A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

- 1 SECTION 1. The purpose of this Act is to amend the
- 2 definition of renewable portfolio standard to more accurately
- 3 reflect the percentage of renewable energy penetration in the
- 4 State. Section 269-92, Hawaii Revised Statutes, establishes a
- 5 one hundred per cent renewable portfolio standard by 2045, with
- 6 the intention of transitioning the State away from imported
- 7 fuels and toward renewable local resources that provide a secure
- 8 source of affordable energy. Section 226-18, Hawaii Revised
- 9 Statutes, states in part that planning for the State's facility
- 10 systems with regard to energy shall be directed toward the
- 11 achievement of the objective of increased energy security and
- 12 self-sufficiency through the reduction and ultimate elimination
- 13 of Hawaii's dependence on imported fuels for electrical
- 14 generation.
- 15 Creating a more accurate depiction of renewable energy
- 16 penetration is accomplished by amending the renewable portfolio
- 17 standard calculation to be based on electrical energy generation
- 18 as opposed to electrical energy sales. Failure to address this



- 1 accounting error means that the current renewable portfolio
- 2 standard calculation (renewable energy divided by total
- 3 electricity sales) would overestimate the amount of renewable
- 4 energy serving Hawaii's electric utility customers. There are
- 5 two fundamental issues that lead to the current discrepancy:
- 6 (1) The current renewable portfolio standard calculation
- 7 inflates the reported percentage of renewable energy
- 8 by excluding renewables from customer-sited, grid-
- 9 connected renewable energy generation in the
- 10 denominator, which becomes material with higher levels
- of customer-sited, grid-connected renewable energy
- generation and higher renewable portfolio standard
- percentages; and
- 14 (2) The current electrical energy sales number does not
- include energy losses that occur between the points of
- 16 electrical energy generation and the customer meter
- where sales are measured. Failure to address these
- issues would create the incorrect public perception of
- the State's progress towards its one hundred per cent
- 20 renewable energy statutory goal.

- 1 SECTION 2. Section 269-91, Hawaii Revised Statutes, is
- 2 amended as follows:
- 3 1. By adding a new definition of "grid-connected" to read:
- 4 ""Grid-connected" means interconnected to the Hawaii
- 5 electric system under an existing standard or rule approved by
- 6 the commission; provided that this shall not apply where the
- 7 generation is used exclusively for emergency service in case of
- 8 failure of the normal supply from the Hawaii electric system."
- 9 2. By amending the definition of "renewable portfolio
- 10 standard" to read:
- 11 ""Renewable portfolio standard" means the percentage of
- 12 total renewable electrical energy [sales-that is represented-by]
- 13 generated from grid-connected renewable [electrical] energy [-]
- 14 systems to the total electrical energy generated from grid-
- 15 connected energy systems."
- 16 SECTION 3. Section 269-92, Hawaii Revised Statutes, is
- 17 amended to read as follows:
- 18 "\$269-92 Renewable portfolio standards. (a) Each
- 19 electric utility company that sells electricity for consumption
- 20 in the State shall establish a renewable portfolio standard of:

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1	(1)	Ten per cent [of its net electricity sales] by
2		December 31, 2010;
3	(2)	Fifteen per cent [of its net electricity sales] by
4		December 31, 2015;
5	(3)	Thirty per cent [of its net electricity sales] by
6		December 31, 2020;
7	(4)	Forty per cent [of its net electricity sales] by
8		December 31, 2030;
9	(5)	Seventy per cent [of its net electricity sales] by
10		December 31, 2040; and
11	(6)	One hundred per cent [of its net electricity sales] by
12		December 31, 2045.
13	(b)	All electric grid-connected energy systems shall be
14	one hundre	ed per cent renewable energy systems by December 31,
15	2045.	
16	[(b)]	(c) The public utilities commission may establish
17	standards	for each utility that prescribe what portion of the
18	renewable	portfolio standards shall be met by specific types of
19	renewable	energy resources; provided that:
20	(1)	Prior to January 1, 2015, at least fifty per cent of
21		the renewable portfolio standards shall be met by

1		electrical energy generated using renewable energy as
2	•	the source, and after December 31, 2014, the entire
3		renewable portfolio standard shall be met by
4		electrical generation from renewable energy sources;
5	(2)	Beginning January 1, 2015, electrical energy savings
6		shall not count toward renewable energy portfolio
7		standards;
8	(3)	Where electrical energy is generated or displaced by a
9		combination of renewable and nonrenewable means, the
10		proportion attributable to the renewable means shall
11		be credited as renewable energy; and
12	(4)	Where fossil and renewable fuels are co-fired in the
13		same generating unit; the unit shall be considered to
14		generate renewable electrical energy (electricity) in
15		direct proportion to the percentage of the total heat
16		input value represented by the heat input value of the
17		renewable fuels.
18	[-(e) -] (d) If the public utilities commission determines
19	that an e	lectric utility company failed to meet the renewable
20	portfolio	standard, after a hearing in accordance with chapter
21	91, the u	tility shall be subject to penalties to be established

- 1 by the public utilities commission; provided that if the
- 2 commission determines that the electric utility company is
- 3 unable to meet the renewable portfolio standards due to reasons
- 4 beyond the reasonable control of an electric utility, as set
- 5 forth in subsection $\left[\frac{d}{r}\right]$ (e), the commission, in its
- 6 discretion, may waive in whole or in part any otherwise
- 7 applicable penalties.
- 8 [(d)] (e) Events or circumstances that are outside of an
- 9 electric utility company's reasonable control may include, to
- 10 the extent the event or circumstance could not be reasonably
- 11 foreseen and ameliorated:
- 12 (1) Weather-related damage;
- 13 (2) Natural disasters;
- 14 (3) Mechanical or resource failure;
- 15 (4) Failure of renewable electrical energy producers to
- 16 meet contractual obligations to the electric utility
- 17 company;
- 18 (5) Labor strikes or lockouts;
- 19 (6) Actions of governmental authorities that adversely
- affect the generation, transmission, or distribution

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1		of renewable electrical energy under contract to an
2		electric utility company;
3	(7)	Inability to acquire sufficient renewable electrical
4		energy due to lapsing of tax credits related to
5		renewable energy development;
6	(8)	Inability to obtain permits or land use approvals for
7		renewable electrical energy projects;
8	(9)	Inability to acquire sufficient cost-effective
9		renewable electrical energy;
10	'(10)	Inability to acquire sufficient renewable electrical
11		energy to meet the renewable portfolio standard goals
12		beyond 2030 in a manner that is beneficial to Hawaii's
13		economy in relation to comparable fossil fuel
14		resources;
15	(11)	Substantial limitations, restrictions, or prohibitions
16		on utility renewable electrical energy projects; and
17	(12)	Other events and circumstances of a similar nature."
18	SECT	ION 4. Statutory material to be repealed is bracketed
19	and stric	ken. New statutory material is underscored.
20	SECT	ION 5. This Act shall take effect upon its approval.

Report Title:

Renewable Portfolio Standard; Definition; Calculation

Description:

Clarifies the renewable portfolio standard law. Requires all electric grid connected energy systems to be 100 per cent renewable energy by 12/31/45. Amends the "renewable portfolio standard" definition to more accurately reflect the amount of renewable energy generation in Hawaii by amending the renewable portfolio standard calculation to be based on electrical energy generation as opposed to electrical energy sales and to properly account for customer-sided, grid-connected resources. (SD1)

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