A BILL FOR AN ACT

RELATING TO TAXATION.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1	SECTION 1. Hawaii is vulnerable to soaring prices or
2	disruptions of its energy imports, which can hinder, cripple, or
3	even devastate the State's economy and the well-being of its
4	inhabitants. As the most isolated land mass on Earth, Hawaii
5	imports fuels for nearly ninety per cent of its energy needs and
6	almost one hundred per cent of its transportation needs. The
7	legislature finds that it is critical for Hawaii to ensure
8	greater energy security by becoming more self-sufficient in its
9	energy supply.
10	The purpose of this Act is to:
11	(1) Establish a renewable fuels production tax credit to
12	achieve greater energy security for Hawaii; and
13	(2) Repeal the ethanol facility tax credit.
14	SECTION 2. Chapter 235, Hawaii Revised Statutes, is
15	amended by adding a new section to be appropriately designated
16	and to read as follows:

1	" <u>§235-</u> Renewable fuels production tax credit. (a) Each
2	year during the credit period, there shall be allowed to each
3	taxpayer subject to the taxes imposed by this chapter, a
4	renewable fuels production tax credit that shall be applied to
5	the taxpayer's net income tax liability, if any, imposed by this
6	chapter for the taxable year in which the credit is properly
7	claimed; provided that the taxpayer shall not claim a credit
8	under this section for more than five taxable years.
9	For each taxpayer producing qualifying renewable fuels, the
10	annual dollar amount of the renewable fuels production tax
11	credit during the five-year period shall be equal to 20 cents
12	per seventy-six thousand British thermal units of qualifying
13	renewable fuels using the lower heating value produced and sold
14	for distribution in Hawaii; provided that the taxpayer's
15	production of qualifying renewable fuels is not less than
16	fifteen billion British thermal units of renewable fuels per
17	year; provided further that the amount of tax credit claimed
18	under this section by a taxpayer shall not exceed \$3,000,000 per
19	taxable year. No taxpayer that claims the credit under this
20	section may claim any other tax credit under this chapter for

- 1 the costs related to qualifying renewable fuels production that
- 2 are properly claimed for the same taxable year.
- 3 (b) As used in this section:
- 4 "Credit period" means a maximum period of five years
- 5 beginning from the first taxable year in which a taxpayer begins
- 6 qualifying renewable fuels production at a level of at least
- 7 fifteen billion British thermal units of renewable fuels per
- 8 year.
- 9 "Net income tax liability" means net income tax liability
- 10 reduced by all other credits allowed under this chapter.
- 11 "Qualifying renewable fuels" means production of fuel grade
- 12 renewable fuels.
- "Renewable feedstocks" means biomass crops; agricultural
- 14 residues; oil crops, including but not limited to algae, canola,
- 15 jatropha, palm, soybean, and sunflower; other agricultural
- 16 crops; grease and waste cooking oil; food wastes; municipal
- 17 solid wastes and industrial wastes; water; and animal residues
- 18 and wastes that can be used to generate energy.
- 19 "Renewable fuels" means fuels produced from renewable
- 20 feedstocks having their point of origin within the State;
- 21 provided that the fuels shall be sold in the State as a fuel;



1	provided	further that the renewable fuels meet the relevant ASTM
2	Internati	onal specifications for the particular fuel or other
3	industry	specifications for liquid or gaseous fuels, including
4	but not 1	imited to:
5	(1)	Methanol, ethanol, or other alcohols;
6	(2)	Hydrogen;
7	(3)	Biodiesel or renewable diesel;
8	(4)	Biogas;
9	<u>(5)</u>	Other biofuels; or
10	(6)	Renewable jet fuel or renewable gasoline.
11	(c)	The department of business, economic development, and
12	tourism s	hall:
13	(1)	Verify the amount and type of renewable fuels produced
14		and sold, including the purpose for which the fuel was
15		<pre>produced;</pre>
16	(2)	Calculate the total amount of all qualifying renewable
17		fuels production that the department of business,
18		economic development, and tourism certifies for
19		purposes of paragraph (3); and

H.B. NO. WI

1	(3) Certify the total amount of the tax credit for each
2	taxable year and the cumulative amount of the tax
3	credit during the credit period.
4	Upon each determination, the department of business,
5	economic development, and tourism shall issue a certificate to
6	the taxpayer verifying the amount of qualifying renewable fuels
7	production, the credit amount certified for each taxable year,
8	and the cumulative amount of the tax credit during the credit
9	period. The taxpayer shall file the certificate with the
10	taxpayer's tax return with the department of taxation.
11	Notwithstanding the department of business, economic
12	development, and tourism's certification authority under this
13	section, the director of taxation may audit and adjust the
14	certification process as necessary.
15	If in any year, the annual amount of certified credits
16	reaches \$12,000,000 in the aggregate, the department of
17	business, economic development, and tourism shall immediately
18	discontinue certifying credits and notify the department of
19	taxation. In no instance shall the total amount of certified
20	credits exceed \$12,000,000 per year. Notwithstanding any other

1 law to the contrary, this information shall be available for 2 public inspection and dissemination under chapter 92F. 3 (d) If the credit under this section exceeds the 4 taxpayer's income tax liability, the excess of credit over 5 liability shall be refunded to the taxpayer; provided that no 6 refunds or payments on account of the tax credit allowed by this 7 section shall be made for amounts less than \$1. All claims for 8 a credit under this section must be properly filed on or before 9 the end of the twelfth month following the close of the taxable 10 year for which the credit may be claimed. Failure to comply 11 with the foregoing provision shall constitute a waiver of the 12 right to claim the credit. 13 (e) Prior to production of any qualifying renewable fuels 14 for the year, the taxpayer shall provide written notice of the 15 taxpayer's intention to begin production of qualifying renewable 16 fuels. The information shall be provided to the department of **17** taxation and the department of business, economic development, 18 and tourism on forms provided by the department of business, 19 economic development, and tourism, and shall include information 20 on the taxpayer, facility location, facility production 21 capacity, anticipated production start date, and taxpayer's

1 contact information. Notwithstanding any other law to the 2 contrary, this information shall be available for public 3 inspection and dissemination under chapter 92F. (f) Within thirty days following the start of renewable 4 5 fuel production, the taxpayer shall provide written notice to 6 the director of taxation and the director of business, economic 7 development, and tourism, which shall include the production 8 start date and projected number of British thermal units of 9 qualifying renewable fuels production for the next twelve 10 months. Notwithstanding any other law to the contrary, this 11 information shall be available for public inspection and 12 dissemination under chapter 92F. 13 (g) Each calendar year during the credit period, the 14 taxpayer shall provide information to the director of business, 15 economic development, and tourism on the number of British 16 thermal units of qualifying renewable fuels produced and sold 17 during the previous calendar year, the type of fuels and 18 feedstocks used for renewable fuels production, the number of 19 employees of the facility and each employee's state of 20 residency, and the projected number of British thermal units of 21 qualifying renewable fuels production for the succeeding year.

H.B. NO.76(

1	<u>(h)</u>	In the case of a partnership, S corporation, estate,
2	or trust,	distribution and share of the tax credit for
3	qualifying	g renewable fuels production shall be determined
4	pursuant	to section 704(b) (with respect to partner's
5	distribut	ive share) of the Internal Revenue Code.
6	<u>(i)</u>	Following each year in which a credit under this
7	section h	as been claimed, the director of business, economic
8	developme	nt, and tourism shall submit a written report to the
9	governor	and legislature regarding the production and sale of
10	renewable	fuels. The report shall include:
11	(1)	The number, location, and production of qualifying
12		renewable fuels production facilities in the State;
13	(2)	The total number of British thermal units of
14		qualifying renewable fuels, broken down by type of
15		fuel, produced and sold during the previous year; and
16	(3)	The projected number of British thermal units of
17		renewable fuels production for the succeeding year.
18	<u>(j)</u>	The director of taxation shall prepare forms that may
19	be necess	ary to claim a credit under this section.
20	Notwithst	anding the department of business, economic
21	developme	nt, and tourism's certification authority under this

1 section, the director of taxation may audit and adjust the 2 certification process as necessary. The director of taxation 3 may also require the taxpayer to furnish information to ascertain the validity of the claim for credit made under this 4 5 section and may adopt rules necessary to effectuate the purposes 6 of this section pursuant to chapter 91." 7 SECTION 3. Section 235-110.3, Hawaii Revised Statutes, is 8 repealed. 9 ["\$235-110.3 Ethanol facility tax credit. (a) Each year 10 during the credit period, there shall be allowed to each 11 taxpayer subject to the taxes imposed by this chapter, an 12 ethanol facility tax credit that shall be applied to the taxpayer's net income tax liability, if any, imposed by this 13 14 chapter for the taxable year in which the taxable year in which 15 the credit is properly claimed. 16 For each qualified ethanol production facility, the annual **17** dollar amount of the ethanol facility tax credit during the 18 eight year period shall be equal to thirty per cent of its 19 nameplate capacity if the nameplate capacity is greater than five hundred thousand but less than fifteen million gallons. A 20

1	taxpayer 	may claim this credit for each qualifying ethanol
2	facility;	-provided that:
3	(1)	The claim for this credit by any taxpayer of a
4		qualifying ethanol production facility shall not
5		exceed one hundred per cent of the total of all
6		investments made by the taxpayer in the qualifying
7		ethanol production facility during the credit period;
8	(2)	The qualifying ethanol production facility operated at
9		a level of production of at least seventy five per
10		cent of its nameplate capacity on an annualized basis;
11	(3)	The qualifying ethanol production facility is in
12		production on or before January 1, 2017; and
13	(4)	No taxpayer that claims the credit under this section
14		shall claim any other tax credit under this chapter
15		for the same taxable year.
16	-(b) -	As used in this section:
17	"Cre	dit period" means a maximum period of eight years
18	beginning	from the first taxable year in which the qualifying
19	ethanol p	roduction facility begins production even if actual
20	productic	on is not at-seventy five per cent of nameplate
21	capacity.	-



1 "Investment" means a nonrefundable capital expenditure 2 related to the development and construction of any qualifying 3 ethanol production facility, including processing equipment, 4 waste treatment systems, pipelines, and liquid storage tanks at 5 the facility or remote locations, including expansions or 6 modifications. Capital expenditures shall be these direct and 7 certain indirect costs determined in accordance with section 8 363A of the Internal Revenue Code, relating to uniform capitalization costs, but shall not include expenses for 9 10 compensation paid to officers of the taxpayer, pension and other 11 related costs, rent for land, the costs of repairing and 12 maintaining the equipment or facilities, training of operating 13 personnel, utility costs during construction, property taxes, 14 costs relating to negotiation of commercial agreements not 15 related to development or construction, or service costs that 16 can be identified specifically with a service department or **17** function or that directly benefit or are incurred by reason of a service department or function. For the purposes of determining 18 19 a capital expenditure under this section, the provisions of 20 section 263A of the Internal Revenue Code shall apply as it read on March 1, 2004. For purposes of this section, investment 21



1 excludes land costs and includes any investment for which the 2 taxpayer is at risk, as that term is used in section 465 of the 3 Internal Revenue Code (with respect to deductions limited to 4 amount at risk). 5 "Nameplate capacity" means the qualifying ethanol 6 production facility's production design capacity, in gallons of 7 motor fuel grade ethanol per year. 8 "Net income tax liability" means net income tax liability 9 reduced by all other credits allowed under this chapter. 10 "Qualifying ethanol production facility" or "facility" 11 means a facility located in Hawaii which produces motor fuel 12 grade ethanol meeting the minimum specifications by the American 13 Society of testing and Materials standard D 4806, as amended. 14 (c) In the case of a taxable year in which the cumulative 15 claims for the credit by the taxpayer of a qualifying ethanol 16 production facility exceeds the cumulative investment made in 17 the qualifying ethanol production facility by the taxpayer, only 18 that portion that does not exceed the cumulative investment 19 shall be claimed and allowed. 20 (d) The department of business, economic development, and 21 tourism shall:



1	(1)	Maintain records of the total amount of investment
2		made by each taxpayer in a facility;
3	(2)	Verify the amount of the qualifying investment;
4	(3)	Total all qualifying and cumulative investments that
5		the department of business, economic development, and
6		tourism certifies; and
7	-(4)	Certify the total amount of the tax credit for each
8		taxable year and the cumulative amount of the tax
9		credit during the credit period.
10	Upon	each determination, the department of business,
11	economic	development, and tourism shall issue a certificate to
12	the taxpa	yer verifying the qualifying investment amounts, the
13	credit a m	count-certified-for each taxable year, and the
14	cumulativ	e amount of the tax credit during the credit period.
15	The taxpa	yer shall file the certificate with the taxpayer's tax
16	return wi	th the department of taxation. Notwithstanding the
17	departmen	t of business, economic development, and tourism's
18	certifica	tion-authority under this section, the director of
19	taxation	may audit and adjust certification to conform to the
20	facts.	



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1	If in any year, the annual amount of certified credits
2	reaches \$12,000,000 in the aggregate, the department of
3	business, economic development, and tourism shall immediately
4	discontinue certifying credits and notify the department of
5	taxation. In no instance shall the total amount of certified
6	eredits exceed \$12,000,000 per year. Notwithstanding any other
7	law to the contrary, this information shall be available for
8	public inspection and dissemination under chapter 92F.
9	(e) If the credit under this section exceeds the
10	taxpayer's income tax liability, the excess of credit over
11	liability shall be refunded to the taxpayer; provided that no
12	refunds or payments on account of the tax credit allowed by this
13	section shall be made for amounts less than \$1. All claims for
14	a credit under this section must be properly filed on or before
15	the end of the twelfth month following the close of the taxable
16	year for which the credit may be claimed. Failure to comply
17	with the foregoing provision shall constitute a waiver of the
18	right to claim the credit.
19	(f) If a qualifying ethanol production facility or an
20	interest therein is acquired by a taxpayer prior to the
21	expiration of the credit period, the credit allowable under



subsection (a) for any period after such acquisition shall be 1 equal to the credit that would have been allowable under 2 3 subsection (a) to the prior taxpayer had the taxpayer not disposed of the interest. If an interest is disposed of during 4 5 any year for which the credit is allowable under subsection (a), 6 the credit shall be allowable between the parties on the basis 7 of the number of days during the year the interest was held by each taxpayer. In no case shall the credit allowed under 8 9 subsection (a) be allowed after the expiration of the credit 10 period. -(q) Once the total nameplate capacities of qualifying 11 12 ethanol production facilities built within the State reaches or 13 exceeds a level of forty million gallons per year, credits under this section shall not be allowed for new ethanol production 14 15 facilities: If a new facility's production capacity causes the 16 statewide ethanol production capacity to exceed forty million 17 gallons per year, only the ethanol production capacity that does 18 not exceed the statewide forty million gallon per year level 19 shall be eligible for the credit. 20 (h) Prior to construction of any new qualifying ethanol production facility, the taxpayer shall provide written notice 21



1	of the taxpayer's intention to begin construction of a
2	qualifying ethanol production facility. The information shall
3	be provided to the department of taxation and the department of
4	business, economic development, and tourism, and shall include
5	information on the taxpayer, facility location, facility
6	production capacity, anticipated production start date, and the
7	taxpayer's contact information. Notwithstanding any other law
8	to the contrary, this information shall be available for public
9	inspection and dissemination under chapter 92F.
10	(i) The taxpayer shall provide written notice to the
11	director of taxation and the director of business, economic
12	development, and tourism within thirty days following the start
13	of production. The notice shall include the production start
14	date and expected ethanol fuel production for the next twenty
15	four months. Notwithstanding any other law to the contrary,
16	this information shall be available for public inspection and
17	dissemination under chapter 92F.
18	(j) If a qualifying ethanol production facility fails to
19	achieve an average annual-production of at least seventy five
20	per cent of its nameplate capacity for two consecutive years,
21	the stated capacity of that facility may be revised by the

director of business, economic development, and tourism to 1 reflect actual production for the purposes of determining 2 3 statewide production capacity under subsection (g) and allowable credits for that facility under subsection (a). Notwithstanding 4 5 any other law to the contrary, this information shall be 6 available for public inspection and dissemination under chapter 7 92F. 8 (k) Each calendar year during the credit period, the 9 taxpayer shall provide information to the director of business, 10 economic development, and tourism on the number of gallons of ethanol produced and sold during the previous calendar year, how 11 12 much was sold in Hawaii versus overseas, feedstocks used for 13 ethanol production, the number of employees of the facility, and the projected number of gallons of ethanol production for the 14 15 succeeding year. 16 (1) In the case of a partnership, S corporation, estate or trust, the tax credit allowable is for every qualifying ethanol **17** 18 production facility. The cost upon which the tax credit is 19 computed shall be determined at the entity level. Distribution 20 and share of credit shall be determined pursuant to section 21 235.110.7(a).

1	-(m)	Following each year in which a credit under this
2	section h	as been claimed, the director of business, economic
3	developme	nt, and tourism shall submit a written report to the
4	governor	and legislature regarding the production and sale of
5	ethanol.	The report shall include:
6	(1)	The number, location, and nameplate capacities of
7		qualifying ethanol-production facilities in the State;
8	(2)	The total number of gallons of ethanol produced and
9		sold during the previous year; and
10	(3)	The projected number of gallons of ethanol production
11		for the succeeding year.
12	(n)	The director of taxation shall prepare forms that may
13	be neces s	ary to claim a credit under this section.
14	Notwithst	anding the department of business, economic
15	developme	nt, and tourism's certification authority under this
16	section,	the director may audit and adjust certification to
17	conform t	o the facts. The director may also require the
18	taxpayer	to furnish information to ascertain the validity of the
19	claim for	eredit under this section and may adopt rules
20	necessary	to effectuate the purpose of this section pursuant to
21	chapter S)1. "]



- 1 SECTION 4. If any provision of this Act, or the
- 2 application thereof to any person or circumstance, is held
- 3 invalid, the invalidity does not affect other provisions or
- 4 applications of the Act that can be given effect without the
- 5 invalid provision or application, and to this end the provisions
- 6 of this Act are severable.
- 7 SECTION 5. Statutory material to be repealed is bracketed
- 8 and stricken. New statutory material is underscored.
- 9 SECTION 6. This Act shall take effect upon its approval
- 10 and shall apply to taxable years beginning after December 31,
- 11 2016.

INTRODUCED BY:

Syn Diorte Buton

Sharing

White State

HB HMS 2015-4091

HB HMS 2015-4091

Report Title:

Renewable Fuels Production Tax Credit; Feedstock

Description:

Establishes a tax credit for the production of fuel-grade renewable fuels using renewable feedstocks originating in Hawaii. Repeals the ethanol facility tax credit.

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