JAN 1 7 2013

A BILL FOR AN ACT

RELATING TO TAXATION.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1	SECTION 1. Hawaii is extremely vulnerable to soaring
2	prices or disruptions of its energy imports, which can hinder,
3	cripple, or even devastate the State's economy and the well-
4	being of its inhabitants. As the most isolated land mass on
5	earth, Hawaii imports nearly ninety per cent of its energy needs
6	with most of that being used for transportation purposes. The
7	legislature finds that it is critical for Hawaii to ensure
8	greater energy security by becoming more self-sufficient in its
9	energy supply.
10	The purpose of this Act is to:
11	(1) Establish a renewable transportation fuels production
12	tax credit to achieve greater energy security for
13	Hawaii; and
14	(2) Repeal the ethanol facility tax credit.
15	SECTION 2. Chapter 235, Hawaii Revised Statutes, is
16	amended by adding a new section to be appropriately designated

and to read as follows:

17

1	"§235- Renewable transportation fuels production tax
2	credit. (a) Each year during the credit period, there shall be
3	allowed to each taxpayer subject to the taxes imposed by this
4	chapter, a renewable transportation fuels production tax credit
5	that shall be applied to the taxpayer's net income tax
6	liability, if any, imposed by this chapter for the taxable year
7	in which the credit is properly claimed; provided that the
8	taxpayer shall not claim a credit under this section for more
9	than five taxable years.
10	For each taxpayer producing qualifying renewable
11	transportation fuels, the annual dollar amount of the renewable
12	transportation fuels tax credit during the five-year period
13	shall be equal to thirty cents per one hundred fifteen thousand
14	British thermal units of renewable transportation fuels using
15	the lower heating value produced and sold for distribution in
16	Hawaii; provided that the taxpayer's production of renewable
17	transportation fuels is not less than fifteen billion British
18	thermal units of renewable transportation fuels per year;
19	provided further that the amount of tax credit claimed under
20	this section by a taxpayer shall not exceed \$3,000,000 per
21	taxable year. No other tax credit may be claimed under this
22	chapter for the costs related to qualifying renewable
	2013-0030 SB SMA-1.doc

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    transportation fuels production that are used to properly claim
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    a tax credit under this section for the taxable year.
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         (b) As used in this section:
4
         "Credit period" means a maximum period of five years
5
    beginning from the first taxable year in which a taxpayer begins
6
    qualifying renewable transportation fuels production at a level
7
    of at least fifteen billion British thermal units of renewable
8
    transportation fuels per year.
9
         "Net income tax liability" means net income tax liability
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    reduced by all other credits allowed under this chapter.
         "Qualifying renewable transportation fuels" means
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12
    production of fuel grade renewable transportation fuels.
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         "Renewable feedstocks" means biomass crops; agricultural
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    residues; oil crops, including but not limited to algae, canola,
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    jatropha, palm, soybean and sunflower; other agricultural crops;
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    grease and waste cooking oil; food wastes; municipal solid
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    wastes and industrial wastes; and animal residues and wastes
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    that can be used to generate energy.
19
         "Renewable transportation fuels" means fuels produced
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    within the State from renewable feedstocks transported less than
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    one thousand miles from point of origin to the production
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    facility located within the State; provided that the fuels shall
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1	be sold i	n the State as a fuel to propel aircraft, vehicles, and
2	vessels u	sed for transportation within the State or departing
3	from the	State; provided further that the renewable
4	transport	ation fuels meet the relevant ASTM International
5	specifica	tions for the particular fuel or other industry
6	specifica	tions for liquid or gaseous fuels, including but not
7	limited t	<u>o:</u>
8	(1)	Methanol, ethanol, or other alcohols;
9	(2)	Hydrogen;
10	(3)	Biodiesel or renewable diesel;
11	(4)	Other biofuels; or
12	(5)	Renewable jet fuel or renewable gasoline.
13	<u>(c)</u>	The department of business, economic development, and
14	tourism s	hall:
15	(1)	Verify the amount and type of renewable transportation
16		fuels produced and sold, including the purpose for
17		which the fuel was produced;
18	(2)	Total all qualifying renewable transportation fuels
19		production that the department of business, economic
20		development, and tourism certifies for purposes of
21		paragraph (3); and

1	(3) Certify the total amount of the tax credit for each
2	taxable year and the cumulative amount of the tax
3	credit during the credit period.
4	Upon each determination, the department of business, economic
5	development, and tourism shall issue a certificate to the
6	taxpayer verifying the amount of qualifying renewable
7	transportation fuels production, the credit amount certified for
8	each taxable year, and the cumulative amount of the tax credit
9	during the credit period. The taxpayer shall file the
10	certificate with the taxpayer's tax return with the department
11	of taxation. Notwithstanding the department of business,
12	economic development, and tourism's certification authority
13	under this section, the director of taxation may audit and
14	adjust the certification process as is necessary.
15	If in any year, the annual amount of certified credits
16	reaches \$12,000,000 in the aggregate, the department of
17	business, economic development, and tourism shall immediately
18	discontinue certifying credits and notify the department of
19	taxation. In no instance shall the total amount of certified
20	credits exceed \$12,000,000 per year. Notwithstanding any other
21	law to the contrary, this information shall be available for
22	public inspection and dissemination under chapter 92F.



1	(d) If the credit under this section exceeds the
2	taxpayer's income tax liability, the excess of credit over
3	liability may be carried over to future years. All claims for a
4	credit under this section must be properly filed on or before
5	the end of the twelfth month following the close of the taxable
6	year for which the credit may be claimed. Failure to comply
7	with the foregoing provision shall constitute a waiver of the
8	right to claim the credit.
9	(e) Prior to production of any qualifying renewable
10	transportation fuels for the year, the taxpayer shall provide
11	written notice of the taxpayer's intention to begin production
12	of qualifying renewable transportation fuels. The information
13	shall be provided to the department of taxation and the
14	department of business, economic development, and tourism on
15	forms provided by the department of business, economic
16	development, and tourism, and shall include information on the
17	taxpayer, facility location, facility production capacity,
18	anticipated production start date, and the taxpayer's contact
19	information. Notwithstanding any other law to the contrary,
20	this information shall be available for public inspection and
21	dissemination under chapter 92F.

1	(f) The taxpayer shall provide written notice to the
2	director of taxation and the director of business, economic
3	development, and tourism within thirty days following the start
4	of production. The notice shall include the production start
5	date and expected renewable transportation fuel production for
6	the next twelve months. Notwithstanding any other law to the
7	contrary, this information shall be available for public
8	inspection and dissemination under chapter 92F.
9	(g) Each calendar year during the credit period, the
10	taxpayer shall provide information to the director of business,
11	economic development, and tourism on the number of British
12	thermal units of renewable transportation fuels produced and
13	sold during the previous calendar year, the type of
14	transportation fuels, feedstocks used for renewable
15	transportation fuels production, the number of employees of the
16	facility and each employee's state of residency, and the
17	projected number of British thermal units of renewable
18	transportation fuels production for the succeeding year.
19	(h) In the case of a partnership, S corporation, estate,
20	or trust, distribution and share of the tax credit for
21	qualifying renewable transportation fuels production shall be

1	determine	a pursuant to section /04(b) (with respect to partner's
2	distribut	ive share) of the Internal Revenue Code.
3	<u>(i)</u>	Following each year in which a credit under this
4	section h	as been claimed, the director of business, economic
5	developme	nt, and tourism shall submit a written report to the
6	governor	and legislature regarding the production and sale of
7	renewable	transportation fuels. The report shall include:
8	(1)	The number, location, and production of qualifying
9		renewable transportation fuels production facilities
10		in the State;
11	(2)	The total number of British thermal units of renewable
12		transportation fuels, broken down by type of biofuel,
13		produced and sold during the previous year; and
14	(3)	The projected number of British thermal units of
15		renewable transportation fuels production for the
16		succeeding year.
17	<u>(j)</u>	The director of taxation shall prepare forms that may
18	be necess	ary to claim a credit under this section.
19	Notwithst	anding the department of business, economic
20	developme	nt, and tourism's certification authority under this
21	section,	the director of taxation may audit and adjust the
22	certifica	tion process as is necessary. The director of taxation
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- may also require the taxpayer to furnish information to 1 ascertain the validity of the claim for credit made under this 2 section and may adopt rules necessary to effectuate the purposes 3 4 of this section pursuant to chapter 91. 5 (k) Starting in the tenth taxable year after the first year of receiving the tax credit under this section, a taxpayer 6 7 who has received tax credits under this section shall pay the 8 State ten per cent of the taxpayer's net profits each year until 9 the entire amount of the cumulative tax credits properly claimed by the taxpayer are recaptured by the State." 10 SECTION 3. Section 235-110.3, Hawaii Revised Statutes, is 11 12 repealed. 13 ["§235-110.3 Ethanol facility tax credit. (a) Each year 14 during the credit period, there shall be allowed to each 15 taxpayer subject to the taxes imposed by this chapter, an 16 ethanol facility tax credit that shall be applied to the taxpayer's net income tax liability, if any, imposed by this 17 18 chapter for the taxable year in which the credit is properly 19 claimed. For each qualified ethanol production facility, the annual 20 21
 - dollar amount of the ethanol facility tax credit during the eight year period shall be equal to thirty per cent of its 2013-0030 SB SMA-1.doc



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1	nameplate	capacity if the nameplate capacity is greater than
2	five hund	red thousand but less than fifteen million gallons. A
3	taxpayer :	may claim this credit for each qualifying ethanol
4	facility;	-provided that:
5	(1)	The claim for this credit by any taxpayer of a
6		qualifying ethanol production facility shall not
7		exceed one hundred per cent of the total of all
8		investments made by the taxpayer in the qualifying
9		ethanol production facility during the credit period;
10	-(2) -	The qualifying ethanol production facility operated at
11		a level of production of at least seventy five per
12		cent of its nameplate capacity on an annualized basis;
13	(3)	The qualifying ethanol production facility is in
14		production on or before January 1, 2017; and
15	(4)	No taxpayer that claims the credit under this section
16		shall claim any other tax credit under this chapter
17		for the same taxable year.
18	(b)-	As used in this section:
19	"Cre	dit period" means a maximum period of eight years
20	beginning	from the first taxable year in which the qualifying
21	ethanol p	roduction facility begins production even if actual

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production is not at seventy-five per cent of nameplate
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    capacity.
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         "Investment" means a nonrefundable capital expenditure
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    related to the development and construction of any qualifying
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    ethanol production facility, including processing equipment,
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    waste treatment systems, pipelines, and liquid storage tanks at
    the facility or remote locations, including expansions or
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    modifications. Capital expenditures shall be those direct and
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    certain indirect costs determined in accordance with section
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    263A of the Internal Revenue Code, relating to uniform
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    capitalization costs, but shall not include expenses for
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    compensation paid to officers of the taxpayer, pension and other
    related costs, rent for land, the costs of repairing and
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    maintaining the equipment or facilities, training of operating
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    personnel, utility costs during construction, property taxes,
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    costs relating to negotiation of commercial agreements not
    related to development or construction, or service costs that
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    can be identified specifically with a service department or
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    function or that directly benefit or are incurred by reason of a
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    service department or function. For the purposes of determining
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    a capital expenditure under this section, the provisions of
22
    section 263A of the Internal Revenue Code shall apply as it read
    2013-0030 SB SMA-1.doc
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1	on March 1, 2004. For purposes of this section, investment
2	excludes land costs and includes any investment for which the
3	taxpayer-is at risk, as that term is used in section 465 of the
4	Internal Revenue Code (with respect to deductions limited to
5	amount at risk).
6	"Nameplate capacity" means the qualifying ethanol
7	production facility's production design capacity, in gallons of
8	motor fuel grade ethanol per year.
9	"Net income tax liability" means net income tax liability
10	reduced by all other credits allowed under this chapter.
11	"Qualifying ethanol production" means ethanol produced from
12	renewable, organic feedstocks, or waste materials, including
13	municipal solid waste. All qualifying production shall be
14	fermented, distilled, gasified, or produced by physical chemical
15	conversion methods such as reformation and catalytic conversion
16	and dehydrated at the facility.
17	"Qualifying ethanol production facility" or "facility"
18	means a facility located in Hawaii which produces motor fuel
19	grade ethanol meeting the minimum specifications by the American
20	Society of Testing and Materials standard D-4806, as amended.
21	(c) In the case of a taxable year in which the cumulative
22	claims for the credit by the taxpayer of a qualifying ethanol



1	production	on facility exceeds the cumulative investment made in
2	the quali	fying ethanol production facility by the taxpayer, only
3	that port	ion that does not exceed the cumulative investment
4	shall be	claimed and allowed.
5	(d)	The department of business, economic development, and
6	tourism s	hall:
7	(1)	Maintain records of the total amount of investment
8		made by each taxpayer in a facility;
9	(2)	Verify the amount of the qualifying investment;
10	(3)	Total all qualifying and cumulative investments that
11		the department of business, economic development, and
12		tourism certifies; and
13	(4)	Certify the total amount of the tax credit for each
14		taxable year and the cumulative amount of the tax
15		credit during the credit period.
16	Upor.	each determination, the department of business,
17	economic	development, and tourism shall issue a certificate to
18	the taxpa	yer verifying the qualifying investment amounts, the
19	credit am	nount certified for each taxable year, and the
20	cumulati v	re amount of the tax credit during the credit period.
21	The taxpa	yer shall file the certificate with the taxpayer's tax
22	return wi	th the department of taxation. Notwithstanding the
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    department of business, economic development, and tourism's
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    certification authority under this section, the director of
    taxation may audit and adjust certification to conform to the
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    facts.
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         If in any year, the annual amount of certified credits
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    reaches $12,000,000 in the aggregate, the department of
    business, economic development, and tourism shall immediately
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    discontinue certifying credits and notify the department of
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    taxation. In no instance shall the total amount of certified
10
    credits exceed $12,000,000 per year. Notwithstanding any other
    law to the contrary, this information shall be available for
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    public inspection and dissemination under chapter 92F.
13
         (e) If the credit under this section exceeds the
    taxpayer's income tax liability, the excess of credit over
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    liability shall be refunded to the taxpayer; provided that no
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    refunds or payments on account of the tax credit allowed by this
    section shall be made for amounts less than $1. All claims for
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    a credit under this section must be properly filed on or before
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    the end of the twelfth month following the close of the taxable
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    year for which the credit may be claimed. Failure to comply
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    with the foregoing provision shall constitute a waiver of the
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    right-to-claim the credit.
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1 (f) If a qualifying ethanol production facility or an interest therein is acquired by a taxpayer prior to the 2 3 expiration of the credit period, the credit allowable under 4 subsection (a) for any period after such acquisition shall be equal to the credit that would have been allowable under 5 subsection (a) to the prior taxpayer had the taxpayer not 6 7 disposed of the interest. If an interest is disposed of during any year for which the credit is allowable under subsection (a), 8 9 the credit shall be allowable between the parties on the basis of the number of days during the year the interest was held by 10 11 each taxpayer. In no case shall the credit allowed under subsection (a) be allowed after the expiration of the credit 12 13 period. 14 (g) Once the total nameplate capacities of qualifying ethanol production facilities built within the State reaches or 15 16 exceeds a level of forty million gallons per year, credits under this section shall not be allowed for new ethanol production 17 facilities. If a new facility's production capacity would cause 18 19 the statewide ethanol production capacity to exceed forty million gallons per year, only the ethanol-production capacity 20 21 that does not exceed the statewide forty million gallon per year 22 level shall be eligible for the credit.



1	(h) Prior to construction of any new qualifying ethanol
2	production facility, the taxpayer shall provide written notice
3	of the taxpayer's intention to begin construction of a
4	qualifying ethanol production facility. The information shall
5	be provided to the department of taxation and the department of
6	business, economic development, and tourism on forms provided by
7	the department of business, economic development, and tourism,
8	and shall include information on the taxpayer, facility
9	location, facility production capacity, anticipated production
10	start date, and the taxpayer's contact information.
11	Notwithstanding any other law to the contrary, this information
12	shall be available for public inspection and dissemination under
13	chapter-92F.
14	(i) The taxpayer shall provide written notice to the
15	director of taxation and the director of business, economic
16	development, and tourism within thirty days following the start
17	of production. The notice shall include the production start
18	date and expected ethanol fuel production for the next-twenty-
19	four months. Notwithstanding any other law to the contrary,
20	this information shall be available for public inspection and
21	dissemination under chapter 92F.

1	(j) If a qualifying ethanol production facility fails to
2	achieve an average annual production of at least seventy-five
3	per cent of its nameplate capacity for two consecutive years,
4	the stated capacity of that facility may be revised by the
5	director of business, economic development, and tourism to
6	reflect actual production for the purposes of determining
7	statewide production capacity under subsection (g) and allowable
8	credits for that facility under subsection (a). Notwithstanding
9	any other law to the contrary, this information shall be
10	available for public inspection and dissemination under chapter
11	92F.
12	(k) Each calendar year during the credit period, the
13	taxpayer shall provide information to the director of business,
14	economic development, and tourism on the number of gallons of
15	ethanol produced and sold during the previous calendar year, how
16	much was sold in Hawaii versus overseas, feedstocks used for
17	ethanol production, the number of employees of the facility, and
18	the projected number of gallons of ethanol production for the
19	succeeding year.
20	(1) In the case of a partnership, S corporation, estate,
21	or trust, the tax credit allowable is for every qualifying
22	ethanol production facility. The cost upon which the tax credit
	2013-0030 SB SMA-1.doc

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    is computed shall be determined at the entity level.
    Distribution and share of credit shall be determined pursuant to
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    section 235-110.7(a).
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         (m) Following each year in which a credit under this
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    section has been claimed, the director of business, economic
    development, and tourism shall submit a written report to the
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    governor and legislature regarding the production and sale of
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    ethanol. The report shall include:
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         (1) The number, location, and nameplate capacities of
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              qualifying ethanol production facilities in the State;
         (2) The total number of gallons of ethanol produced and
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12
              sold during the previous year; and
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         (3) The projected number of gallons of ethanol production
              for the succeeding year.
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15
         (n) The director of taxation shall prepare forms that may
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    be necessary to claim a credit under this section.
17
    Notwithstanding the department of business, economic
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    development, and tourism's certification authority under this
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    section, the director may audit and adjust certification to
    conform to the facts. The director may also require the
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    taxpayer to furnish information to ascertain the validity of the
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    claim for credit made under this section and may adopt rules
    2013-0030 SB SMA-1.doc
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- 1 necessary to effectuate the purposes of this section pursuant to
- 2 chapter 91."]
- 3 SECTION 4. Statutory material to be repealed is bracketed
- 4 and stricken. New statutory material is underscored.
- 5 SECTION 5. This Act, upon its approval, shall apply to
- 6 taxable years beginning after December 31, 2013.

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INTRODUCED BY:

Report Title:

Income Tax Credit; Renewable Transportation Fuels

Description:

Establishes renewable transportation fuels production income tax credit. Repeals ethanol facility tax credit. Effective for taxable years beginning after December 31, 2013.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.