# A BILL FOR AN ACT

RELATING TO ENERGY.

### BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1	PART I
2	SECTION 1. The legislature finds that the intent of the
3	ten per cent ethanol requirement under section 486J-10, Hawaii
4	Revised Statutes, was to provide energy independence from
5	foreign oil, reduce statewide gasoline consumption, and
6	establish industrial plants to produce ethanol locally.
7	The State of Hawaii imports all of its ethanol, along with
8.	crude oil, from overseas. Act 257, Session Laws of Hawaii 1997
9	requires that gasoline sold in the State contain ten per cent
10	ethanol. Despite several planned ethanol plants and an
11	abundance of vacant sugar cane land, no plants have been built.
12	The legislature finds that the intent of Act 257 remains
13	unfulfilled. The legislature further finds that different
14	requirements for diesel fuel may be necessary because gasoline
15	with ethanol or other biofuels is not an equal substitute for
16	biodiesel. The legislature notes that biofuel-blended gasoline
17	is for use in gasoline engines, and biodiesel is for use in
18	diesel engines.
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1 The purpose of this part is to create a task force within 2 the department of business, economic development, and tourism to 3 examine potentially changing the existing law requiring ten per 4 cent ethanol fuel content in gasoline to a requirement that each 5 distributor who sells liquid fuels in the State for use in motor 6 vehicles shall ensure that locally-produced biofuels account for 7 at least five per cent by volume of the distributor's annual 8 sales of liquid fuels for motor vehicles; provided that for 9 diesel fuel, sales of no more than five per cent of locally-10 produced biofuels shall be required. 11 SECTION 2. There shall be established within the (a) 12 department of business, economic development, and tourism a task 13 force on biofuel. The task force shall examine potential 14 changes to the existing law requiring ten per cent ethanol fuel 15 content in gasoline to a requirement that each distributor who 16 sells liquid fuels in the State for use in motor vehicles shall 17 ensure that locally-produced biofuels account for at least five per cent of the distributor's annual sales of liquid fuels for 18 19 motor vehicles by volume; provided that for diesel fuel, sales 20 of no more than five per cent of locally-produced biofuels shall 21 be required. The task force shall examine locally-produced 22 biofuels that are liquid or gaseous fuels that meet the relevant



### S.B. NO. 5.D. 2 H.D. 1

- 1 ASTM International specifications of the latest issue produced
- 2 from organic sources such as biomass crops; agricultural
- 3 residues; oil crops, including algae, canola, jatropha, palm,
- 4 soybean, and sunflower; other agricultural crops; grease and
- 5 waste cooking oil; food wastes; municipal solid wastes and
- 6 industrial wastes; and produced animal residues and wastes.
- 7 (b) The task force shall be composed of:
- 8 (1) A member to be selected by the director of business,
- 10 (2) A member to be selected by the senate president;
- 11 (3) A member to be selected by the speaker of the house of
- 12 representatives;
- 13 (4) A member from the Hawaii transportation authority;
- 14 (5) A representative of the Hawaii Automobile Dealers
- 15 Association;
- 16 (6) A representative of Pacific Biodiesel; and
- 17 (7) A representative of a leading producer of biodiesel in
- 18 Hawaii to be selected by the director of business,
- 19 economic development, and tourism.
- 20 (c) The members of the task force shall serve without
- 21 compensation, but shall be reimbursed for expenses necessary in
- 22 the performance of their duties.

- 1 (d) The members of the task force shall select a
- 2 chairperson from among its members.
- 3 (e) The task force shall submit to the legislature, no
- 4 later than twenty days prior to the convening of the regular
- 5 session of 2015, a final report of its activities, findings, and
- 6 recommendations for proposed legislation.
- 7 (f) The task force shall cease to exist on August 1, 2015.
- 8 PART II
- 9 SECTION 3. Hawaii is extremely vulnerable to soaring
- 10 prices or disruptions of its energy imports, which can hinder,
- 11 cripple, or even devastate the State's economy and the well-
- 12 being of its residents. As the most isolated land mass on
- 13 earth, Hawaii imports nearly ninety per cent of its energy. The
- 14 legislature finds that it is critical for Hawaii to ensure
- 15 greater energy security by becoming more self-sufficient in its
- 16 energy supply.
- 17 The purpose of this part is to:
- 18 (1) Establish a biofuels production tax credit to achieve
- 19 greater energy security for Hawaii; and
- 20 (2) Repeal the ethanol facility tax credit.

## S.B. NO. 5.D. 2 H.D. 1

1	SECTI	ON 4. Chapter 235, Hawaii Revised Statutes, is
2	amended by	adding a new section to be appropriately designated
3	and to rea	d as follows:
4	" <u>§</u> 235	Biofuels production tax credit. (a) Each year
5	during the	credit period, there shall be allowed to each
6	taxpayer s	subject to the taxes imposed by this chapter, a
7	biofuels p	production tax credit that shall be applied to the
8	taxpayer's	net income tax liability, if any, imposed by this
9	chapter fo	or the taxable year in which the credit is properly
10	claimed; p	provided that the taxpayer shall not claim a credit
11	under this	s section for more than five taxable years.
12	For e	each taxpayer producing qualifying biofuels, the annual
13	dollar amo	ount of the biofuels production tax credit during the
14	credit per	riod shall be equal to:
15	(1)	Thirty cents per gallon of biofuel produced and sold
16		for use in Hawaii for biofuels with energy content
<b>17</b>		equal to or above one hundred fourteen thousand
18		British thermal units per gallon; or
19	(2)	Twenty cents per gallon of biofuels produced and sold
20		for use in Hawaii for biofuels with energy content
21		below one hundred fourteen thousand British thermal
22		units per gallon;

1	provided t	that the taxpayer's production of biofuels is not less
2	than one l	nundred thousand gallons per year; provided further
3	that the a	amount of tax credit claimed under this section by a
4	taxpayer :	shall not exceed \$3,000,000 per taxable year. No other
5	tax credit	t may be claimed under this chapter for the costs
6	related to	o qualifying biofuels production that are used to
7	properly o	claim a tax credit under this section for the taxable
8	year.	
9	<u>(b)</u>	The department of business, economic development, and
10	tourism sl	hall:
11	(1)	Verify the amount and type of biofuels produced and
12		sold, including the purpose for which the fuel was
13		produced;
14	(2)	Total all qualifying biofuels production that the
15		department of business, economic development, and
16		tourism certifies for purposes of paragraph (3); and
17	(3)	Certify the total amount of the tax credit for each
18		taxable year and the cumulative amount of the tax
19		credit during the credit period.
20	Upon each	determination, the department of business, economic
21	developmen	nt, and tourism shall issue a certificate to the
22	taxpayer	verifying the amount of biofuels production, the credit
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- 1 amount certified for each taxable year, and the cumulative
- 2 amount of the tax credit during the credit period. The taxpayer
- 3 shall file the certificate with the taxpayer's tax return with
- 4 the department of taxation. Notwithstanding the department of
- 5 business, economic development, and tourism's certification
- 6 authority under this section, the director of taxation may audit
- 7 and adjust the certification process as is necessary.
- 8 If in any year, the annual amount of certified credits
- 9 reaches \$12,000,000 in the aggregate, the department of
- 10 business, economic development, and tourism shall immediately
- 11 discontinue certifying credits and notify the department of
- 12 taxation. In no instance shall the total amount of certified
- 13 credits exceed \$12,000,000 per year. Notwithstanding any other
- 14 law to the contrary, this information shall be available for
- 15 public inspection and dissemination under chapter 92F.
- 16 (c) If the credit under this section exceeds the
- 17 taxpayer's income tax liability, the excess of credit over
- 18 liability may be used as a credit against the taxpayer's income
- 19 tax liability in subsequent years until exhausted. All claims
- 20 for a credit under this section must be properly filed on or
- 21 before the end of the twelfth month following the close of the
- 22 taxable year for which the credit may be claimed. Failure to

- 1 comply with the foregoing provision shall constitute a waiver of
- 2 the right to claim the credit.
- 3 (d) Prior to production of any qualifying biofuels for the
- 4 year, the taxpayer shall provide written notice of the
- 5 taxpayer's intention to begin production of qualifying biofuels.
- 6 The information shall be provided to the department of taxation
- 7 and the department of business, economic development, and
- 8 tourism on forms provided by the department of business,
- 9 economic development, and tourism, and shall include information
- 10 on the taxpayer, facility location, facility production
- 11 capacity, anticipated production start date, and the taxpayer's
- 12 contact information. Notwithstanding any other law to the
- 13 contrary, this information shall be available for public
- 14 inspection and dissemination under chapter 92F.
- 15 (e) The taxpayer shall provide written notice to the
- 16 director of taxation and the director of business, economic
- 17 development, and tourism within thirty days following the start
- 18 of production. The notice shall include the production start
- 19 date and expected biofuels production for the next twelve
- 20 months. Notwithstanding any other law to the contrary, this
- 21 information shall be available for public inspection and
- 22 dissemination under chapter 92F.

1	(f) Each calendar year during the credit period, the
2	taxpayer shall provide information to the director of business,
3	economic development, and tourism on the number of gallons of
4	biofuels produced and sold during the previous calendar year,
5	the type of biofuels, feedstocks used for biofuels production,
6	the number of employees of the facility and each employee's
7	state of residency, and the projected number of gallons of
8	biofuels production for the succeeding year.
9	(g) In the case of a partnership, S corporation, estate,
10	or trust, distribution and share of the tax credit for
11	qualifying biofuels production shall be determined pursuant to
12	section 704(b) (with respect to partner's distributive share) of
13	the Internal Revenue Code.
14	(h) Following each year in which a credit under this
15	section has been claimed, the director of business, economic
16	development, and tourism shall submit a written report to the
17	governor and legislature regarding the production and sale of
18	biofuels. The report shall include:
19	(1) The number, location, and production of qualifying
20	biofuels production facilities in the State;

1	(2)	The total number of gallons of biofuels, broken down
2		by type of biofuel, produced and sold during the
3		previous year; and
4	(3)	The projected number of gallons of biofuels to be
5	·	produced for the succeeding year.
6	<u>(i)</u>	The director of taxation shall prepare forms that may
7	be necess	ary to claim a credit under this section. The director
8	of taxati	on may also require the taxpayer to furnish information
9	to ascert	ain the validity of the claim for credit made under
10	this sect	ion and may adopt rules necessary to effectuate the
11	purposes	of this section pursuant to chapter 91.
12	<u>(j)</u>	As used in this section:
13	"Bio	fuels" means liquid fuels produced within the State
14	from rene	wable feedstocks transported less than one thousand
15	miles fro	m point of origin to the production facility located
16	within th	e State, including:
17	<u>(1)</u>	Methanol, ethanol, or other alcohols;
18	(2)	Biodiesel or renewable diesel; and
19	<u>(3)</u>	Renewable jet fuel or renewable gasoline.
20	"Cre	edit period" means a maximum period of five years
21	heginning	from the first tayable wear in which a taypayor begins

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- 1 biofuels production at a level of at least one hundred thousand gallons of biofuels per year. 2 "Net income tax liability" means net income tax liability 3 4 reduced by all other credits allowed under this chapter. 5 "Renewable feedstocks" means biomass crops; agricultural residues; oil crops, including but not limited to algae, canola, 6 7 jatropha, palm, soybean and sunflower; other agricultural crops; 8 grease and waste cooking oil; food wastes; municipal solid 9 wastes and industrial wastes; and animal residues and wastes 10 that can be used to generate energy." 11 SECTION 5. Section 235-110.3, Hawaii Revised Statutes, is 12 repealed. **13** ["\$235-110.3 Ethanol facility tax credit. (a) Each year 14 during the credit period, there shall be allowed to each 15 taxpayer subject to the taxes imposed by this chapter, an 16 ethanol facility tax credit that shall be applied to the **17** taxpayer's net income tax liability, if any, imposed by this 18 chapter for the taxable year in which the credit is properly 19 claimed. 20 For each qualified ethanol production facility, the annual 21 dollar amount of the ethanol facility tax credit during the
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eight year period shall be equal to thirty per cent of its

1	<del>nameplate</del>	capacity if the nameplate capacity is greater than
2	five hund	red thousand but less than fifteen million gallons. A
3	<del>taxpayer</del>	may claim this credit for each qualifying ethanol
4	facility;	<del>provided that:</del>
5	<del>(1)</del>	The claim for this credit by any taxpayer of a
6		qualifying ethanol production facility shall not
7		exceed one hundred per cent of the total of all
8		investments made by the taxpayer in the qualifying
9		ethanol production facility during the credit period;
10	<del>(2)</del>	The qualifying ethanol production facility operated at
11		a level of production of at least seventy-five per
12		cent of its nameplate capacity on an annualized basis;
13	<del>(3)</del>	The qualifying ethanol production facility is in
14		production on or before January 1, 2017; and
15	<del>(4)</del>	No taxpayer that claims the credit under this section
16		shall claim any other tax-credit under this chapter
17		for the same taxable year.
18	<del>(b)</del>	As used in this section:
19	<del>"Cre</del>	dit period" means a maximum period of eight years
20	beginning	from the first taxable year in which the qualifying
21	ethanol n	reduction facility begins production even if actual

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production is not at seventy five per cent of nameplate 2 capacity. 3 "Investment" means a nonrefundable capital expenditure 4 related to the development and construction of any qualifying 5 ethanol production facility, including processing equipment, 6 waste treatment systems, pipelines, and liquid storage tanks at 7 the facility or remote locations, including expansions or 8 modifications. Capital expenditures shall be those direct and 9 certain indirect costs determined in accordance with section 10 263A of the Internal Revenue Code, relating to uniform 11 capitalization costs, but shall not include expenses for 12 compensation paid to officers of the taxpayer, pension and other 13 related costs, rent for land, the costs of repairing and 14 maintaining the equipment or facilities, training of operating 15 personnel, utility costs during construction, property taxes, 16 costs relating to negotiation of commercial agreements not **17** . related to development or construction, or service costs that 18 can be identified specifically with a service department or 19 function or that directly benefit or are incurred by reason of a 20 service department or function. For the purposes of determining 21 a capital expenditure under this section, the provisions of 22 section 263A of the Internal Revenue Code shall apply as it read SB15 HD1 HMS 2013-2862-1 

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    on March 1, 2004. For purposes of this section, investment
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    excludes land costs and includes any investment for which the
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    taxpayer is at risk, as that term is used in section 465 of the
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    Internal Revenue Code (with respect to deductions limited to
5
    amount at risk).
6
         "Nameplate capacity" means the qualifying ethanol
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    production facility's production design capacity, in gallons of
8
    motor fuel grade ethanol per year.
9
         "Net income tax liability" means net income tax liability
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    reduced by all other credits allowed under this chapter.
11
         "Qualifying ethanol production" means ethanol produced from
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    renewable, organic feedstocks, or waste materials, including
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    municipal solid waste. All qualifying production shall be
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    fermented, distilled, gasified, or produced by physical chemical
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    conversion methods such as reformation and catalytic conversion
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    and dehydrated at the facility.
17
         "Qualifying ethanol production facility" or "facility"
18
    means a facility located in Hawaii which produces motor fuel
19
    grade ethanol meeting the minimum specifications by the American
20
    Society of Testing and Materials standard D 4806, as amended.
21
         (c) In the case of a taxable year in which the cumulative
22
    claims for the credit by the taxpayer of a qualifying ethanol
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1	production facility exceeds the cumulative investment made in		
2	the quali	fying ethanol production facility by the taxpayer, only	
3	that port	ion that does not exceed the cumulative investment	
4	shall be	claimed and allowed.	
5	<del>(d)</del>	The department of business, economic development, and	
6	tourism s	hall:	
7	<del>(1)</del> -	Maintain records of the total amount of investment	
8		made by each taxpayer in a facility;	
9	<del>(2)</del>	Verify the amount of the qualifying investment;	
10	<del>(3)</del>	Total all qualifying and cumulative investments that	
11		the department of business, economic development, and	
12		tourism certifies; and	
13	<del>(4)</del>	Certify the total amount of the tax credit for each	
14		taxable year and the cumulative amount of the tax	
15		eredit during the credit period.	
16	<del>Upon</del>	each determination, the department of business,	
17	<del>economic</del>	development, and tourism shall issue a certificate to	
18	the taxpa	yer verifying the qualifying investment amounts, the	
19	<del>credit am</del>	ount certified for each taxable year, and the	
20	cumulativ	e amount of the tax credit during the credit period.	
21	The taxpa	yer shall file the certificate with the taxpayer's tax	
22	<del>return wi</del>	th the department of taxation. Notwithstanding the	
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department of business, economic development, and tourism's
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2
    certification authority under this section, the director of
3
    taxation may audit and adjust certification to conform to the
4
    facts.
5
         If in any year, the annual amount of certified credits
6
    reaches $12,000,000 in the aggregate, the department of
7
    business, economic development, and tourism shall immediately
8
    discontinue certifying credits and notify the department of
9
    taxation. In no instance shall the total amount of certified
    credits exceed $12,000,000 per year. Notwithstanding any other
10
    law to the contrary, this information shall be available for
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12
    public inspection and dissemination under chapter 92F.
13
         (e) If the credit under this section exceeds the
   taxpayer's income tax liability, the excess of credit over
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    liability shall be refunded to the taxpayer; provided that no
16
    refunds or payments on account of the tax credit allowed by this
    section shall be made for amounts less than $1. All claims for
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    a credit under this section must be properly filed on or before
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    the end of the twelfth month following the close of the taxable
20
    year for which the credit may be claimed. Failure to comply
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    with the foregoing provision shall constitute a waiver of the
22
    right to claim the credit.
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         (f) If a qualifying ethanol production facility or an
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    interest therein is acquired by a taxpayer prior to the
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    expiration of the credit period, the credit allowable under
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    subsection (a) for any period after such acquisition shall be
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    equal to the credit that would have been allowable under
6
    subsection (a) to the prior taxpayer had the taxpayer not
7
    disposed of the interest. If an interest is disposed of during
8
    any year for which the credit is allowable under subsection (a),
9
    the credit shall be allowable between the parties on the basis
10
    of the number of days during the year the interest was held by
11
    each taxpayer. In no case shall the credit allowed under
12
    subsection (a) be allowed after the expiration of the credit
13
    period.
14
         (q) Once the total nameplate capacities of qualifying
15
    ethanol production facilities built within the State reaches or
16
    exceeds a level of forty million gallons per year, credits under
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    this section shall not be allowed for new ethanol production
    facilities. If a new facility's production capacity would cause
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    the statewide ethanol production capacity to exceed forty
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    million gallons per year, only the ethanol production capacity
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    that does not exceed the statewide forty-million gallon per year
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    level shall be eligible for the credit.
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1	(h) Prior to construction of any new qualifying ethanor
2	production facility, the taxpayer shall provide written notice
3	of the taxpayer's intention to begin construction of a
4	qualifying ethanol production facility. The information shall
5	be provided to the department of taxation and the department of
6	business, economic development, and tourism on forms provided by
7	the department of business, economic development, and tourism,
8	and shall include information on the taxpayer, facility
9	location, facility production capacity, anticipated production
10	start date, and the taxpayer's contact information.
11	Notwithstanding any other law to the contrary, this information
12	shall be available for public inspection and dissemination under
13	<del>chapter 92F.</del>
14	(i) The taxpayer shall provide written notice to the
15	director of taxation and the director of business, economic
16	development, and tourism within thirty days following the start
17	of production. The notice shall include the production start
18	date and expected ethanol fuel production for the next twenty
19	four months. Notwithstanding any other law to the contrary,
20	this information shall be available for public inspection and
21	dissemination under chapter 92F.

1	(j) If a qualifying ethanol production facility falls to
2	achieve an average annual production of at least seventy five
3	per cent of its nameplate capacity for two consecutive years,
4	the stated capacity of that facility may be revised by the
5	director of business, economic development, and tourism to
6	reflect actual production for the purposes of determining
7	statewide production capacity under subsection (g) and allowable
8	credits for that facility under subsection (a). Notwithstanding
9	any other law to the contrary, this information shall be
10	available for public inspection and dissemination under chapter
11	<del>92F.</del>
12	(k) Each calendar year during the credit period, the
13	taxpayer shall provide information to the director of business,
14	economic development, and tourism on the number of gallons of
15	ethanol produced and sold during the previous calendar year, how
16	much was sold in Hawaii versus overseas, feedstocks used for
17	ethanol production, the number of employees of the facility, and
18	the projected number of gallons of ethanol production for the
19	succeeding year.
20	(1) In the case of a partnership, S corporation, estate,
21	or trust, the tax credit allowable is for every qualifying
22	ethanol production facility. The cost upon which the tax credit
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    is computed shall be determined at the entity level.
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   Distribution and share of credit shall be determined pursuant to
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    section 235 110.7(a).
4
         (m) Following each year in which a credit under this
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    section has been claimed, the director of business, economic
6
    development, and tourism shall submit a written report to the
7
    governor and legislature regarding the production and sale of
8
    ethanol. The report shall include:
9
        (1) The number, location, and nameplate capacities of
              qualifying ethanol production facilities in the State;
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11
        (2) The total number of gallons of ethanol produced and
12
              sold during the previous year; and
13
             The projected number of gallons of ethanol production
        +(3)
              for the succeeding year.
14
15
         (n) The director of taxation shall prepare forms that may
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    be necessary to claim a credit under this section.
    Notwithstanding the department of business, economic
17
    development, and tourism's certification authority under this
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19
    section, the director may audit and adjust certification to
20
    conform to the facts. The director may also require the
21
    taxpayer to furnish information to ascertain the validity of the
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    claim for credit made under this section and may adopt rules
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- 1 necessary to effectuate the purposes of this section pursuant to
  - 2 chapter 91."]
- 3 PART III
- 4 SECTION 6. Statutory material to be repealed is bracketed
- 5 and stricken. New statutory material is underscored.
- 6 SECTION 7. This Act shall take effect on July 1, 2050, and
- 7 shall be repealed on July 1, 2021.

#### Report Title:

Biofuel; Ethanol; Motor Vehicles; Diesel Fuel

### Description:

Establishes a task force to examine changing the 10 percent ethanol requirement for gasoline to a locally-produced biofuels and biodiesel requirement. Establishes Biofuels Production Income Tax Credit. Repeals Ethanol Facility Tax Credit. (SB15 HD1)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.