THE SENATE TWENTY-SEVENTH LEGISLATURE, 2013 STATE OF HAWAII

#### S.B. NO. 11

JAN 1 7 2013

#### A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

#### BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

SECTION 1. Section 196-6.5, Hawaii Revised Statutes, is 1 2 amended by amending subsection (a) to read as follows: 3 "(a) On or after January 1, 2010, no building permit shall 4 be issued for a new single-family dwelling that does not include 5 a solar water heater system that meets the standards established pursuant to section 269-44, unless the coordinator approves a 6 7 variance. A variance application shall only be accepted if submitted by an architect or mechanical engineer licensed under 8 9 chapter 464, who attests that:

10 (1) Installation is impracticable due to poor solar
11 resource;

12 (2) Installation is cost-prohibitive based upon a life
13 cycle cost-benefit analysis that incorporates the
14 average residential utility bill and the cost of the
15 new solar water heater system with a life cycle that
16 does not exceed fifteen years;



S.B. NO. //

| 1  | (3)   | A renewable energy technology system[ <del>, as defined in</del>   |
|--|---|--|
| 2  |   | section 235-12.5,] is substituted for use as the   |
| 3  |   | primary energy source for heating water; or  |
| 4  | (4)   | A demand water heater device approved by Underwriters  |
| 5  |   | Laboratories, Inc., is installed; provided that at   |
| 6  |   | least one other gas appliance is installed in the  |
| 7  |   | dwelling. For the purposes of this paragraph, "demand  |
| 8  |   | water heater" means a gas-tankless instantaneous water   |
| 9  |   | heater that provides hot water only as it is needed."  |
| 10   | SECTI   | ON 2. Section 235-12.5, Hawaii Revised Statutes, is  |
| 11   | amended to  | read as follows:   |
|  |   |  |
| 12   | "§235   | -12.5 Renewable energy technologies; income tax  |
| 12<br>13   | "§235<br>credit. (  |  |
|  | credit. (   |  |
| 13   | <b>credit</b> . (<br><del>cach indiv</del>  | a) [When the requirements of subsection (d) are met,   |
| 13<br>14   | credit. (<br><del>cach indiv</del><br><del>or corpora</del>   | a) [When the requirements of subsection (d) are met,   |
| 13<br>14<br>15   | credit. (<br><del>cach indiv</del><br><del>or corpora</del><br><del>a tax cred</del>                                      | a) [When the requirements of subsection (d) are met,<br>idual or corporate taxpayer that files an individual<br>te net income tax return for a taxable year may claim  |
| 13<br>14<br>15<br>16   | credit. (<br>each indiv<br>or corpora<br>a tax cred<br>individual   | a) [When the requirements of subsection (d) are met,<br>idual or corporate taxpayer that files an individual<br>te net income tax return for a taxable year may claim<br>lit under this section against the Hawaii state   |
| 13<br>14<br>15<br>16<br>17   | credit. (<br>cach indiv<br>or corpora<br>a tax cred<br>individual<br>claimed fo   | a) [When the requirements of subsection (d) are met,<br>ridual or corporate taxpayer that files an individual<br>te net income tax return for a taxable year may claim<br>lit under this section against the Hawaii state<br>or corporate net income tax. The tax credit may be  |
| 13<br>14<br>15<br>16<br>17<br>18   | credit. (<br>each indiv<br>or corpora<br>a tax cred<br>individual<br>claimed fo<br>that is in                             | a) [When the requirements of subsection (d) are met,<br>ridual or corporate taxpayer that files an individual<br>te net income tax return for a taxable year may claim<br>the under this section against the Hawaii state<br>, or corporate net income tax. The tax credit may be<br>or every eligible renewable energy technology system  |
| <ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> </ol>             | credit. (<br>each indiv<br>or corpora<br>a tax cred<br>individual<br>claimed fo<br>that is in<br>taxpayer d               | a) [When the requirements of subsection (d) are met,<br>idual or corporate taxpayer that files an individual<br>te net income tax return for a taxable year may claim<br>lit under this section against the Hawaii state<br>or corporate net income tax. The tax credit may be<br>or every eligible renewable energy technology system<br>astalled and placed in service in the State by a   |
| <ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> </ol> | credit. (<br>each indiv<br>or corpora<br>a tax cred<br>individual<br>claimed fo<br>that is in<br>taxpayer d<br>as follows | a) [When the requirements of subsection (d) are met,<br>Fidual or corporate taxpayer that files an individual<br>ate net income tax return for a taxable year may claim<br>with under this section against the Hawaii state<br>or corporate net income tax. The tax credit may be<br>or every eligible renewable energy technology system<br>installed and placed in service in the State by a<br>curing the taxable year. The tax credit may be claimed |



## S.B. NO. 11

| 1  | (1)       | For [each] solar energy [system: thirty-five per       |
|----|-----------|--|
| 2  |           | cent] property that is placed in service in the State  |
| 3  |           | by a taxpayer during the taxable year, and that is not |
| 4  |           | part of a utility scale solar energy facility, and for |
| 5  |           | which no credit has been claimed under paragraph (4):  |
| 6  |           | the percentage set forth in subsection (b) of the      |
| 7  |           | [actual cost or the cap amount determined in           |
| 8  |           | subsection (b), whichever is less;] basis of such      |
| 9  |           | solar energy property as described in subsection (d);  |
| 10 |           | or   |
| 11 | (2)       | For [each wind-powered energy system: twenty per-cent  |
| 12 |           | of the actual cost or the cap amount determined in     |
| 13 |           | subsection (b), whichever is less;] wind energy        |
| 14 |           | property that is placed in service in the State by a   |
| 15 |           | taxpayer during the taxable year: the percentage set   |
| 16 |           | forth in subsection (b) of the basis of such wind      |
| 17 |           | energy property as described in subsection (d); or     |
| 18 | (3)       | For utility scale solar energy facilities placed in    |
| 19 |           | service in the State by a taxpayer, for the ten-year   |
| 20 |           | period beginning on the date the facility was          |
| 21 |           | originally placed in service: the relevant rate        |
| 22 |           | specified in subsection (b) multiplied by the number   |
|    | 0010 0001 |  |



Page 4

| 1  |                        | of kilowatt hours produced by the facility and sold by                     |
|----|------------------------|--|
| 2  |                        | the taxpayer to an unrelated person during the taxable                     |
| 3  |                        | year; or   |
| 4  | (4)                    | For solar energy property that is placed in service in                     |
| 5  |                        | the State by a taxpayer during the taxable year that                       |
| 6  |                        | is not part of a utility scale solar energy facility,                      |
| 7  |                        | and for which no credit has been claimed under                             |
| 8  |                        | paragraph (1), for the ten-year period beginning on                        |
| 9  |                        | the date the property was originally placed in                             |
| 10 |                        | service: the relevant rate specified in subsection                         |
| 11 |                        | (b) multiplied by the number of kilowatt hours                             |
| 12 |                        | produced by the property during the taxable year;                          |
| 13 | provided               | that multiple owners of a single [ <del>system</del> ] <u>solar energy</u> |
| 14 | property,              | wind energy property, or utility scale solar energy                        |
| 15 | facility               | shall be entitled to a single tax credit[ <del>; and provided</del>        |
| 16 | <del>further t</del>   | hat the tax credit shall be apportioned between the                        |
| 17 | <del>owners in</del>   | proportion to their contribution to the cost of the                        |
| 18 | system.]               | for that property or facility.   |
| 19 | In t                   | he case of a partnership, S corporation, estate, or                        |
| 20 | trust, th              | e tax credit allowable is for [ <del>every</del> ] <u>all</u> eligible     |
| 21 | [ <del>renewabl</del>  | e] <u>solar and wind</u> energy [ <del>technology system</del> ] property  |
| 22 | [ <del>that is</del> ] | installed and placed in service in the State by the                        |
|    | 2013-0691              | SB SMA.doc   |

| 1  | entity[-] and is allowable for all energy pro        | duced by solar                   |
|----|--|----------------------------------|
| 2  | energy property or produced and sold by a uti        | lity scale solar                 |
| 3  | energy facility during that taxable year. Th         | e [ <del>cost upon which</del> ] |
| 4  | amount of the tax credit [is computed] shall         | be determined at                 |
| 5  | the entity level. Distribution and share of          | credit shall be                  |
| 6  | determined pursuant to section [235-110.7(a).        | ] 704(b) of the                  |
| 7  | Internal Revenue Code.                               |                                  |
| 8  | (b) The amount of credit allowed [ <del>for e</del>  | ach eligible                     |
| 9  | renewable energy technology system shall not         | exceed the                       |
| 10 | applicable cap amount, which is determined] u        | nder this section                |
| 11 | shall be as follows:                                 |                                  |
| 12 | [ <del>(1)</del> If the primary purpose of the solar | energy system is                 |
| 13 | to use energy from the sun to heat                   | water for household              |
| 14 | use, then the cap amounts shall be:                  |                                  |
| 15 | (A) \$2,250 per system for single f                  | amily residential                |
| 16 | property;  |                                  |
| 17 | (B) \$350 per unit per system for m                  | <del>ulti-family</del>           |
| 18 | residential property; and                            |                                  |
| 19 | (C) \$250,000 per system for commer                  | cial property;                   |
| 20 | (2) For all other solar energy systems,              | the cap amounts                  |
| 21 | shall be:  |                                  |

2013-0691 SB SMA.doc

Page 5

| 1                                |                    | <del>(A)</del> | \$5,000 per system for single family residential  |
|----------------------------------|--------------------|----------------|---|
| 2                                |                    |                | property; provided that if all or a portion of  |
| 3                                |                    |                | the system is used to fulfill the substitute  |
| 4                                |                    |                | renewable energy technology requirement pursuant  |
| 5                                |                    |                | to section 196-6.5(a)(3), the credit shall be   |
| 6                                |                    |                | reduced by thirty-five per cent of the actual   |
| 7                                |                    |                | system cost or \$2,250, whichever is less;  |
| 8                                |                    | <del>(B)</del> | \$350 per unit per system for multi-family  |
| 9                                |                    |                | residential property; and   |
| 10                               |                    | <del>(C)</del> | \$500,000 per system for commercial property; and   |
| 11                               | - <del>(3)</del> - | <del>For</del> | all wind-powered energy systems, the cap amounts  |
| 12                               |                    | shal           | <del>l be:</del>  |
| 13                               |                    | $(\Delta)$     | \$1,500 per system for single-family residential  |
| 10                               |                    | (11)           |   |
| 14                               |                    | (22)           | property; provided that if all or a portion of  |
|                                  |                    | (11)           | property; provided that if all or a portion of the system is used to fulfill the substitute   |
| 14                               |                    | (**)           |   |
| 14<br>15                         |                    | (**)           | the system is used to fulfill the substitute  |
| 14<br>15<br>16                   |                    | (**)           | the system is used to fulfill the substitute<br>renewable energy technology requirement pursuant  |
| 14<br>15<br>16<br>17             |                    | (**)           | the system-is-used to fulfill the substitute<br>renewable energy technology requirement pursuant<br>to section 196-6.5(a)(3), the credit-shall be   |
| 14<br>15<br>16<br>17<br>18       |                    |                | the system-is-used to fulfill the substitute<br>renewable energy technology requirement pursuant<br>to section 196-6.5(a)(3), the credit shall be<br>reduced by twenty per cent of the actual system  |
| 14<br>15<br>16<br>17<br>18<br>19 |                    |                | the system is used to fulfill the substitute<br>renewable energy technology requirement pursuant<br>to section 196-6.5(a)(3), the credit shall be<br>reduced by twenty per cent of the actual system<br>cost or \$1,500, whichever is less; |



Page 7

| 1  | (1) | For        | solar energy property:                            |
|----|-----|------------|---|
| 2  |     | <u>(A)</u> | Thirty per cent of the basis of the solar energy  |
| 3  |     |            | property placed in service on or after July 1,    |
| 4  |     |            | 2013, and on or before December 31, 2014;         |
| 5  |     | (B)        | Twenty-five per cent of the basis of the solar    |
| 6  |     |            | energy property placed in service on or after     |
| 7  |     |            | January 1, 2015, and on or before December 31,    |
| 8  |     |            | 2015;   |
| 9  |     | (C)        | Twenty per cent of the basis of the solar energy  |
| 10 |     |            | property placed in service on or after January 1, |
| 11 |     |            | 2016, and on or before December 31, 2016;         |
| 12 |     | <u>(D)</u> | Fifteen per cent on the basis of the solar energy |
| 13 |     |            | property placed in service on or after January 1, |
| 14 |     |            | 2017, and on or before December 31, 2017; and     |
| 15 |     | <u>(E)</u> | Ten per cent of the basis of the solar energy     |
| 16 |     |            | property placed in service on or after January 1, |
| 17 |     |            | 2018;   |
| 18 | (2) | For        | wind energy property: twenty per cent of the      |
| 19 |     | basi       | s of wind energy property placed in service on or |
| 20 |     | afte       | r July 1, 2013;                                   |
| 21 | (3) | For        | a utility scale solar energy facility:            |

S.B. NO. //

| 1  |                      | (A)              | 11.5 cents per kilowatt hour for ordinary utility  |
|----|----------------------|------------------|--|
| 2  |                      |                  | scale solar energy facilities placed in service    |
| 3  |                      |                  | on or after July 1, 2013, and on or before         |
| 4  |                      |                  | December 31, 2019; and                             |
| 5  |                      | <u>(B)</u>       | 5.75 cents per kilowatt hour for competitively-    |
| 6  |                      |                  | bid utility scale solar energy facilities placed   |
| 7  |                      |                  | in service on or after July 1, 2013, and on or     |
| 8  |                      |                  | before December 31, 2019; and                      |
| 9  | (4)                  | For              | solar energy property for which no credit is       |
| 10 |                      | clai             | med under subsection (a)(1): 11.5 cents per        |
| 11 |                      | <u>kilc</u>      | watt hour for energy property placed in service on |
| 12 |                      | or a             | fter July 1, 2013, and on or before December 31,   |
| 13 |                      | 2019             | <u>.</u>   |
| 14 | (c)                  | For              | the purposes of this section:                      |
| 15 | [ <del>"Ac</del>     | <del>tual</del>  | cost" means costs related to the renewable energy  |
| 16 | technolog            | <del>y sys</del> | tems under subsection (a), including accessories   |
| 17 | <del>and insta</del> | <del>llati</del> | on, but not including the cost of consumer         |
| 18 | incentive            | -prem            | iums unrelated to the operation of the system or   |
| 19 | offered w            | <del>ith t</del> | he sale of the system and costs for which another  |
| 20 | <del>credit is</del> | <del>clai</del>  | med under this chapter.                            |
|    |                      |                  |  |

2013-0691 SB SMA.doc

## S.B. NO. 11

| 1  | "Household use" means any use to which heated water is           |  |  |  |
|----|--|--|--|--|
| 2  | commonly put in a residential setting, including commercial      |  |  |  |
| 3  | application of those uses.                                       |  |  |  |
| 4  | "Renewable energy technology system" means a new system          |  |  |  |
| 5  | that captures and converts a renewable source of energy, such as |  |  |  |
| 6  | solar or wind energy, into:                                      |  |  |  |
| 7  | (1) A usable source of thermal or mechanical energy;             |  |  |  |
| 8  | (2) Electricity; or  |  |  |  |
| 9  | - <del>(3)</del> Fuel.]  |  |  |  |
| 10 | "Competitively-bid utility scale solar energy facility"          |  |  |  |
| 11 | means a utility scale solar energy facility that is installed    |  |  |  |
| 12 | and placed in service pursuant to a competitive bidding process, |  |  |  |
| 13 | required by the public utilities commission or statute, and      |  |  |  |
| 14 | conducted by or on behalf of an electric utility regulated by    |  |  |  |
| 15 | the public utilities commission.                                 |  |  |  |
| 16 | "Ordinary utility scale solar energy facility" means a           |  |  |  |
| 17 | utility scale solar energy facility that is not installed and    |  |  |  |
| 18 | placed in service pursuant to a competitive bidding process      |  |  |  |
| 19 | conducted by or on behalf of an electric utility regulated by    |  |  |  |
| 20 | the public utilities commission.                                 |  |  |  |
| 21 | "Placed in service" shall have the same meaning as in            |  |  |  |
| 22 | Treasury Regulation 1.167(a)-11(e)(1).                           |  |  |  |

| 1  | "Solar [ <del>or wind</del> ] energy [ <del>system</del> ] property" means [ <del>any</del> |
|----|---|
| 2  | identifiable facility, equipment, apparatus, or the like that                               |
| 3  | converts solar or wind energy to useful thermal or electrical                               |
| 4  | energy for heating, cooling, or reducing the use of other types                             |
| 5  | of energy that are dependent upon fossil fuel for their                                     |
| 6  | generation.] equipment that uses solar energy to generate                                   |
| 7  | electricity, to heat or cool or provide hot water for use in a                              |
| 8  | structure, or to provide solar process heat, the construction,                              |
| 9  | reconstruction, or erection of which is completed by the                                    |
| 10 | taxpayer or acquired by the taxpayer if the original use of such                            |
| 11 | property commences with the taxpayer.   |
| 12 | "Sub-transmission or transmission voltage" means a voltage                                  |
| 13 | level that the applicable electric utility has filed with the                               |
| 14 | public utilities commission as a nominal primary or transmission                            |
| 15 | voltage level, allowing however for variations in voltage levels                            |
| 16 | that the public utilities commission deems acceptable for                                   |
| 17 | primary or transmission voltage.  |
| 18 | "Utility scale solar energy facility" means solar energy                                    |
| 19 | property that is:   |
| 20 | (1) Designed, installed, and placed into service to   |
| 21 | produce electricity; and  |



# S.B. NO. 11

| 1  | (2) Interconnected to a utility grid at sub-transmission              |
|----|---|
| 2  | or transmission voltage.  |
| 3  | "Wind energy property" means equipment that uses wind                 |
| 4  | energy to generate electricity, the construction,                     |
| 5  | reconstruction, or erection of which is completed by the              |
| 6  | taxpayer or acquired by the taxpayer if the original use of such      |
| 7  | property commences with the taxpayer, and that is not                 |
| 8  | interconnected to a utility grid at sub-transmission or               |
| 9  | transmission voltage.   |
| 10 | (d) [ <del>For taxable years beginning after December 31, 2005,</del> |
| 11 | the dollar amount of any utility rebate shall be deducted from        |
| 12 | the cost of the qualifying system and its installation before         |
| 13 | applying the state tax credit.] For purposes of calculating the       |
| 14 | credit allowed under this chapter:                                    |
| 15 | (1) The basis of the solar or wind energy property shall              |
| 16 | include all costs related to the solar or wind energy                 |
| 17 | property, including accessories and installation, but                 |
| 18 | shall not include the cost of consumer incentive                      |
| 19 | premiums unrelated to the operation of the property or                |
| 20 | offered with the sale of the property. The basis used                 |
| 21 | for claiming the credit allowed under this chapter                    |
| 22 | shall be consistent with the basis used by the                        |
|    |   |



Page 11

Page 12

| 1  |     | taxpayer for claiming the federal energy credit        |
|----|-----|--|
| 2  |     | described in section 48 of the Internal Revenue Code   |
| 3  |     | or the qualified solar electric property expenditure   |
| 4  |     | used by the taxpayer in claiming the federal           |
| 5  |     | residential energy property credit described in        |
| 6  |     | section 25D of the Internal Revenue Code; provided     |
| 7  |     | that for the purposes of calculating the credit        |
| 8  |     | allowed under this chapter, the basis of the solar or  |
| 9  |     | wind energy property shall not be reduced by the       |
| 10 |     | amount of any federal tax credits or other subsidized  |
| 11 |     | energy financing received by the taxpayer; and         |
| 12 | (2) | The number of kilowatt hours produced by solar energy  |
| 13 |     | property shall be determined by a meter or metering    |
| 14 |     | system installed on the property which allows the      |
| 15 |     | taxpayer to determine the amount of solar energy       |
| 16 |     | production accurate to within two per cent of actual   |
| 17 |     | system output. The installed meter must be a separate  |
| 18 |     | interval data recording meter, or a complete system    |
| 19 |     | that is functionally equivalent to an interval data    |
| 20 |     | recording meter recording data no less frequently than |
| 21 |     | every fifteen minutes. The type of meter installed on  |



#### S.B. NO. //

1

2

# the solar energy property must be listed with the California energy commission.

3 (e) The director of taxation shall prepare any forms that may be necessary to claim a tax credit under this section, 4 including forms identifying the technology type of each tax 5 6 credit claimed under this section [, whether for solar or wind]. 7 The director may also require the taxpayer to furnish reasonable 8 information to ascertain the validity of the claim for credit 9 made under this section and may adopt rules necessary to 10 effectuate the purposes of this section pursuant to chapter 91.

11 (f) If the tax credit under this section exceeds the 12 taxpayer's income tax liability, the excess of the credit over 13 liability may be used as a credit against the taxpayer's income 14 tax liability in subsequent years until exhausted, unless otherwise elected by the taxpayer pursuant to subsection (g) [or 15 16 (h)]. All claims for the tax credit under this section, including amended claims, shall be filed on or before the end of 17 18 the twelfth month following the close of the taxable year for 19 which the credit may be claimed. Failure to comply with this 20 subsection shall constitute a waiver of the right to claim the 21 credit.



## S.B. NO. //

(q) For solar energy [systems,] property and for utility 1 2 scale solar energy facilities, a taxpayer may elect to reduce the eligible credit amount by thirty per cent and if this 3 reduced amount exceeds the amount of income tax payment due from 4 5 the taxpayer, the excess of the credit amount over payments due 6 shall be refunded to the taxpayer; provided that tax credit 7 amounts properly claimed by a taxpayer who has no income tax liability shall be paid to the taxpayer; [and] provided further 8 that no refund on account of the tax credit allowed by this 9 10 section shall be made for amounts less than \$1.

11 The election required by this subsection shall be made in a 12 manner prescribed by the director on the taxpayer's return for 13 the taxable year in which the system is installed and placed in 14 service. A separate election may be made for each separate 15 [system] solar energy property and utility scale solar energy 16 facility that generates a credit. An election once made is 17 irrevocable.

18 [(h) Notwithstanding subsection (g), for any renewable 19 energy technology system, an individual taxpayer may elect to 20 have any excess of the credit over payments due refunded to the 21 taxpayer, if:



## S.B. NO. 11

| 1  | <del>(1)</del>   | All of the taxpayer's income is exempt from taxation           |  |
|----|--|--|--|
| 2  | :  | under section 235 7(a)(2) or (3); or                           |  |
| 3  | <del>(2)</del>   | The taxpayer's adjusted gross income is \$20,000 or            |  |
| 4  |  | <del>less (or \$40,000 or less if filing a tax return as</del> |  |
| 5  | •  | married filing jointly);                                       |  |
| 6  | <del>provided t</del>  | hat tax credits properly claimed by a taxpayer who has         |  |
| 7  | no income-   | tax liability shall be paid to the taxpayer; and               |  |
| 8  | <del>provided f</del>  | urther that no refund on account of the tax credit             |  |
| 9  | <del>allowed by</del>  | this section shall be made for amounts less than \$1.          |  |
| 10 | A hus  | band and wife who do not file a joint tax return shall         |  |
| 11 | <del>only be en</del>  | titled to make this election to the extent that they           |  |
| 12 | would have been entitled to make the election had they filed a |  |  |
| 13 | <del>joint tax</del>   | <del>return.</del>   |  |
| 14 | <del>The e</del>   | lection required by this subsection shall be made in a         |  |
| 15 | manner pre   | scribed by the director on the taxpayer's return for           |  |
| 16 | the-taxabl   | e year in which the system is installed and placed in          |  |
| 17 | service.   | A separate election may be made for each separate              |  |
| 18 | <del>system tha</del>  | t generates a credit. An election once made is                 |  |
| 19 | irrevocabl   | e.   |  |
| 20 | <del>(i)</del>   | No taxpayer shall be allowed a credit under this               |  |
| 21 | section fo   | r the portion of the renewable energy technology               |  |
| 22 | <del>system req</del>  | uired by section 196-6.5 that is installed and placed          |  |
|    |  | SB SMA.doc   |  |

| 1  | <del>in servic</del> e | on any newly constructed single family residential     |
|----|------------------------|--|
| 2  | <del>property a</del>  | uthorized by a building permit issued on or after      |
| 3  | January 1,             | <del>-2010.</del>                                      |
| 4  | <del>(j) -</del>       | To the extent feasible, using existing resources to    |
| 5  | assist the             | energy efficiency policy review and evaluation, the    |
| 6  | department             | shall assist with data collection on the following     |
| 7  | <del>for each t</del>  | axable year:   |
| 8  | <del>(1)</del>         | The number of renewable energy technology systems that |
| 9  |                        | have qualified for a tax credit during-the calendar    |
| 10 |                        | <del>year by:</del>                                    |
| 11 |                        | (A) Technology type; and                               |
| 12 |                        | (B) Taxpayer type (corporate and individual); and      |
| 13 | <del>(2)</del>         | The total cost of the tax credit to the State during   |
| 14 |                        | the taxable year by:                                   |
| 15 |                        | (A) Technology type; and                               |
| 16 |                        | <del>(B)</del> <del>Taxpayer type.</del>               |
| 17 | <del>.(k)</del>        | This section shall apply to eligible renewable energy  |
| 18 | technology             | v systems that are installed and placed in service on  |
| 19 | <del>or after a</del>  | July 1, 2009.]   |
| 20 | <u>(h)</u>             | Coordination with other laws:                          |



Page 17

| 1  | (1) | Sola        | r energy property shall not include any renewable  |
|----|-----|-------------|--|
| 2  |     | ener        | gy technology property installed to comply with    |
| 3  |     | the         | requirements of section 196-6.5;                   |
| 4  | (2) | The         | basis of solar or wind energy property shall not   |
| 5  |     | incl        | ude any amount for which another credit is claimed |
| 6  |     | unde        | r this chapter;                                    |
| 7  | (3) | <u>A ut</u> | ility scale solar energy facility shall not        |
| 8  |     | incl        | ude any facility for which another credit is       |
| 9  |     | <u>clai</u> | med under this chapter;                            |
| 10 | (4) | <u>No c</u> | redit under this section shall be allowed to:      |
| 11 |     | (A)         | Any federal, state, or local government or any     |
| 12 |     |             | political subdivision, agency, or instrumentality  |
| 13 |     |             | thereof;   |
| 14 |     | (B)         | Any organization described in section 501(c) of    |
| 15 |     |             | the Internal Revenue Code and exempt from tax      |
| 16 |     |             | under section 501(a) of the Internal Revenue       |
| 17 |     |             | <u>Code;</u>                                       |
| 18 |     | (C)         | Any entity referred to in section 54(j)(4) of the  |
| 19 |     |             | Internal Revenue Code; or                          |
| 20 |     | (D)         | Any partnership or other pass-thru entity or any   |
| 21 |     |             | partner or other holder of an equity or profits    |



| 1  |            | interest of which is described in subparagraph          |
|----|------------|---|
| 2  |            | (A), $(B)$ or $(C)$ ; and                               |
| 3  | (5)        | An association of owners under chapter 514A, 514B,      |
| 4  |            | 421I, or 421J may claim the credit allowed under this   |
| 5  |            | section in its own name for property or facilities      |
| 6  |            | placed in service and located on common areas.          |
| 7  | <u>(i)</u> | The department of business, economic development, and   |
| 8  | tourism s  | hall collect data regarding tax credits claimed under   |
| 9  | this sect  | ion, and shall report to the legislature no later than  |
| 10 | December   | 31 of each year the following information received by   |
| 11 | the depar  | tment as of August 31 of that year, for the immediately |
| 12 | preceding  | tax year:   |
| 13 | (1)        | The dollar amount of tax credits claimed for solar      |
| 14 |            | energy facilities under subsection (a)(1) of this       |
| 15 |            | section;  |
| 16 | (2)        | The dollar amount of tax credits claimed for utility    |
| 17 |            | scale solar energy facilities under subsection (a)(3)   |
| 18 |            | of this section;  |
| 19 | (3)        | The dollar amount of tax credits claimed for            |
| 20 |            | competitively-bid utility scale solar energy            |
| 21 |            | facilities;   |



| 1  | (4)   | The dollar amount of tax credits claimed for ordinary   |  |
|----|---|---|--|
| 2  |   | utility scale solar energy facilities;                  |  |
| 3  | (5)   | The dollar amount of tax credits claimed for wind       |  |
| 4  |   | energy property;  |  |
| 5  | (6)   | The total dollar amount of tax credits claimed under    |  |
| 6  |   | this section; and                                       |  |
| 7  | (7)   | The dollar amount of tax credits taken as refundable    |  |
| 8  |   | tax credits for each of the reporting categories        |  |
| 9  |   | above.  |  |
| 10 | The depar   | tment shall also, in its annual report to the           |  |
| 11 | legislature, update its previous year's annual report to the  |   |  |
| 12 | legislature regarding tax credits claimed under this section. |   |  |
| 13 | <u>(j)</u>  | The tax credits provided for in this section shall be   |  |
| 14 | construed   | in accordance with Treasury Regulations and judicial    |  |
| 15 | interpret   | ations of similar provisions in sections 25D, 45, and   |  |
| 16 | 48 of the   | Internal Revenue Code.                                  |  |
| 17 | (k)   | Notwithstanding the foregoing, and in lieu of the       |  |
| 18 | credits d   | escribed above, an individual or corporate taxpayer not |  |
| 19 | currently   | regulated by the public utilities commission that had   |  |
| 20 | by Decemb   | er 31, 2012, entered into an agreement for the sale of  |  |
| 21 | electrica   | l energy from non-residential non-utility scale solar   |  |
| 22 | energy pr   | operty with a public sector agency pursuant to a public |  |
|    |   | SB SMA.doc  |  |

#### S.B. NO. //

| 1  | solicitation and procurement process shall be allowed to elect   |
|----|--|
| 2  | to receive tax credits for energy properties placed into service |
| 3  | prior to January 1, 2014, on the same basis as if the energy     |
| 4  | property had been placed into service prior to January 1, 2013.  |
| 5  | For the purposes of this section, "public sector agency"         |
| 6  | shall mean the government of the United States of America or of  |
| 7  | the State of Hawaii or any political subdivision, agency or      |
| 8  | instrumentality thereof.   |
| 9  | (1) Taxpayers may claim credits under this section as it         |
| 10 | existed on January 1, 2013, for renewable energy technology      |
| 11 | systems, as that term is defined in this section as it existed   |
| 12 | on January 1, 2013, which were installed and placed in service   |
| 13 | prior to July 1, 2013."  |
| 14 | SECTION 3. The department of business, economic                  |
| 15 | development, and tourism shall conduct a study in the 2017       |
| 16 | calendar year to determine:                                      |
| 17 | (1) The extent to which renewable energy technology income       |
| 18 | tax credits have benefitted the State by advancing the           |
| 19 | State's renewable energy goals, reducing the energy              |
| 20 | costs of homeowners and business owners, and                     |
| 21 | generating economic growth;                                      |

# S.B. NO. //

| 1  | (2)       | The net cost to the State of the renewable energy     |
|----|-----------|---|
| 2  |           | technology income tax credits;                        |
| 3  | (3)       | The extent to which the State will be able to achieve |
| 4  |           | its renewable energy goals without further            |
| 5  |           | modification to the existing renewable energy         |
| 6  |           | technology income tax credit; and                     |
| 7  | (4)       | Whether the renewable energy technologies income tax  |
| 8  |           | credit should be extended, eliminated, or otherwise   |
| 9  |           | revised for tax years beginning January 1, 2020.      |
| 10 | In conduc | ting this study, the department of business, economic |
| 11 | developme | nt, and tourism shall consult with, at minimum,       |
| 12 | represent | atives of the following groups:                       |
| 13 | (1)       | The department of taxation;                           |
| 14 | (2)       | The Blue Planet Foundation;                           |
| 15 | (3)       | The Ulupono Initiative;                               |
| 16 | (4)       | The Sierra Club;                                      |
| 17 | (5)       | The Hawaii Solar Energy Association;                  |
| 18 | (6)       | The Hawaii Renewable Energy Association; and          |
| 19 | (7)       | The Hawaii Photovoltaic Coalition.                    |
| 20 | The depar | tment of business, economic development, and tourism  |
| 21 | shall sub | mit a report of its findings to the legislature no    |

7

## S.B. NO. //

1 later than twenty days prior to the convening of the regular session of 2018. 2

3 SECTION 4. Statutory material to be repealed is bracketed and stricken. New statutory material is underscored. 4

5 SECTION 5. This Act, upon its approval, shall apply to 6 taxable years beginning after December 31, 2012.

INTRODUCED BY:



Report Title:

Renewable Energy; Solar Energy Property; Tax Credit

#### Description:

2013-0691 SB SMA.doc

Defines solar energy property and wind energy property and classifies utility scale solar energy facility, competitivelybig utility scale solar energy facility, and ordinary utility scale solar energy facility. Establishes a method for calculating tax credits for solar or wind energy property. Requires department of business, economic development, and tourism to monitor and report tax credits claimed under section 235-12.5, Hawaii Revised Statutes.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.