A BILL FOR AN ACT

RELATING TO TAXATION.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

- 1 SECTION 1. Hawaii is vulnerable to soaring prices or 2 disruptions of its energy imports, which can hinder, cripple, or 3 even devastate the State's economy and the well-being of its inhabitants. As the most isolated land mass on earth, Hawaii 4 5 imports nearly ninety per cent of its energy needs and almost 6 one hundred per cent of its transportation needs. 7 legislature finds that it is critical for Hawaii to ensure 8 greater energy security by becoming more self-sufficient in its 9 energy supply. The purpose of this Act is to: Establish a renewable fuels production tax credit to (1)
- 10
- 11 12 achieve greater energy security for Hawaii; and
- 13 (2) Repeal the ethanol facility tax credit.
- 14 SECTION 2. Chapter 235, Hawaii Revised Statutes, is
- 15 amended by adding a new section to be appropriately designated
- 16 and to read as follows:

1 "§235- Renewable fuels production tax credit. (a) Each 2 year during the credit period, there shall be allowed to each 3 taxpayer subject to the taxes imposed by this chapter, a 4 renewable fuels production tax credit that shall be applied to 5 the taxpayer's net income tax liability, if any, imposed by this 6 chapter for the taxable year in which the credit is properly 7 claimed. 8 For each taxpayer producing qualifying renewable fuels, the 9 annual dollar amount of the renewable fuels production tax 10 credit during the credit period shall be equal to twenty cents 11 per seventy six thousand British thermal units of renewable 12 fuels using the lower heating value produced and sold for 13 distribution in Hawaii; provided that the taxpayer's production 14 of renewable fuels is not less than fifteen billion British 15 thermal units of renewable fuels per year; provided further that 16 the amount of tax credit claimed under this section by a taxpayer shall not exceed \$3,000,000 per taxable year. No other 17 18 tax credit may be claimed under this chapter for the costs 19 related to qualifying renewable fuels production that are used 20 to properly claim a tax credit under this section for the 21 taxable year.

1	(b) As used in this section:
2	"Credit period" means the maximum period of six years that
3	the credit is available and during which a taxpayer undertakes
4	renewable fuels production at a level of at least fifteen
5	billion British thermal units of renewable fuels per year.
6	"Net income tax liability" means net income tax liability
7	reduced by all other credits allowed under this chapter.
8	"Qualifying renewable fuels" means fuel grade renewable
9	fuels.
10	"Renewable fuels" means renewable fuels certified by the
11	department of business, economic development, and tourism to
12	have been produced using less than one barrel of oil per ton of
13	renewable fuel, including for feedstock harvesting, transport,
14	and processing into a renewable fuel.
15	(c) The department of business, economic development, and
16	tourism shall:
17	(1) Verify the amount and type of qualifying renewable
18	fuels produced and sold, including the purpose for
19	which the fuel was produced;

1	(2)	Total all qualifying renewable fuels production that
2		the department of business, economic development, and
3		tourism certifies for purposes of paragraph (3); and
4	(3)	Certify the total amount of the tax credit for each
5		taxable year and the cumulative amount of the tax
6		credit during the credit period.
7	Upon each	determination, the department of business, economic
8	developmer	nt, and tourism shall issue a certificate to the
9	taxpayer v	verifying the amount of qualifying renewable fuels
10	production	, the credit amount certified for each taxable year,
11	and the cu	mulative amount of the tax credit during the credit
12	period. T	The taxpayer shall file the certificate with the
13	taxpayer's	s tax return with the department of taxation.
14	Notwithsta	anding the department of business, economic
15	developmer	nt, and tourism's certification authority under this
16	section, t	the director of taxation may audit and adjust the
17	certificat	tion process as is necessary.
18	<u>If ir</u>	any year, the annual amount of certified credits
19	reaches \$	in the aggregate, the department of business,
20	economic d	development, and tourism shall immediately discontinue
21	certifying	g credits and notify the department of taxation. In no

1 instance shall the total amount of certified credits exceed 2 per year. Notwithstanding any other law to the 3 contrary, the verification and certification information 4 compiled by the department of business, economic development, and tourism shall be available for public inspection and 5 6 dissemination under chapter 92F. 7 (d) If the credit under this section exceeds the 8 taxpayer's income tax liability, the excess of credit over 9 liability shall be refunded to the taxpayer; provided that no 10 refunds or payments on account of the tax credit allowed by this 11 section shall be made for amounts less than \$1. All claims for 12 a credit under this section must be properly filed on or before 13 the end of the twelfth month following the close of the taxable 14 year for which the credit may be claimed. Failure to comply 15 with the foregoing provision shall constitute a waiver of the 16 right to claim the credit. 17 (e) Prior to production of any qualifying renewable fuels 18 for the year, the taxpayer shall provide written notice of the **19** taxpayer's intention to begin production of qualifying renewable 20 fuels. The information shall be provided to the department of

taxation and the department of business, economic development,

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- 1 and tourism on forms provided by the department of business,
- 2 economic development, and tourism, and shall include information
- 3 on the taxpayer, facility location, facility production
- 4 capacity, anticipated production start date, and taxpayer's
- 5 contact information. Notwithstanding any other law to the
- 6 contrary, this taxpayer and facility information shall be
- 7 available for public inspection and dissemination under chapter
- **8** 92F.
- 9 (f) The taxpayer shall provide written notice to the
- 10 director of taxation and the director of business, economic
- 11 development, and tourism within thirty days following the start
- 12 of production. The notice shall include the production start
- 13 date and expected renewable fuels production for the next twelve
- 14 months. Notwithstanding any other law to the contrary, this
- 15 production information shall be available for public inspection
- 16 and dissemination under chapter 92F.
- 17 (g) Each calendar year during the credit period, the
- 18 taxpayer shall provide information to the director of business,
- 19 economic development, and tourism on the number of British
- 20 thermal units of renewable fuels produced and sold during the
- 21 previous calendar year, the type of fuels, feedstocks used for

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renewable fuels production, the number of employees of the 2 facility and each employee's state of residency, and the 3 projected number of British thermal units of renewable fuels production for the succeeding year. 4 5 (h) In the case of a partnership, S corporation, estate, or trust, distribution and share of the tax credit for 6 7 qualifying renewable fuels production shall be determined 8 pursuant to section 704(b) (with respect to partner's 9 distributive share) of the Internal Revenue Code. 10 (i) Following each year in which a credit under this 11 section has been claimed, the director of business, economic 12 development, and tourism shall submit a written report to the 13 governor and legislature regarding the production and sale of 14 renewable fuels. The report shall include: 15 The number, location, and production of qualifying (1) **16** renewable fuels production facilities in the State; **17** (2) The total number of British thermal units of renewable 18 fuels, broken down by type of fuel, produced and sold 19 during the previous year; and

The projected number of British thermal units of

renewable fuels production for the succeeding year.

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(3)

- 3 Notwithstanding the department of business, economic
- 4 <u>development</u>, and tourism's certification authority under this
- 5 section, the director of taxation may audit and adjust the
- 6 certification process as is necessary. The director of taxation
- 7 may also require the taxpayer to furnish information to
- 8 ascertain the validity of the claim for credit made under this
- 9 section and may adopt rules necessary to effectuate the purposes
- 10 of this section pursuant to chapter 91."
- 11 SECTION 3. Section 235-110.3, Hawaii Revised Statutes, is
- 12 repealed.
- 13 ["\$235-110.3 Ethanol facility tax credit. (a) Each year
- 14 during the credit period, there shall be allowed to each
- 15 taxpayer subject to the taxes imposed by this chapter, an
- 16 ethanol facility tax credit that shall be applied to the
- 17 taxpayer's net income tax liability, if any, imposed by this
- 18 chapter for the taxable year in which the credit is properly
- 19 claimed.
- 20 For each qualified ethanol production facility, the annual
- 21 dollar amount of the ethanol facility tax credit during the

1	eight yea	r period shall be equal to thirty per cent of its
2	nameplate	capacity if the nameplate capacity is greater than
3	five hund	red thousand but less than fifteen million gallons. A
4	taxpayer	may claim this credit for each qualifying ethanol
5	facility;	-provided-that:
6	(1)	The claim for this credit by any taxpayer of a
7		qualifying ethanol production facility shall not
8		exceed one hundred per cent of the total of all
9		investments made by the taxpayer in the qualifying
10		ethanol production facility during the credit period;
11	(2)	The qualifying ethanol production facility operated at
12		a level of production of at least seventy five per
13		cent of its nameplate capacity on an annualized basis;
14	(3)	The qualifying ethanol production facility is in
15		production on or before January 1, 2017; and
16	(4)	No taxpayer that claims the credit under this section
17		shall claim any other tax credit under this chapter
18		for the same taxable year.
19	(b)	As used in this section:
20	"Cre	dit period" means a maximum period of eight years
21	beginning	from the first taxable year in which the qualifying

1 ethanol production facility begins production even if actual 2 production is not at seventy-five per cent of nameplate 3 capacity. 4 "Investment" means a nonrefundable capital expenditure 5 related to the development and construction of any qualifying 6 ethanol production facility, including processing equipment, 7 waste treatment systems, pipelines, and liquid storage tanks at 8 the facility or remote locations, including expansions or 9 modifications. Capital expenditures shall be those direct and 10 certain indirect costs determined in accordance with section 11 263A of the Internal Revenue Code, relating to uniform 12 capitalization costs, but shall not include expenses for 13 compensation paid to officers of the taxpayer, pension and other 14 related costs, rent for land, the costs of repairing and 15 maintaining the equipment or facilities, training of operating 16 personnel, utility costs during construction, property taxes, **17** costs relating to negotiation of commercial agreements not 18 related to development or construction, or service costs that 19 can be identified specifically with a service department or 20 function or that directly benefit or are incurred by reason of a 21 service department or function. For the purposes of determining

a capital expenditure under this section, the provisions of 1 2 section 263A of the Internal Revenue Code shall apply as it read on March 1, 2004. For purposes of this section, investment 3 4 excludes land costs and includes any investment for which the 5 taxpayer is at risk, as that term is used in section 465 of the 6 Internal Revenue Code (with respect to deductions limited to 7 amount at risk). 8 "Nameplate capacity" means the qualifying ethanol 9 production facility's production design capacity, in gallons of 10 motor fuel grade ethanol per year. 11 "Net income tax liability" means net income tax liability 12 reduced by all other credits allowed under this chapter. "Qualifying cthanol production" means ethanol produced from 13 14 renewable, organic feedstocks, or waste materials, including municipal solid waste. All qualifying production shall be 15 16 fermented, distilled, gasified, or produced by physical chemical conversion methods such as reformation and catalytic conversion **17** 18 and dehydrated at the facility. 19 "Qualifying ethanol production facility" or "facility" 20 means a facility located in Hawaii which produces motor fuel

1	grade eth	anol meeting the minimum specifications by the American
2	Society c	f Testing and Materials standard D 4806, as amended.
3	(c)	In the case of a taxable year in which the cumulative
4	claims f e	r the credit by the taxpayer of a qualifying ethanol
5	productio	n facility exceeds the cumulative investment made in
6	the quali	fying ethanol production facility by the taxpayer, only
7	that port	ion that does not exceed the cumulative investment
8	shall be	claimed and allowed.
9	(d)	The department of business, economic development, and
10	tourism s	hall:
11	(1)	Maintain records of the total amount of investment
12		made by each taxpayer in a facility;
13	(2)	Verify the amount of the qualifying investment;
14	(3)	Total all qualifying and cumulative investments that
15		the department of business, economic development, and
16		tourism certifies; and
17	(4)	Certify the total amount of the tax credit for each
18		taxable year and the cumulative amount of the tax
19		credit during the credit period.
20	Upon	each determination, the department of business,
21	economic	development, and tourism shall issue a certificate to



1	the taxpayer verifying the qualifying investment amounts, the
2	credit amount certified for each taxable year, and the
3	cumulative amount of the tax credit during the credit period.
4	The taxpayer shall file the certificate with the taxpayer's tax
5	return with the department of taxation. Notwithstanding the
6	department of business, economic development, and tourism's
7	certification authority under this section, the director of
8	taxation may audit and adjust certification to conform to the
9	facts.
10	If in any year, the annual amount of certified credits
11	reaches \$12,000,000 in the aggregate, the department of
12	business, economic development, and tourism shall immediately
13	discontinue certifying credits and notify the department of
14	taxation. In no instance shall the total amount of certified
15	credits exceed \$12,000,000 per year. Notwithstanding any other
16	law to the contrary, this information shall be available for
17	public inspection and dissemination under chapter 92F.
18	(e) If the credit under this section exceeds the
19	taxpayer's income tax liability, the excess of credit over
20	liability shall be refunded to the taxpayer; provided that no
21	refunds or payments on account of the tax credit allowed by this

1 section shall be made for amounts less than \$1. All claims for 2 a credit under this section must be properly filed on or before 3 the end of the twelfth month following the close of the taxable 4 year for which the credit may be claimed. Failure to comply 5 with the foregoing provision shall constitute a waiver of the 6 right to claim the credit. 7 (f) If a qualifying ethanol production facility or an 8 interest therein is acquired by a taxpayer prior to the 9 expiration of the credit period, the credit allowable under 10 subsection (a) for any period after such acquisition shall be 11 equal to the credit that would have been allowable under 12 subsection (a) to the prior taxpayer had the taxpayer not **13** disposed of the interest. If an interest is disposed of during 14 any year for which the credit is allowable under subsection (a), 15 the credit shall be allowable between the parties on the basis 16 of the number of days during the year the interest was held by **17** each taxpayer. In no case shall the credit allowed under 18 subsection (a) be allowed after the expiration of the credit 19 period. (g) Once the total nameplate capacities of qualifying 20 ethanol production facilities built within the State reaches or 21

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2 this section shall not be allowed for new ethanol production

exceeds a level of forty million gallons per year, credits under

- 3 facilities. If a new facility's production capacity would cause
- 4 the statewide ethanol production capacity to exceed forty
- 5 million gallons per year, only the ethanol production capacity
- 6 that does not exceed the statewide forty million gallon per year
- 7 level shall be eligible for the credit.
- 8 (h) Prior to construction of any new qualifying ethanol
- 9 production facility, the taxpayer shall provide written notice
- 10 of the taxpayer's intention to begin construction of a
- 11 qualifying ethanol production facility. The information shall
- 12 be provided to the department of taxation and the department of
- 13 business, economic development, and tourism on forms provided by
- 14 the department of business, economic development, and tourism,
- 15 and shall include information on the taxpayer, facility
- 16 location, facility production capacity, anticipated production
- 17 start date, and the taxpayer's contact information.
- 18 Notwithstanding any other law to the contrary, this information
- 19 shall be available for public inspection and dissemination under
- 20 chapter 92F.

1	(i) The taxpayer shall provide written notice to the
2	director of taxation and the director of business, economic
3	development, and tourism within thirty days following the start
4	of production. The notice shall include the production start
5	date and expected ethanol fuel production for the next twenty
6	four months. Notwithstanding any other law to the contrary,
7	this information shall be available for public inspection and
8	dissemination under chapter 92F.
9	(j) If a qualifying ethanol production facility fails to
10	achieve an average annual production of at least seventy-five
11	per cent of its nameplate capacity for two consecutive years,
12	the stated capacity of that facility may be revised by the
13	director of business, economic development, and tourism to
14	reflect actual production for the purposes of determining
15	statewide production capacity under subsection (g) and allowable
16	credits for that facility under subsection (a). Notwithstanding
17	any other law to the contrary, this information shall be
18	available for public inspection and dissemination under chapter
19	92F.
20	(k) Each calendar year during the credit period, the
21	taxpayer shall provide information to the director of business,

1 economic development, and tourism on the number of gallons of 2 ethanol produced and sold during the previous calendar year, how 3 much was sold in Hawaii versus overseas, feedstocks used for 4 ethanol production, the number of employees of the facility, and the projected number of gallons of ethanol production for the 5 6 succeeding year. 7 (1) In the case of a partnership, S corporation, estate, or trust, the tax credit allowable is for every qualifying 8 ethanol production facility. The cost upon which the tax credit 9 10 is computed shall be determined at the entity level. 11 Distribution and share of credit shall be determined pursuant to 12 section 235 110.7(a). 13 (m) Following each year in which a credit under this 14 section has been claimed, the director of business, economic 15 development, and tourism shall submit a written report to the 16 governor and legislature regarding the production and sale of **17** ethanol. The report shall include: 18 (1) The number, location, and nameplate capacities of 19 qualifying ethanol production facilities in the State; 20 (2) The total number of gallons of ethanol produced and 21 sold during the previous year; and

1	(3) The projected number of gallons of ethanol production
2	for the succeeding year.
3	(n) The director of taxation shall prepare forms that may
4	be necessary to claim a credit under this section.
5	Notwithstanding the department of business, economic
6	development, and tourism's certification authority under this
7	section, the director may audit and adjust certification to
8	conform to the facts. The director may also require the
9	taxpayer to furnish information to ascertain the validity of the
10	claim for credit made under this section and may adopt rules
11	necessary to effectuate the purposes of this section pursuant to
12	chapter 91."]
13	SECTION 4. If any provision of this Act, or the
14	application thereof to any person or circumstance, is held
15	invalid, the invalidity does not affect other provisions or
16	applications of the Act that can be given effect without the
17	invalid provision or application, and to this end the provisions
18	of this Act are severable.
19	SECTION 5. Statutory material to be repealed is bracketed
20	and stricken. New statutory material is underscored.

- 1 SECTION 6. This Act shall be effective upon its approval;
- 2 provided that section 2 shall apply to taxable years beginning
- 3 after December 31, 2016, but shall not apply to taxable years
- 4 beginning after December 31, 2022.

Report Title:

Tax Credit; Renewable Fuels Production

Description:

Establishes a renewable fuels production refundable tax credit for the production of fuel-grade renewable fuels using less than one barrel of oil per ton. Repeals the ethanol facility tax credit. Applies to the period from July 1, 2017, to June 30, 2020. (HB618 HD1)

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