#### JAN 2 0 2017

#### A BILL FOR AN ACT

RELATING TO ENERGY STORAGE.

#### BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

- 1 SECTION 1. The legislature finds that Hawaii's dependency
- 2 on imported fuel drains the State's economy of billions of
- 3 dollars each year. A stronger local economy depends on a
- 4 transition away from imported fuels and toward renewable local
- 5 resources that provide a secure source of affordable energy.
- 6 The legislature also finds that alternative energy
- 7 technologies have advanced significantly in recent years,
- 8 leading to an explosion in new markets, jobs, and local energy
- 9 sources. Due to these and other advances, Hawaii has made
- 10 significant progress toward energy independence.
- 11 The legislature also finds that Hawaii is in a period of
- 12 significant transition. In 2015, the legislature increased the
- 13 State's clean energy goals to seventy per cent renewable energy
- 14 by 2040 and to one hundred per cent renewable energy by 2045.
- 15 The public utilities commission closed the State's net energy
- 16 metering program and created two new distributed energy options:
- 17 grid-supply and self-supply systems. Grid-supply systems allow

- 1 the customer to export excess energy onto the electrical grid.
- 2 In 2016, the public utilities commission placed caps on the
- 3 grid-supply system, and those caps were hit on several islands
- 4 as early as August. Self-supply systems allow the customer to
- 5 generate on-site electricity, but the customer may not export
- 6 energy onto the grid. Most self-supply systems require a form
- 7 of storage to be viable, and self-supply systems with storage
- 8 can provide many useful services to the electrical grid for the
- 9 benefit of the utility and all customers.
- 10 The legislature further finds that in order to continue to
- 11 make meaningful progress toward Hawaii's goal of one hundred per
- 12 cent renewable energy by 2045, Hawaii must invest in its
- 13 electrical grid so that it can readily accommodate increasing
- 14 intermittent renewable sources and continue to provide a
- 15 resilient and efficient grid at a reasonable cost. In addition,
- 16 the legislature finds that these investments must be engineered
- 17 to support new tariffs and programs which are currently
- 18 underway, including the residential time-of-use tariff approved
- 19 by the commission in October of 2016, the community based
- 20 renewable energy tariff, and the upcoming demand response
- 21 tariffs, which will utilize customer-sited renewable

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## S.B. NO. 361

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2	services.
3	The purpose of this Act is to establish a tax incentive for
4	energy storage to support the development of energy storage for
5	residential, commercial, and utility-scale systems.
6	SECTION 2. Chapter 235, Hawaii Revised Statutes, is
7	amended by adding a new section to be appropriately designated
8	and to read as follows:
9	" <u>\$235-</u> Energy storage system; income tax credit. (a)
10	Each individual or corporate taxpayer that files an individual
11	or corporate net income tax return for a taxable year may claim
12	a tax credit under this section against the Hawaii state
13	individual or corporate net income tax. The tax credit may be
14	claimed for every eligible energy storage system that is charged
15	by a renewable or nonrenewable energy source and installed and
16	placed in service in the State by a taxpayer during the taxable
17	year.
18	(b) The tax credit may be claimed as follows:
19	(1) For each residential energy storage system; provided
20	that the federal adjusted gross income of the energy
21	storage system user is \$75,000 or less for single

installations to provide capacity and multiple ancillary

1		file	ers, or \$150,000 or less for joint filers, in the
2		prec	eding tax year in which the credit is claimed:
3		(A)	Thirty-three per cent of the actual cost for an
4			energy storage system first placed in service
5			after December 31, 2017, and before January 1,
6			2020;
7		<u>(B)</u>	Twenty-nine per cent of the actual cost for an
8			energy storage system first placed in service
9			after December 31, 2019, and before January 1,
10			<u>2021;</u>
11		<u>(C)</u>	Twenty-four per cent of the actual cost for an
12			energy storage system first placed in service
13			after December 31, 2020, and before January 1,
14			2022; and
15		(D)	Eleven per cent of the actual cost for an energy
16			storage system first placed in service after
17			December 31, 2021;
18	(2)	For	each residential energy storage system; provided
19		that	the federal adjusted gross income of the energy
20		stor	age user is greater than \$75,000 for single

1		file	ers, or greater than \$150,000 for joint filers, in
2		the	preceding tax year in which the credit is claimed:
3		(A)	Thirty per cent of the actual cost for an energy
4			storage system first placed in service after
5			December 31, 2017, and before January 1, 2020;
6		(B)	Twenty-six per cent of the actual cost for an
7			energy storage system first placed in service
8			after December 31, 2019, and before January 1,
9			2021;
10		<u>(C)</u>	Twenty-two per cent of the actual cost for an
11			energy storage system first placed in service
12			after December 31, 2020, and before January 1,
13			2022; and
14		<u>(D)</u>	Ten per cent of the actual cost for an energy
15			storage system first placed in service after
16			December 31, 2021;
17	(3)	For	each multi-family energy storage system:
18		<u>(A)</u>	Thirty per cent of the actual cost for an energy
19			storage system first placed in service after
20			December 31, 2017, and before January 1, 2020;

1		<u>(B)</u>	Twenty-six per cent of the actual cost for an
2			energy storage system first placed in service
3			after December 31, 2019, and before January 1,
4			2021;
5		(C)	Twenty-two per cent of the actual cost for an
6	1		energy storage system first placed in service
7			after December 31, 2020, and before January 1,
8			2022; and
9		<u>(D)</u>	Ten per cent of the actual cost for an energy
10			storage system first placed in service after
11			December 31, 2021;
12	(4)	For	each commercial energy storage system:
13	/	(A)	Thirty per cent of the actual cost for an energy
14			storage system first placed in service after
15			December 31, 2017, and before January 1, 2020;
16		<u>(B)</u>	Twenty-six per cent of the actual cost for an
17			energy storage system first placed in service
18			after December 31, 2019, and before January 1,
19			<u>2021;</u>
20		(C)	Twenty-two per cent of the actual cost for an
21			energy storage system first placed in service

1			after December 31, 2020, and before January 1,
2			2022; and
3		<u>(D)</u>	Ten per cent of the actual cost for an energy
4			storage system first placed in service after
5			December 31, 2021; and
6	(5)	For	each utility-scale system; provided that the
7		prop	erty is co-sited and electrically connected to an
8		elig	ible community-based renewable energy project as
9		dete	rmined by the public utilities commission pursuant
10		to s	ection 269-27.4:
11	·	<u>(A)</u>	Twenty-seven per cent of the actual cost for an
12			energy storage system first placed in service
13			after December 31, 2017, and before January 1,
14			2020;
15		<u>(B)</u>	Twenty-three per cent of the actual cost for an
16			energy storage system first placed in service
17			after December 31, 2019, and before January 1,
18			2021;
19		(C)	Twenty per cent of the actual cost for an energy
20			storage system first placed in service after

1		December 31, 2020, and before January 1, 2022;
2		and
3	<u>(D)</u>	Nine per cent of the actual cost for an energy
4		storage system first placed in service after
5		December 31, 2021.
6	Multiple owner	s of a single energy storage system shall be
7	entitled to a	single tax credit, and the tax credit shall be
8	apportioned be	tween the owners in proportion to their
9	contribution t	o the cost of the energy system.
10	(c) In t	he case of a partnership, S corporation, estate,
11	or trust, the	tax credit allowable is for every eligible energy
12	storage system	that is installed and placed in service in the
13	State by the e	ntity. The cost upon which the tax credit is
14	computed shall	be determined at the entity level. Distribution
15	and share of c	redit shall be determined pursuant to section
16	704(b) of the	Internal Revenue Code.
17	(d) The	amount of the credit available for every eligible
18	energy storage	system shall not exceed the applicable cap
19	amount, which	is as follows:
20	(1) \$7,0	00 for residential energy storage systems;
21	(2) \$7,0	00 for multi-family energy storage systems;

1	(3)	\$20,000 for commercial energy storage systems; and
2	(4)	\$500,000 for utility-scale energy storage systems.
3	<u>(e)</u>	For the purposes of this section:
4	"Act	ual cost" means costs related to the energy storage
5	system und	der subsection (a), including accessories and
6	<u>installat</u>	ion, but not including the cost of consumer incentive
7	premiums u	unrelated to the operation of the system or offered
8	with the s	sale of the system and costs for which another credit
9	is claimed	d under this chapter.
10	"Ene	rgy storage system" means any identifiable facility,
11	equipment	, apparatus, including battery, grid-interactive water
12	heater, io	ce storage air conditioner, or the like, that:
13	(1)	Receives electricity generated from another source or
14		other sources, stores that electricity as electrical,
15		chemical, thermal, or mechanical energy, and delivers
16		the energy back to an electric utility or the user of
17	!	the electric system at a later time;
18	(2)	Is fixed to a residential or commercial property and
19		electrically connected to an energy storage system
20		user's load or generation and is connected to the
21		electric utility system if the property is connected

1		to the electric utility system, or in the case of a
2		utility-scale system, is fixed to a property and
3		electrically connected to an eligible community-based
4		renewable energy project;
5	(3)	For residential and multi-family energy storage
6		systems, has at least five kilowatt-hours of stored
7		energy at time of purchase;
8	(4)	For commercial energy storage systems, has at least
9		one hundred kilowatt-hours of stored energy at time of
10		purchase; and
11	(5)	For utility scale systems, has at most five megawatt-
12		hours of stored energy at time of purchase.
13	"Fir	st placed in service" has the same meaning as provided
14	in title	26 Code of Federal Regulations section 1.167(a)-
15	<u>11(e)(1).</u>	
16	(f)	The director of taxation shall prepare any forms that
17	may be ne	cessary to claim a tax credit under this section. The
18	director	may also require the taxpayer to furnish reasonable
19	information	on to ascertain the validity of the claim for credit
20	made unde:	r this section and may adopt rules necessary to
21	effectuate	e the purposes of this section pursuant to chapter 91.

1	(g) If the tax credit under this section exceeds the
2	taxpayer's income tax liability, the excess of the credit over
3	liability may be used as a credit against the taxpayer's income
4	tax liability in subsequent years until exhausted, unless the
5	taxpayer elects another option pursuant to subsection (h) or
6	(i). All claims for the tax credit under this section,
7	including amended claims, shall be filed on or before the end of
8	the twelfth month following the close of the taxable year for
9	which the credit may be claimed. Failure to comply with this
10	subsection shall constitute a waiver of the right to claim the
11	credit.
12	(h) For any tax credit under this section, a taxpayer may
13	elect to reduce the eligible credit amount by thirty per cent
14	and if this reduced amount exceeds the amount of income tax
15	payment due from the taxpayer, the excess of the credit amount
16	over payments due shall be refunded to the taxpayer; provided
17	that tax credit amounts properly claimed by a taxpayer who has
18	no income tax liability shall be paid to the taxpayer; and
19	provided further that no refund on account of the tax credit
20	allowed by this section shall be made for amounts less than \$1.

1	The election required by this subsection shall be made in a
2	manner prescribed by the director of taxation on the taxpayer's
3	return for the taxable year in which the storage energy system
4	is installed and first placed in service. An election once made
5	is irrevocable.
6	(i) In lieu of subsection (h), for any tax credit under
7	this section, an individual taxpayer may elect to have any
8	excess of the credit over payments due refunded to the taxpayer,
9	without discount, if:
10	(1) All of the taxpayer's income is exempt from taxation
11	under section 235-7(a)(2) or (3); or
12	(2) The taxpayer's adjusted gross income is \$20,000 or
13	less for single filers, or \$40,000 or less for joint
14	filers;
15	provided that tax credits properly claimed by a taxpayer who has
16	no income tax liability shall be paid to the taxpayer; and
17	provided further that no refund on account of the tax credit
18	allowed by this section shall be made for amounts less than \$1.
19	Spouses who do not file a joint tax return shall only be
20	entitled to make this election to the extent that they would

- 1 have been entitled to make this election had they filed a joint
- 2 tax return.
- 3 The election required by this subsection shall be made in a
- 4 manner prescribed by the director of taxation on the taxpayer's
- 5 return for the taxable year in which the storage energy system
- 6 is installed and first placed in service. An election once made
- 7 is irrevocable."
- 8 SECTION 3. Section 235-12.5, Hawaii Revised Statutes, is
- 9 amended by amending subsection (c) to read as follows:
- 10 "(c) For the purposes of this section:
- "Actual cost" means costs related to the renewable energy
- 12 technology systems under subsection (a), including accessories
- 13 and installation, but not including the cost of consumer
- 14 incentive premiums unrelated to the operation of the system or
- 15 offered with the sale of the system and costs for which another
- 16 credit is claimed under this chapter. "Actual cost" does not
- 17 include costs related to energy storage systems, as defined in
- 18 section 235- .
- 19 "First placed in service" has the same meaning as provided
- 20 in title 26 Code of Federal Regulations section 1.167(a)-
- 21 11(e)(1).



1	"Household use" means any use to which heated water is
2	commonly put in a residential setting, including commercial
3	application of those uses.
4	"Renewable energy technology system" means a new system
5	that captures and converts a renewable source of energy, such as
6	solar or wind energy, into:
7	(1) A usable source of thermal or mechanical energy;
8	(2) Electricity; or
9	(3) Fuel.
10	"Solar or wind energy system" means any identifiable
11	facility, equipment, apparatus, or the like that converts solar
12	or wind energy to useful thermal or electrical energy for
13	heating, cooling, or reducing the use of other types of energy
14	that are dependent upon fossil fuel for their generation."
15	SECTION 4. New statutory material is underscored.
16	SECTION 5. This Act shall take effect upon its approval,
17	and shall apply to taxable years beginning after December 31,
18	2017.

TAITED

INTRODUCED BY

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#### Report Title:

Energy Storage System Tax Credit

#### Description:

Establishes an income tax credit for taxpayers who purchase and install eligible energy storage systems. The amount of credit depends on type of system installed, filing status, and federal AGI of taxpayer. Excess credit may carry-over to subsequent tax years or is refundable under certain conditions. Applies to taxable years after 12/31/2017. Amends reusable energy technologies tax credit to harmonize definitions.

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