costs would be borne by its customers and it is unclear
 whether renewable gas is available in sufficiently reliable
 guantities at reasonable costs.

6 The legislature also finds that it is important for energy 7 security to sustain the economic stability and financial health 8 of gas utility companies to maintain energy diversity and 9 resiliency to be prepared for times of global economic 10 volatility and natural disasters.

11 The purpose of this Act is to:

12 (1) Conduct a study regarding the availability,

13 feasibility, and costs of the use of renewable gas in

14 Hawaii by gas utility companies; and

15 (2) Appropriate funds for the study.

16 SECTION 2. Definitions. For the purposes of this Act:
17 "Biogas" means gas that is generated from organic waste or
18 other organic materials through anaerobic digestion,

19 gasification, pyrolysis, or other technology that converts
20 organic waste to gas.



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| 1 | "Gas utility company" means a public utility as defined | | | | | |
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| 2 | under section 269-1, Hawaii Revised Statutes, for the | | | | | |
| 3 | production, conveyance, transmission, delivery, or furnishing of | | | | | |
| 4 | gas, light, power, heat, or cold produced from gas. | | | | | |
| 5 | "Renewable gas" means any of the following products | | | | | |
| 6 | processed or upgraded to be interchangeable with conventional | | | | | |
| 7 | natural gas for the purpose of meeting pipeline quality | | | | | |
| 8 | standards, end use requirements, or transportation fuel grade | | | | | |
| 9 | requirements: | | | | | |
| 10 | (1) Biogas; | | | | | |
| 11 | (2) Hydrogen gas derived from renewable energy sources; or | | | | | |
| 12 | (3) Carbon dioxide from waste. | | | | | |
| 13 | SECTION 3. (a) These studies shall include, but not be | | | | | |
| 14 | limited to, findings regarding: | | | | | |
| 15 | (1) The potential quantity and cost of renewable gas that | | | | | |
| 16 | could be produced in the State and delivered for use, | | | | | |
| 17 | and if necessary, that could be produced out of the | | | | | |
| 18 | State and delivered to the State for use: | | | | | |
| 19 | (A) By residential, commercial, and industrial | | | | | |
| 20 | consumers; and | | | | | |
| 21 | (B) As a transportation fuel; | | | | | |



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| 1 | (2) | The identification and inventory of feedstock and |
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| 2 | | acreage for renewable gas production currently |
| 3 | | available in this state; |
| 4 | (3) | Commercial conversion technologies for renewable gas |
| 5 | | production and economic scalability of capacity; |
| 6 | (4) | Identify incentives that are currently available to |
| 7 | | develop renewable gas resources and identify |
| 8 | | incentives that are made available to develop |
| 9 | | renewable gas resources in other jurisdictions; |
| 10 | (5) | The potential for the use of renewable gas in the |
| 11 | | State to measurably reduce greenhouse gas emissions; |
| 12 | (6) | The potential for renewable gas in the State to |
| 13 | | measurably improve air quality; |
| 14 | (7) | The technical, market, policy, and regulatory barriers |
| 15 | | to developing and utilizing renewable gas in the |
| 16 | | State, produced in the State and delivered for use, |
| 17 | | and produced out of the State and delivered to the |
| 18 | | State for use, and possible solutions to overcoming |
| 19 | | such barriers; |
| 20 | (8) | Identifying available renewable alternatives, such as |
| 21 | | the procurement and importation of renewable gas; |



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| 1 | (9) | Whether renewable gas projects should have access to |
|----|------|---|
| 2 | | the same incentives other renewable energy projects |
| 3 | | are provided, such as gas utility company incentives, |
| 4 | | investment and production tax credits, land and water |
| 5 | | policy incentives to facilitate and encourage the use |
| 6 | | of public and private lands and other resources for |
| 7 | | renewable gas production by farmers and landowners, |
| 8 | | and other incentives; |
| 9 | (10) | The ability to use renewable gas at reasonable costs |
| 10 | | and shall assess factors such as: |
| 11 | | (A) The impact on consumer rates; |
| 12 | | (B) Gas utility company system reliability and |
| 13 | | stability; |
| 14 | | (C) Availability and reliability of a renewable gas |
| 15 | | supply; |
| 16 | | (D) Costs and availability of appropriate renewable |
| 17 | | gas resources and technologies, including the |
| 18 | | impact of renewable gas requirements on the gas |
| 19 | | prices offered by renewable energy suppliers or |
| 20 | | developers; |

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| 1 | | (E) | Permitting requirements and necessary approvals |
|----|------|------|---|
| 2 | | | for renewable gas projects; |
| 3 | | (F) | Effects on the economy; |
| 4 | | (G) | Balance of trade, culture, community, |
| 5 | | | environment, land, and water; |
| 6 | | (H) | Climate change policies; |
| 7 | | (I) | Demographics; |
| 8 | | (J) | Gas price volatility; |
| 9 | | (K) | Effects on existing gas production, supply chain, |
| 10 | | | and on gas utility company suppliers; |
| 11 | | (L) | Required gas utility company infrastructure |
| 12 | | | improvements and additions; |
| 13 | | (M) | Gas quality and safety; |
| 14 | | (N) | Risks associated with the use of renewable gas; |
| 15 | | (0) | The availability of land, water, labor, and other |
| 16 | | | resources needed for the development of renewable |
| 17 | | | gas resources; and |
| 18 | | (P) | Other factors deemed appropriate by the public |
| 19 | | | utilities commission; and |
| 20 | (11) | A re | newable gas policy framework and regulatory |
| 21 | | mech | anism to ensure timely recovery of renewable gas |



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costs for gas utility companies and to encourage
 investment in renewable gas infrastructure by gas
 utility companies.

4 (b) The public utilities commission shall contract with the Hawaii natural energy institute of the University of Hawaii 5 6 to conduct an independent renewable gas study to be reviewed by 7 a panel of experts with the required expertise, including 8 experts from the American Gas Association and Gas Technology 9 Institute. The Hawaii natural energy institute of the 10 University of Hawaii shall work with gas utility companies to 11 confirm and verify all data, assumptions, projections and other 12 information and analysis used in conducting the studies required 13 by this Act.

(c) The public utilities commission shall submit a report
of its findings and recommendations, including any proposed
legislation, to the legislature no later than twenty days prior
to the convening of the regular session of 2022.

18 SECTION 4. There is appropriated out of the public 19 utilities commission special fund the sum of \$250,000 or so much 20 thereof as may be necessary for fiscal year 2020-2021 for to 21 conduct the study required by this Act.



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1 The sum appropriated shall be expended by the public

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2 utilities commission for the purposes of this Act.

3 SECTION 5. This Act shall take effect on July 1, 2020.

INTRODUCED BY: Nicle E. Loven BR

JAN 1 7 2020





Report Title:

Renewable Energy; Gas; Renewable Gas Study; Appropriation

Description:

Requires a study regarding renewable gas to determine economic and technical feasibility of the use of renewable gas by gas utility companies. Appropriates funds for the study.

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