A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. The legislature finds that Act 97, Session Laws 2 of Hawaii 2015, amended section 269-92, Hawaii Revised Statutes, 3 to establish a one hundred per cent renewable portfolio standard 4 by December 31, 2045, with the intent to transition the State 5 away from imported fuels and toward renewable local resources 6 that provide a secure source of affordable energy. Since that 7 time, the need to reduce carbon emissions globally to avoid the 8 worst impacts of climate change has become increasingly urgent. 9 In addition, studies indicate that accelerating the adoption of 10 renewable energy will cost less than the course laid out by the 11 current renewable portfolio standard interim benchmarks. 12 Speeding up the deployment of renewable energy will also create 13 thousands of jobs and will position Hawaii at the forefront of 14 energy innovation and investment.

15 Currently, the calculation of the renewable portfolio
16 standard, based on the definition of renewable portfolio
17 standard enacted in 2001 and amended in 2006, is the percentage



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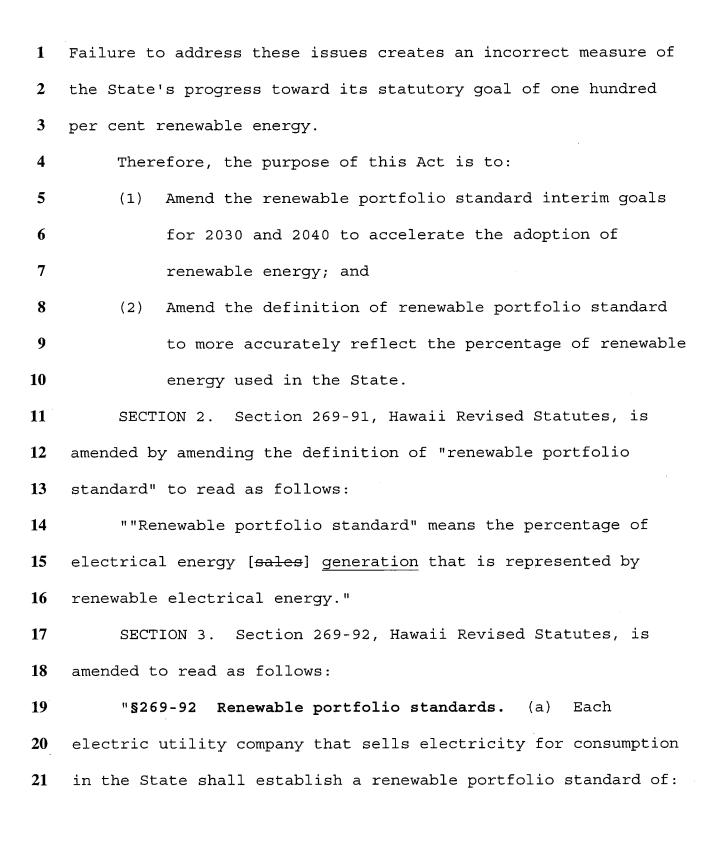
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1 of electrical energy sales that is represented by renewable 2 electrical energy. The legislature finds that the calculation 3 of the renewable portfolio standard based on electrical energy 4 sales (renewable electrical energy sales divided by total 5 electrical sales), rather than on electrical energy generation 6 (renewable electrical energy generation divided by total 7 electrical energy generation), overestimates the amount of renewable energy serving Hawaii's electric utility customers. 8 9 There are two fundamental issues that lead to the current 10 discrepancy:

11 (1) The current renewable portfolio standard calculation 12 inflates the reported percentage of renewable energy 13 by excluding customer-sited, grid-connected energy 14 generation in the denominator, which becomes material 15 with higher levels of customer-sited, grid-connected 16 renewable energy generation and higher renewable 17 portfolio standard percentages; and

18 (2) The current electrical energy sales number does not
19 include energy losses that occur between the points of
20 electrical energy generation and the customer meter,
21 where sales are measured.







1	(1)	Ten per cent of its net electricity sales by
2		December 31, 2010;
3	(2)	Fifteen per cent of its net electricity sales by
4		December 31, 2015;
5	(3)	Thirty per cent of its net electricity sales by
6		December 31, 2020;
7	(4)	[Forty] Sixty-five per cent of its net electricity
8		[sales] generation by December 31, 2030;
9	(5)	[Seventy] <u>Eighty-five</u> per cent of its net electricity
10		[sales] <u>generation</u> by December 31, 2040; and
11	(6)	One hundred per cent of its net electricity [sales]
12		generation by December 31, 2045.
13	(b)	The public utilities commission may establish
14	standards	for each <u>electric</u> utility <u>company</u> that prescribe
15	[what] <u>th</u>	e portion of the renewable portfolio standards that
16	shall be	met by specific types of renewable energy resources;
17	provided	that:
18	(1)	Prior to January 1, 2015, at least fifty per cent of
19		the renewable portfolio standards shall be met by
20		electrical energy generated using renewable energy as
21		the source, and after December 31, 2014, the entire

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1		renewable portfolio standard shall be met by
2		electrical generation from renewable energy sources;
3	(2)	Beginning January 1, 2015, electrical energy savings
4		shall not count toward renewable energy portfolio
5		standards;
6	(3)	Where electrical energy is generated or displaced by a
7		combination of renewable and nonrenewable means, the
8		proportion attributable to the renewable means shall
9		be credited as renewable energy; and
10	(4)	Where fossil and renewable fuels are co-fired in the
11		same generating unit, the unit shall be considered to
12		generate renewable electrical energy (electricity) in
13		direct proportion to the percentage of the total heat
14		input value represented by the heat input value of the
15		renewable fuels.
16	(c)	If the public utilities commission determines that an
17	electric	utility company failed to meet the renewable portfolio
18	standard,	after a hearing in accordance with chapter 91, the
19	utility s	hall be subject to penalties to be established by the
20	public ut	ilities commission; provided that if the commission
21	determine	s that the electric utility company is unable to meet



1	the renewa	able portfolio standards [due to] <u>because of</u> reasons
2	beyond the	e reasonable control of an electric utility, as set
3	forth in s	subsection (d), the commission, in its discretion, may
4	waive in w	whole or in part any otherwise applicable penalties.
5	(d)	Events or circumstances that are [outside of] beyond
6	an electr:	ic utility company's reasonable control may include, to
7	the extent	t the event or circumstance could not be reasonably
8	foreseen a	and ameliorated:
9	(1)	Weather-related damage;
10	(2)	Natural disasters;
11	(3)	Mechanical or resource failure;
12	(4)	Failure of renewable electrical energy producers to
13		meet contractual obligations to the electric utility
14		company;
15	(5)	Labor strikes or lockouts;
16	(6)	Actions of governmental authorities that adversely
17		affect the generation, transmission, or distribution
18		of renewable electrical energy under contract to an
19		electric utility company;



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1	(7)	Inability to acquire sufficient renewable electrical
2		energy due to lapsing of tax credits related to
3		renewable energy development;
4	(8)	Inability to obtain permits or land use approvals for
5		renewable electrical energy projects;
6	(9)	Inability to acquire sufficient cost-effective
7		renewable electrical energy;
8	(10)	Inability to acquire sufficient renewable electrical
9		energy to meet the renewable portfolio standard goals
10		beyond 2030 in a manner that is beneficial to Hawaii's
11		economy in relation to comparable fossil fuel
12		resources;
13	(11)	Substantial limitations, restrictions, or prohibitions
14		on utility renewable electrical energy projects; and
15	(12)	Other events and circumstances of a similar nature $[-]$
16		that could not be reasonably foreseen and
17		ameliorated."
18	SECT	ION 4. This Act does not affect rights and duties that
19	matured,	penalties that were incurred, and proceedings that were
20	begun bef	ore its effective date.



SECTION 5. Statutory material to be repealed is bracketed
 and stricken. New statutory material is underscored.

3 SECTION 6. This Act shall take effect on July 1, 2020.

INTRODUCED BY: Muble E. Lower (SCanni, 13 Mod Midne K. Muh ulusluñ



Report Title: Renewable Portfolio Standard; Electricity

Description:

Amends the definition of renewable portfolio standard to be a percentage of electrical energy generation, rather than sales. Amends the renewable portfolio standard interim goals for 2030 and 2040 to accelerate the adoption of renewable energy.

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