A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1	SECTION 1. Section 235-12.5, Hawaii Revised Statutes, is
2	amended to read as follows:
3	"§235-12.5 Renewable energy technologies; income tax
4	credit. (a) When the requirements of subsection [(d)] <u>(c)</u> are
5	met, each individual or corporate taxpayer that files an
6	individual or corporate net income tax return for a taxable year
7	may claim a tax credit under this section against the Hawaii
8	state individual or corporate net income tax. [The tax credit
9	may be claimed for every eligible renewable energy technology
10	system that is installed and placed in service in the State by a
11	taxpayer during the taxable year.] The tax credit may be
12	claimed as follows:
13	(1) For each solar energy [system:] property that is used
14	exclusively to heat water and is installed and first
15	placed in service in the State by a taxpayer during
16	the taxable year: thirty-five per cent of the [actual
17	cost or the cap amount determined in subsection (b),

1		whichever is less; or basis up to the applicable cap		
2		amount, which is determined as follows:		
3		(A) \$ per property for single-family		
4		residential property;		
5		(B) \$ per unit per property for multi-family		
6		residential property; and		
7		(C) \$ per property for commercial property;		
8	(2)	For each solar energy property that is used primarily		
9		to generate electricity, is less than one megawatt in		
10		alternating current capacity, is not part of a larger		
11		solar energy property, and is installed and first		
12		placed in service in the State by a taxpayer during		
13		the taxable year:		
14		(A) per cent of the basis for solar energy		
15		property first placed in service after		
16		December 31, 2012, and before January 1, 2014;		
17		(B) per cent of the basis for solar energy		
18		property first placed in service after		
19		December 31, 2013, and before January 1, 2016;		
20		(C) per cent of the basis for solar energy		
21		property first placed in service after		

1			December 31, 2015, and before January 1, 2018;
2			and
3		(D)	per cent of the basis for solar energy
4			property first placed in service after
5			December 31, 2017;
6	(3)	<u>For</u>	each solar energy property that is used to
7		gene	rate electricity and is one megawatt or larger in
8		alte	rnating current capacity:
9		(A)	cents per kilowatt-hour sold for the
10			first one hundred twenty months of operation;
11			provided that the amount of a tax credit under
12			this subparagraph shall not exceed \$;
13			<u>or</u>
14		(B)	cents per kilowatt-hour sold for the
15			first one hundred twenty months of operation;
16			provided that the taxpayer can show evidence that
17			the taxpayer has a signed power purchase
18			agreement, had been in negotiations with a
19			utility for a power purchase agreement, has a
20			utility conducting an interconnection requirement
21			study, or is in the feed-in tariff active queue,
22			on or before December 31, 2013; and provided

1	further that the amount of a tax credit under
2	this subparagraph shall not exceed \$;
3	<u>or</u>
4	[(2)] <u>(4)</u> For each [wind-powered] wind energy [system:]
5	property that is less than one megawatt in output and
6	is not part of a larger wind energy property: twenty
7	per cent of the [actual cost or the cap amount
8	determined in subsection (b), basis or \$,
9	whichever is less[+].
10	[provided that multiple] Multiple owners of a single [system]
11	property shall be entitled to a single tax credit $[+]_{\underline{,}}$ and
12	[provided further that] the tax credit shall be apportioned
13	between the owners in proportion to their contribution to the
14	cost of the [system.] property.
15	In the case of a partnership, S corporation, estate, or
16	trust, the tax credit allowable is for every eligible renewable
17	energy technology [system] property that is installed and placed
18	in service in the State by the entity. The cost upon which the
19	tax credit is computed shall be determined at the entity level.
20	Distribution and share of credit shall be determined pursuant to
21	section [235-110.7(a).] 704(b) of the Internal Revenue Code.

1	(d)]	— The	-amount of credit allowed for each-eligible
2	renewable	-ener	gy technology system shall not exceed the
3	applicabl	e cap	amount, which is determined as follows:
4	(1)	If t	he primary purpose of the solar energy system is
5		to u	se energy from the sun to heat water for household
6		use,	then the cap amounts shall be:
7		(A)	\$2,250 per system for single family residential
8			property;
9		(B) -	\$350 per unit per system for multi-family
10			residential property; and
11		(C)	\$250,000 per system for commercial property;
12	(2) -	For-	all other solar energy systems, the cap amounts
13		sha l	l be:
14		(A)	\$5,000 per system for single family residential
15			property; provided that if all or a portion of
16			the system is used to fulfill the substitute
17			renewable energy technology requirement pursuant
18			to section 196-6.5(a)(3), the credit shall be
19			reduced by thirty-five per cent of the actual
20			system cost or \$2,250, whichever is less;
21		(B) -	\$350 per unit per system for multi-family
22			residential property; and

1		(C)	\$500,000 per system for commercial property; and
2	(3)	For	all wind powered energy systems, the cap amounts
3		shal	l be:
4		-(A)-	\$1,500 per system for single-family residential
5			property; provided that if all or a portion of
6			the system is used to fulfill the substitute
7			renewable energy technology requirement pursuant
8			to section 196-6.5(a)(3), the credit shall be
9			reduced by twenty per cent of the actual system
10			cost or \$1,500, whichever is less;
11		(B) -	\$200 per unit per system for multi-family
12			residential property; and
13		C)-	\$500,000 per system for commercial property.
14	(c)]	<u>(b)</u>	For the purposes of this section:
15	["Ac	tual	cost" means costs related to the renewable energy
16	technolog	y sys	tems under subsection (a), including accessories
17	and insta	llati	on, but not including the cost of consumer
18	incentive	prem	iums unrelated to the operation of the system or
19	offered w	ith t	he sale of the system and costs for which another
20	credit is	-clai	med under this chapter.

```
1
         "Household use" means any use to which heated water is
 2
    commonly put in a residential setting, including commercial
 3
    application of those uses.]
 4
         "Basis" means costs related to the solar or wind energy
5
    property under subsection (a), including accessories, energy
 6
    storage, and installation, but does not include the cost of
7
    consumer incentive premiums unrelated to the operation of the
8
    energy property or offered with the sale of the energy property
9
    and costs for which another credit is claimed under this
10
    chapter. Any cost incurred and paid for the repair,
11
    construction, or reconstruction of a structure in conjunction
12
    with the installation and placing in service of solar or wind
13
    energy property shall not constitute a part of the basis for the
14
    purpose of this section. The basis used under this section shall
    be consistent with the use of basis in section 25D or section 48
15
16
    of the Internal Revenue Code; provided that, for the purposes of
    calculating the credit allowed under this section, the basis of
17
18
    the solar energy property or the wind energy property shall not
19
    be reduced by the amount of any federal tax credit or other
20
    federally subsidized energy financing received by the taxpayer.
21
         "First placed in service" has the same meaning as in
22
    Treasury Regulation 1.167(a)-11(e)(1).
    SB623 SD2 LRB 13-1969.doc
```

SB623 SD2 LRB 13-1969.doc

1 "Property" has the same meaning as in section 25D, 45, or 2 48 of the Internal Revenue Code. 3 "Public sector agency" means any political subdivision, 4 agency, or instrumentality of the State or of the federal. 5 government. 6 "Renewable energy technology system" means a new system that captures and converts a renewable source of energy, such as 7 8 solar or wind energy, into: 9 (1) A usable source of thermal or mechanical energy; 10 (2) Electricity; or 11 (3) Fuel. 12 "Solar or wind energy [system"] property" means any 13 identifiable facility, equipment, apparatus, or the like that 14 converts solar or wind energy to useful thermal or electrical 15 energy for heating, cooling, or reducing the use of other types 16 of energy that are dependent upon fossil fuel for their 17 generation. 18 [(d)] (c) For taxable years beginning after December 31, 19 2005, the dollar amount of any utility rebate shall be deducted 20 from the [cost] basis of the qualifying [system] property and

its installation before applying the state tax credit.

21

```
1
          [+(e)-] (d) The director of taxation shall prepare any forms
    that may be necessary to claim a tax credit under this section,
2
3
    including forms identifying the technology type of each tax
 4
    credit claimed under this section [, whether for solar or wind].
5
    The director may also require the taxpayer to furnish reasonable
6
    information to ascertain the validity of the claim for credit
7
    made under this section and may adopt rules necessary to
8
    effectuate the purposes of this section pursuant to chapter 91.
9
          \left[\frac{f}{f}\right] (e) If the tax credit under \left[\frac{f}{f}\right]
10
    subsection (a)(1), (2), and (4) exceeds the taxpayer's income
11
    tax liability, the excess of the credit over liability may be
12
    used as a credit against the taxpayer's income tax liability in
    subsequent years until exhausted, unless otherwise elected by
13
14
    the taxpayer pursuant to subsection (f) or (g) [or (h)]. All
15
    claims for the tax credit under this section, including amended
16
    claims, shall be filed on or before the end of the twelfth month
17
    following the close of the taxable year for which the credit may
18
    be claimed. Failure to comply with this subsection shall
19
    constitute a waiver of the right to claim the credit.
20
          [<del>(g)</del>] (f) For solar energy [<del>systems,</del>] properties under
21
    subsection (a)(1) and (2) or for any wind energy property under
22
    subsection (a)(4), a taxpayer may elect to reduce the eligible
```



- 1 credit amount by thirty per cent and if this reduced amount
- 2 exceeds the amount of income tax payment due from the taxpayer,
- 3 the excess of the credit amount over payments due shall be
- 4 refunded to the taxpayer; provided that tax credit amounts
- 5 properly claimed by a taxpayer who has no income tax liability
- 6 shall be paid to the taxpayer; and provided further that no
- 7 refund on account of the tax credit allowed by this section
- 8 shall be made for amounts less than \$1.
- 9 The election required by this subsection shall be made in a
- 10 manner prescribed by the director on the taxpayer's return for
- 11 the taxable year in which the [system] property is installed and
- 12 first placed in service. A separate election may be made for
- 13 each separate [system] property that generates a credit. An
- 14 election once made is irrevocable.
- 15 $\left[\frac{h}{g}\right]$ (g) Notwithstanding subsection $\left[\frac{g}{g}\right]$ (f), for any
- 16 [renewable energy technology system,] solar energy property
- 17 under subsection (a)(1) and (2) or for any wind energy property
- 18 under subsection (a)(4), an individual taxpayer may elect to
- 19 have any excess of the credit over payments due refunded to the
- 20 taxpayer[7] without discount, if:
- 21 (1) All of the taxpayer's income is exempt from taxation
- 22 under section 235-7(a)(2) or (3); or

```
The taxpayer's adjusted gross income is $20,000 or
1
         (2)
2
               less (or $40,000 or less if filing a tax return as
3
              married filing jointly);
4
    provided that tax credits properly claimed by a taxpayer who has
5
    no income tax liability shall be paid to the taxpayer; and
6
    provided further that no refund on account of the tax credit
7
    allowed by this section shall be made for amounts less than $1.
8
         A husband and wife who do not file a joint tax return shall
9
    only be entitled to make this election to the extent that they
10
    would have been entitled to make the election had they filed a
11
    joint tax return.
12
         The election required by this subsection shall be made in a
13
    manner prescribed by the director on the taxpayer's return for
14
    the taxable year in which the [system] property is installed and
15
    first placed in service. A separate election may be made for
16
    each separate [system] property that generates a credit.
17
    election once made is irrevocable.
18
          \left[\frac{1}{1}\right] (h) No taxpayer shall be allowed a credit under this
19
    section for the portion of the renewable energy technology
20
    system required by section 196-6.5 that is installed and first
21
    placed in service on any newly constructed single-family
```

- 1 residential property authorized by a building permit issued on 2 or after January 1, 2010. 3 [(j) To the extent feasible, using existing resources to 4 assist the energy efficiency policy review and evaluation, the 5 department shall assist with data collection on the following 6 for each taxable year:] 7 (i) If the tax credit under subsection (a)(3) exceeds the 8 taxpayer's income tax liability, the excess of the credit over 9 liability shall be refunded to the taxpayer; provided that tax 10 credit amounts properly claimed by a taxpayer who has no income 11 tax liability shall be paid to the taxpayer; provided further 12 that no refund on account of the tax credit allowed by this 13 section shall be made for amounts less than \$1. 14 (j) The tax credits provided for in this section shall be 15 construed in accordance with Treasury Regulations and judicial interpretations of similar provisions in sections 25D, 45, and 16 17 48 of the Internal Revenue Code. 18 (k) Notwithstanding the foregoing, and in lieu of the 19 credits described above, an individual or corporate taxpayer not 20 currently regulated by the public utilities commission that had 21 by December 31, 2012, entered into an agreement with a public sector agency pursuant to a public solicitation and procurement 22
 - SB623 SD2 LRB 13-1969.doc

- 1 process for the sale of electrical energy from non-residential
- 2 solar energy property with less than one megawatt of alternating
- 3 current capacity shall be allowed to elect to receive tax
- 4 credits for energy properties placed into service prior to
- 5 January 1, 2014, on the same basis as if the energy property had
- 6 been placed into service prior to January 1, 2013; provided that
- 7 the taxpayer shall provide a copy of the agreement to the
- 8 department of taxation.
- 9 (1) Taxpayers who have received letters from the
- 10 department of taxation extending the department's letter rulings
- 11 or determination letters to December 31, 2013, and have
- 12 submitted the requested status update may qualify for the tax
- 13 credits as they existed on December 31, 2012; provided that the
- 14 energy property is first placed in service on or before December
- **15** 31, 2013.
- 16 (m) An association of owners under chapter 421I, 421J,
- 17 514A, or 514B may claim the credit allowed under this section in
- 18 its own name for property or facilities placed in service and
- 19 located on common areas.
- 20 (n) No credit under this section shall be allowed to any
- 21 federal, state, or local government or any political
- 22 subdivision, agency, or instrumentality thereof.

SB623 SD2 LRB 13-1969.doc

1	(0)	The department of taxation, in collaboration with the
2	departmen	t of business, economic development, and tourism, shall
3	submit a	joint report to the legislature annually no later than
4	twenty da	ys prior to the convening of each regular session on
5	the follo	wing for the preceding taxable year:
6	(1)	The number of renewable energy technology [systems]
7		properties that have qualified for a tax credit during
8		the calendar year by:
9		(A) Technology type; and
10		(B) Taxpayer type (corporate and individual); [and]
11	(2)	The total cost of the tax credit to the State during
12		the taxable year by:
13		(A) Technology type; [and]
14		(B) Taxpayer type [-] ;
15		(C) Tax credit type (investment or production); and
16		(D) Refundability type (refundable or nonrefundable);
17		and
18	(3)	The estimated economic benefit that may be
19		attributable to the renewable energy tax credits,
20		including:
21		(A) Impact on the economy, including:
22		(i) Economic boost;

1	<u>(ii)</u>	Net flow of money into or out of the State;
2	•	and
3	<u>(iii)</u>	General excise and income tax revenue
4		generated; and
5	(B) Jobs	, including:
6	<u>(i)</u>	Number of jobs maintained;
7	<u>(ii)</u>	Number of jobs created and the number of
8		jobs lost; and
9	<u>(iii)</u>	Average pay.
10	[(k) This sec	tion shall apply to cligible renewable energy
11	technology systems	that are installed and placed in service on
12	or after July 1, 20	09.]
13	(p) The depar	tment of business, economic development, and
14	tourism shall comme	nce a study no later than July 1, 2016, on
15	the costs incurred	and benefits generated by this section, as
16	well as the extent	to which the tax credits under this section
17	has helped the Stat	e to achieve its energy goals. In conducting
18	this study, the dep	artment of business, economic development,
19	and tourism shall c	onsult with the department of taxation and
20	industry trade grou	ps and may consult with other stakeholders.
21	The department of b	ousiness, economic development, and tourism
22	shall submit a repo	ort to the legislature no later than
	SB623 SD2 LRB 13-19	

17

S.B. NO. 623 S.D. 2

December 31, 2017. This report to the legislature shall 1 2 include, at a minimum, the following: (1) The elements in subsection (o); 3 (2) The results of its study; and 4 (3) Recommendations on whether the various tax credits 5 6 under this section should be continued, eliminated, or 7 revised." SECTION 2. If any provision of this Act, or the 8 9 application thereof to any person or circumstance, is held 10 invalid, the invalidity does not affect other provisions or 11 applications of the Act that can be given effect without the invalid provision or application, and to this end the provisions 12 of this Act are severable. 13 14 SECTION 3. Statutory material to be repealed is bracketed 15 and stricken. New statutory material is underscored. 16 SECTION 4. This Act shall take effect on July 1, 2050, and

shall apply to taxable years beginning after December 31, 2012.

Report Title:

Renewable Energy; Solar Energy Property; Tax Credit

Description:

Replaces the current renewable energy technology systems tax credit with tax credits for solar energy property and wind energy property. Requires DOTAX and DBEDT to report tax credits claimed under section 235-12.5, HRS. Effective 07/01/2050. (SD2)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.