## A BILL FOR AN ACT

RELATING TO TAXATION.

## BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

	BE II ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:
1	SECTION 1. Hawaii is extremely vulnerable to soaring
2	prices or disruptions of its energy imports, which can hinder,
3	cripple, or even devastate the State's economy and the well-
4	being of its inhabitants. As the most isolated land mass on
5	earth, Hawaii imports nearly ninety per cent of its energy
6	needs. The legislature finds that it is critical for Hawaii to
7	ensure greater energy security by becoming more self-sufficient
8	in its energy supply.
9	The purpose of this Act is to:
10	(1) Establish a renewable fuels production tax credit to
11	achieve greater energy security for Hawaii; and
12	(2) Repeal the ethanol facility tax credit.
13	SECTION 2. Chapter 235, Hawaii Revised Statutes, is
14	amended by adding a new section to be appropriately designated
15	and to read as follows:
16	"§235- Renewable fuels production tax credit. (a) Each
17	year during the credit period, there shall be allowed to each
18	taxpayer subject to the taxes imposed by this chapter, a

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renewable fuels production tax credit that shall be applied to
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    the taxpayer's net income tax liability, if any, imposed by this
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    chapter for the taxable year in which the credit is properly
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    claimed; provided that the taxpayer shall not claim a credit
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    under this section for more than five taxable years.
 6
         For each taxpayer producing qualifying renewable fuels, the
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    annual dollar amount of the renewable fuels tax credit during
8
    the five-year period shall be equal to 20 cents per one hundred
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    fifteen thousand British thermal units of renewable fuels using
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    the lower heating value produced and sold for distribution in
11
    Hawaii; provided that the taxpayer's production of renewable
12
    fuels is not less than fifteen billion British thermal units of
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    renewable fuels per year; provided further that the amount of
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    tax credit claimed under this section by a taxpayer shall not
    exceed $3,000,000 per taxable year. No other tax credit may be
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    claimed under this chapter for the costs related to qualifying
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17
    renewable fuels production that are used to properly claim a tax
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    credit under this section for the taxable year.
19
         (b) As used in this section:
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         "Credit period" means a maximum period of five years
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    beginning from the first taxable year in which a taxpayer begins
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    qualifying renewable fuels production at a level of at least
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fifteen billion British thermal units of renewable fuels per
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2
    year.
3
         "Net income tax liability" means net income tax liability
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    reduced by all other credits allowed under this chapter.
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         "Qualifying renewable fuels" means production of fuel grade
6
    renewable fuels.
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         "Renewable feedstocks" means biomass crops; agricultural
    residues; oil crops, including but not limited to algae, canola,
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    jatropha, palm, soybean, and sunflower; other agricultural
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    crops; grease and waste cooking oil; food wastes; municipal
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    solid wastes and industrial wastes; water; and animal residues
12
    and wastes that can be used to generate energy.
13
         "Renewable fuels" means fuels produced within the State
    from renewable feedstocks transported less than one thousand
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    miles from point of origin to the production facility located
    within the State; provided that the fuels shall be sold in the
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    State as a fuel; provided further that the renewable fuels meet
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    the relevant ASTM International specifications for the
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    particular fuel or other industry specifications for liquid or
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    gaseous fuels, including but not limited to:
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         (1) Methanol, ethanol, or other alcohols;
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         (2) Hydrogen;
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1	(3)	Biodiesel or renewable diesel;
2	(4)	Other biofuels; or
3	(5)	Renewable jet fuel or renewable gasoline.
4	(c)	The department of business, economic development, and
5	tourism s	hall:
6	(1)	Verify the amount and type of renewable fuels produced
7		and sold, including the purpose for which the fuel was
8		produced;
9	(2)	Total all qualifying renewable fuels production that
10		the department of business, economic development, and
11		tourism certifies for purposes of paragraph (3); and
12	(3)	Certify the total amount of the tax credit for each
13		taxable year and the cumulative amount of the tax
14		credit during the credit period.
15	Upon each	determination, the department of business, economic
16	developmen	nt, and tourism shall issue a certificate to the
17	taxpayer	verifying the amount of qualifying renewable fuels
18	production	n, the credit amount certified for each taxable year,
19	and the co	umulative amount of the tax credit during the credit
20	period.	The taxpayer shall file the certificate with the
21	taxpayer's	s tax return with the department of taxation.
22	Notwithst	anding the department of business, economic
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- development, and tourism's certification authority under this 1 section, the director of taxation may audit and adjust the 2 3 certification process as is necessary. 4 If in any year, the annual amount of certified credits 5 reaches \$12,000,000 in the aggregate, the department of 6 business, economic development, and tourism shall immediately 7 discontinue certifying credits and notify the department of 8 taxation. In no instance shall the total amount of certified 9 credit's exceed \$12,000,000 per year. Notwithstanding any other 10 law to the contrary, this information shall be available for 11 public inspection and dissemination under chapter 92F. 12 (d) If the credit under this section exceeds the 13 taxpayer's income tax liability, the excess of credit over 14 liability may be carried over to future years. All claims for a 15 credit under this section shall be properly filed on or before 16 the end of the twelfth month following the close of the taxable year for which the credit may be claimed. Failure to comply 17 18 with the foregoing provision shall constitute a waiver of the 19 right to claim the credit. 20 (e) Prior to production of any qualifying renewable fuels 21 for the year, the taxpayer shall provide written notice of the 22 taxpayer's intention to begin production of qualifying renewable
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- 1 fuels. The information shall be provided to the department of
  2 taxation and the department of business, economic development,
  3 and tourism on forms provided by the department of business,
- 4 economic development, and tourism, and shall include information
- 5 on the taxpayer, facility location, facility production
- 6 capacity, anticipated production start date, and taxpayer's
- 7 contact information. Notwithstanding any other law to the
- 8 contrary, this information shall be available for public
- 9 inspection and dissemination under chapter 92F.
- (f) The taxpayer shall provide written notice to the
- 11 director of taxation and the director of business, economic
- 12 development, and tourism within thirty days following the start
- 13 of production. The notice shall include the production start
- 14 date and expected renewable fuels production for the next twelve
- 15 months. Notwithstanding any other law to the contrary, this
- 16 information shall be available for public inspection and
- 17 dissemination under chapter 92F.
- (g) Each calendar year during the credit period, the
- 19 taxpayer shall provide information to the director of business,
- 20 economic development, and tourism on the number of British
- 21 thermal units of renewable fuels produced and sold during the
- 22 previous calendar year, the type of fuels, feedstocks used for



1	renewable	fuels production, the number of employees of the
2	facility a	and each employee's state of residency, and the
3	projected	number of British thermal units of renewable fuels
4	production	n for the succeeding year.
5	(h)	In the case of a partnership, S corporation, estate,
6	or trust,	distribution and share of the tax credit for
7	qualifyin	g renewable fuels production shall be determined
8	pursuant	to section 704(b) (with respect to partner's
9	distribut	ive share) of the Internal Revenue Code.
10	(i)	Following each year in which a credit under this
11	section ha	as been claimed, the director of business, economic
12	developme	nt, and tourism shall submit a written report to the
13	governor a	and legislature regarding the production and sale of
14	renewable	fuels. The report shall include:
15	(1)	The number, location, and production of qualifying
16		renewable fuels production facilities in the State;
17	(2)	The total number of British thermal units of renewabl
18		fuels, broken down by type of fuel, produced and sold
19		during the previous year; and
20	(3)	The projected number of British thermal units of

renewable fuels production for the succeeding year.

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         (j) The director of taxation shall prepare forms that may
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    be necessary to claim a credit under this section.
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    Notwithstanding the department of business, economic
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    development, and tourism's certification authority under this
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    section, the director of taxation may audit and adjust the
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    certification process as is necessary. The director of taxation
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    may also require the taxpayer to furnish information to
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    ascertain the validity of the claim for credit made under this
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    section and may adopt rules necessary to effectuate the purposes
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    of this section pursuant to chapter 91."
         SECTION 3. Section 235-110.3, Hawaii Revised Statutes, is
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    repealed.
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         ["$235-110.3 Ethanol facility tax credit. (a) Each year
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    during the credit period, there shall be allowed to each
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    taxpayer subject to the taxes imposed by this chapter, an
    ethanol facility tax credit that shall be applied to the
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    taxpayer's net income tax liability, if any, imposed by this
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    chapter for the taxable year in which the credit is properly
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    claimed.
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         For each qualified ethanol production facility, the annual
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    dollar amount of the ethanol facility tax credit during the
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    eight year period shall be equal to thirty per cent of its
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1	<del>nameplat</del> e	capacity if the nameplate capacity is greater than
2	five hund	red thousand but less than fifteen million gallons. A
3	taxpayer	may claim this credit for each qualifying ethanol
4	facility;	<del>-provided-that:</del>
5	(1)	The claim for this credit by any taxpayer of a
6		qualifying ethanol production facility shall not
7		exceed one hundred per cent of the total of all
8		investments made by the taxpayer in the qualifying
9		ethanol production facility during the credit period;
10	<del>(2)</del>	The qualifying ethanol production facility operated at
11		a level of production of at least seventy-five per
12		cent of its nameplate capacity on an annualized basis;
13	<del>(3)</del>	The qualifying ethanol production facility is in
14		production on or before January 1, 2017; and
15	<del>(4)</del>	No taxpayer that claims the credit under this section
16		shall claim any other tax credit under this chapter
17		for the same taxable year.
18	<del>(b)</del>	As used in this section:
19	<del>"Cre</del>	dit period" means a maximum period of eight years
20	beginning	from the first taxable year in which the qualifying
21	ethanol p	roduction facility begins production even if actual

production is not at seventy five per cent of nameplate 1 2 capacity. 3 "Investment" means a nonrefundable capital expenditure 4 related to the development and construction of any qualifying 5 ethanol production facility, including processing equipment, 6 waste treatment systems, pipelines, and liquid storage tanks at 7 the facility or remote locations, including expansions or 8 modifications. Capital expenditures shall be those direct and 9 certain indirect costs determined in accordance with section 10 263A of the Internal Revenue Code, relating to uniform 11 capitalization costs, but shall not include expenses for compensation paid to officers of the taxpayer, pension and other 12 13 related costs, rent for land, the costs of repairing and 14 maintaining the equipment or facilities, training of operating 15 personnel, utility costs during construction, property taxes, 16 costs relating to negotiation of commercial agreements not 17 related to development or construction, or service costs that 18 can be identified specifically with a service department or 19 function or that directly benefit or are incurred by reason of a 20 service department or function. For the purposes of determining 21 a capital expenditure under this section, the provisions of 22 section 263A of the Internal Revenue Code shall apply as it read 2014-1152 SB2197 SD1 SMA.doc 

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    on March 1, 2004. For purposes of this section, investment
    excludes land costs and includes any investment for which the
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    taxpayer is at risk, as that term is used in section 465 of the
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    Internal Revenue Code (with respect to deductions limited to
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    amount at risk).
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         "Nameplate capacity" means the qualifying ethanol
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    production facility's production design capacity, in gallons of
    motor fuel grade ethanol per year.
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         "Net income tax liability" means net income tax liability
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    reduced by all other credits allowed under this chapter.
11
         "Qualifying ethanol production" means ethanol produced from
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    renewable, organic feedstocks, or waste materials, including
    municipal solid waste. All qualifying production shall be
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14
    fermented, distilled, gasified, or produced by physical chemical
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    conversion methods such as reformation and catalytic conversion
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    and dehydrated at the facility.
17
         "Qualifying ethanol production facility" or "facility"
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    means a facility located in Hawaii which produces motor fuel
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    grade ethanol meeting the minimum specifications by the American
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    Society of Testing and Materials standard D 4806, as amended.
21
         (c) In the case of a taxable year in which the cumulative
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    claims for the credit by the taxpayer of a qualifying ethanol
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1	production facility exceeds the cumulative investment made in		
2	the quali	fying ethanol production facility by the taxpayer, only	
3	that port	ion that does not exceed the cumulative investment	
4	shall be	claimed and allowed.	
5	<del>(d)</del>	The department of business, economic development, and	
6	tourism shall:		
7	<del>(1)</del>	Maintain records of the total amount of investment	
8		made by each taxpayer in a facility;	
9	<del>(2)</del>	Verify the amount of the qualifying investment;	
10	<del>(3)</del>	Total all qualifying and cumulative investments that	
11		the department of business, economic development, and	
12		tourism certifies; and	
13	<del>(4)</del>	Certify the total amount of the tax credit for each	
14		taxable year and the cumulative amount of the tax	
15		credit during the credit period.	
16	<del>Upon</del>	each determination, the department of business,	
17	economic-	development, and tourism shall issue a certificate to	
18	the taxpa	yer verifying the qualifying investment amounts, the	
19	<del>credit am</del>	ount certified for each taxable year, and the	
20	cumulativ	e amount of the tax credit during the credit period.	
21	The taxpa	yer shall file the certificate with the taxpayer's tax	
22	<del>return wi</del>	th the department of taxation. Notwithstanding the	
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department of business, economic development, and tourism's
   certification authority under this section, the director of
   taxation may audit and adjust certification to conform to the
   facts.
        If in any year, the annual amount of certified credits
   reaches $12,000,000 in the aggregate, the department of
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   business, economic development, and tourism shall immediately
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   discontinue certifying credits and notify the department of
   taxation. In no instance shall the total amount of certified
   credits exceed $12,000,000 per year. Notwithstanding any other
   law to the contrary, this information shall be available for
   public inspection and dissemination under chapter 92F.
        (e) If the credit under this section exceeds the
   taxpayer's income tax liability, the excess of credit over
   liability shall be refunded to the taxpayer; provided that no
   refunds or payments on account of the tax credit allowed by this
   section shall be made for amounts less than $1. All claims for
   a credit under this section must be properly filed on or before
   the end of the twelfth month following the close of the taxable
   year for which the credit may be claimed. Failure to comply
   with the foregoing provision shall constitute a waiver of the
   right to claim the credit.
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         (f) If a qualifying ethanol production facility or an
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    interest therein is acquired by a taxpayer prior to the
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    expiration of the credit period, the credit allowable under
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    subsection (a) for any period after such acquisition shall be
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    equal to the credit that would have been allowable under
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    subsection (a) to the prior taxpayer had the taxpayer not
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    disposed of the interest. If an interest is disposed of during
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    any year for which the credit is allowable under subsection (a),
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    the credit shall be allowable between the parties on the basis
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    of the number of days during the year the interest was held by
11
    each taxpayer. In no case shall the credit allowed under
12
    subsection (a) be allowed after the expiration of the credit
13
    period.
14
         (g) Once the total nameplate capacities of qualifying
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    ethanol production facilities built within the State reaches or
    exceeds a level of forty million gallons per year, credits under
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17
    this section shall not be allowed for new ethanol production
18
    facilities. If a new facility's production capacity would eause
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    the statewide ethanol production capacity to exceed forty
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    million gallons per year, only the ethanol production capacity
21
    that does not exceed the statewide forty million gallon per year
22
    level shall be eligible for the credit.
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1	(h) Prior to construction of any new qualifying ethanol
2	production facility, the taxpayer shall provide written notice
3	of the taxpayer's intention to begin construction of a
4	qualifying ethanol production facility. The information shall
5	be provided to the department of taxation and the department of
6	business, economic development, and tourism on forms provided by
7	the department of business, economic development, and tourism,
8	and shall include information on the taxpayer, facility
9	location, facility production capacity, anticipated production
10	start date, and the taxpayer's contact information.
11	Notwithstanding any other law to the contrary, this information
12	shall be available for public inspection and dissemination under
13	chapter 92F.
14	(i) The taxpayer shall provide written notice to the
15	director of taxation and the director of business, economic
16	development, and tourism within thirty days following the start
17	of production. The notice shall include the production start
18	date and expected ethanol fuel production for the next twenty-
19	four months. Notwithstanding any other law to the contrary,
20	this information shall be available for public inspection and
21	dissemination under chapter 92F.

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(j) If a qualifying ethanol production facility fails to achieve an average annual production of at least seventy five per cent of its nameplate capacity for two consecutive years, the stated capacity of that facility may be revised by the director of business, economic development, and tourism to reflect actual production for the purposes of determining statewide production capacity under subsection (g) and allowable credits for that facility under subsection (a). Notwithstanding any other law to the contrary, this information shall be available for public inspection and dissemination under chapter 92F. (k) Each calendar year during the credit period, the taxpayer shall provide information to the director of business, economic development, and tourism on the number of gallons of ethanol produced and sold during the previous calendar year, how much was sold in Hawaii versus overseas, feedstocks used for ethanol production, the number of employees of the facility, and the projected number of gallons of ethanol production for the succeeding year. (1) In the case of a partnership, S corporation, estate, or trust, the tax credit allowable is for every qualifying ethanol production facility. The cost upon which the tax credit 2014-1152 SB2197 SD1 SMA.doc 

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is computed shall be determined at the entity level.
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    Distribution and share of credit shall be determined pursuant to
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    section 235-110.7(a).
4
         (m) Following each year in which a credit under this
5
    section has been claimed, the director of business, economic
6
    development, and tourism shall submit a written report to the
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    governor and legislature regarding the production and sale of
    ethanol. The report shall include:
8
         (1) The number, location, and nameplate capacities of
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10
              qualifying ethanol production facilities in the State;
         (2) The total number of gallons of ethanol produced and
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12
              sold during the previous year; and
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         (3) The projected number of gallons of ethanol production
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              for the succeeding year.
15
         (n) The director of taxation shall prepare forms that may
    be necessary to claim a credit under this section.
16
    Notwithstanding the department of business, economic
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    development, and tourism's certification authority under this
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    section, the director may audit and adjust certification to
    conform to the facts. The director may also require the
20
    taxpayer to furnish information to ascertain the validity of the
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    claim for credit made under this section and may adopt rules
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- 1 necessary to effectuate the purposes of this section pursuant to
- 2 chapter 91."]
- 3 SECTION 4. If any provision of this Act, or the
- 4 application thereof to any person or circumstance, is held
- 5 invalid, the invalidity does not affect other provisions or
- 6 applications of the Act that can be given effect without the
- 7 invalid provision or application, and to this end the provisions
- 8 of this Act are severable.
- 9 SECTION 5. Statutory material to be repealed is bracketed
- 10 and stricken. New statutory material is underscored.
- 11 SECTION 6. This Act shall apply to taxable years beginning
- 12 after December 31, 2014.

## Report Title:

Income Tax Credit; Renewable Fuels

## Description:

Establishes renewable fuels production income tax credit. Repeals ethanol facility tax credit. Effective for taxable years beginning after December 31, 2014. (SD1)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.