HOUSE OF REPRESENTATIVES TWENTY-SEVENTH LEGISLATURE, 2013 STATE OF HAWAII

H.B. NO. 497 H.D. 1

A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. Section 235-12.5, Hawaii Revised Statutes, is
2 amended to read as follows:

3	"§235-12.5 Renewable energy technologies; income tax
4	credit. (a) When the requirements of subsection $[-(d)-]$ (c) are
5	met, each individual or corporate taxpayer that files an
6	individual or corporate net income tax return for a taxable year
7	may claim a tax credit under this section against the Hawaii
8	state individual or corporate net income tax. [The tax credit
9	may be-claimed for every eligible renewable-energy technology
10	system that is installed and placed in service in the State by a
11	taxpayer during the taxable year.] The tax credit may be
12	claimed as follows:
13	(1) For each solar energy [system:] property that is used
14	explicitly to heat water and is installed and place in

15 service in the State by a taxpayer during the taxable
 16 year: thirty-five per cent of the [actual cost or the
 17 cap amount determined in subsection (b), whichever is

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1		less	; or] basis up to the applicable cap amount, which
2		shal	l be determined as follows:
3		<u>(A)</u>	\$2,500 per property for single-family residential
4			property;
5		<u>(B)</u>	\$500 per unit per property for multi-family
6			residential property; and
7		<u>(C)</u>	\$250,000 per property for commercial property; or
8	(2)	For	each solar energy property that is used primarily
9		<u>to g</u>	enerate electricity, is less than one megawatt in
10		alte	rnating current capacity, is not part of a larger
11		<u>sola</u>	r energy property, and is installed and placed in
12		serv	ice in the State by a taxpayer during the taxable
13		year	· <u>·</u>
14		<u>(A)</u>	Thirty per cent of the basis for solar energy
15			property placed in service after December 31,
16			2012, and on or before December 31, 2013;
17		<u>(B)</u>	Twenty five per cent of the basis for solar
18			energy property placed in service after December
19			31, 2013, and on or before December 31, 2015;
20		<u>(C)</u>	Twenty per cent of the basis for solar energy
21			property placed in service after December 31,
22			2015, and on or before December 31, 2017; and
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1		(D) Fifteen per cent of the basis for solar energy
2		property placed in service after December 31,
3		2017; or
4	<u>(3)</u>	For each solar energy property that is used to
5		generate electricity and is one megawatt or larger in
6		alternating current capacity:
7		(A) ; or
8	[(2)]	(4) For each [wind powered] wind energy [system:]
9		property that is less than one megawatt in output and
10		is not part of a larger wind energy property: twenty
11		per cent of the [actual cost or the cap amount
12		determined in subsection (b), whichever is less;]
13		basis or \$500,000, whichever is less.
14	[provided	that multiple] Multiple owners of a single system
15	shall be	entitled to a single tax credit[+], and [provided
16	further t	hat] the tax credit shall be apportioned between the
17	owners in	proportion to their contribution to the cost of the
18	[system.]	property.
19	In t	he case of a partnership, S corporation, estate, or
20	trust, th	e tax credit allowable is for every eligible renewable
21	energy te	chnology [system] property that is installed and placed
22	in servic	e in the State by the entity. The cost upon which the
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1	tax credi	t is	computed shall be determined at the entity level.
2	Distribut	ion a	nd share of credit shall be determined pursuant to
3	section 2	35-11	0.7(a).
4	[.(b)	The	-amount of credit allowed for each eligible
5	renewable		gy technology system shall not exceed the
6	applicabl	e cap	amount, which is determined as follows:
7	(1)	If t	he primary purpose of the solar energy system is
8		to-u	se energy from the sun to heat water for household
9		use,	then the cap amounts shall be:
10		(A)	\$2,250 per system for single family residential
11			property;
12		(B)	\$350 per unit per system for multi family
13			residential property; and
14		(C)	\$250,000-per-system-for-commercial-property;
15	(2)	For	all other solar energy systems, the cap amounts
16		shal	l be:
17		- (A) -	\$5,000 per-system for single-family-residential
18			property; provided that if all or a portion of
19			the system is used to fulfill the substitute
20			renewable-energy-technology-requirement-pursuant
21			to section 196 6.5(a)(3), the credit shall be

1			reduced by thirty five per cent of the actual
2			system cost or \$2,250, whichever is less;
3		- (B)	\$350 per unit per system for multi family
4			residential property; and
5		-(C) -	\$500,000 per system for commercial property; and
6	(3)	For	all wind-powered energy systems, the cap amounts
7		shal	l be:
8		-(A) -	\$1,500 per system for single family residential
9			property; provided that if all or a portion of
10			the system is used to fulfill the substitute
11			renewable energy technology requirement pursuant
12			to section 196 6.5(a)(3), the credit shall be
13			reduced by twenty per cent of the actual system
14			cost or \$1,500, whichever is less;
15		(B)	\$200 per unit per system for multi family
16			residential property; and
17		-(€)-	\$500,000 per system for commercial property.
18	(c)]	<u>(b)</u>	For the purposes of this section:
19	[_"'AC	tual	cost" means costs-related to the renewable energy
20	technolog	y sys	tems under subsection (a), including accessories
21	and insta	llati	on, but not including the cost of consumer
22	incentive	prem	iums unrelated to the operation of the system or
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1	offered with the sale of the system and costs for which another
2	credit is claimed under this chapter.
3	"Household use" means any use to which heated water is
4	commonly put in a residential setting, including commercial
5	application of those uses.]
6	"Basis" means costs related to the energy property under
7	subsection (a), including accessories, energy storage, and
8	installation, but not including the cost of consumer incentive
9	premiums unrelated to the operation of the energy property or
10	offered with the sale of the energy property and costs for which
11	another credit is claimed under this chapter. Any cost incurred
12	and paid for the repair, construction, or installation and
13	placing in service of solar or wind energy property shall not
14	constitute a part of the basis for the purpose of this section.
15	The basis used under this part shall be consistent with the use
16	of basis in section 25D or section 48 of the Internal Revenue
17	Code of 1986, as amended; provided that for the purposes of
18	calculating the credit allowed under this chapter, the basis of
19	the solar energy property or the wind energy property shall not
20	be reduced by the amount of any federal tax credit or other
21	federally subsidized energy financing received by the taxpayer.

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1	"Placed in service" shall have the same meaning as in
2	section 25D, 45, or section 48 of the Internal Revenue Code of
3	1986, as amended.
4	"Property" shall have the same meaning as in section 25D,
5	45, or section 48 of the Internal Revenue Code of 1986, as
6	amended."
7	"Public sector agency" means any political subdivision,
8	agency, or instrumentality of the State or of the federal
9	government.
10	"Renewable energy technology system" means a new system
11	that captures and converts a renewable source of energy, such as
12	solar or wind energy, into:
13	(1) A usable source of thermal or mechanical energy;
14	(2) Electricity; or
15	(3) Fuel.
16	"Solar or wind energy system" means any identifiable
17	facility, equipment, apparatus, or the like that converts solar
18	or wind energy to useful thermal or electrical energy for
19	heating, cooling, or reducing the use of other types of energy
20	that are dependent upon fossil fuel for their generation.
21	[(d)] <u>(c)</u> For taxable years beginning after December 31,
22	2005, the dollar amount of any utility rebate shall be deducted



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from the cost of the qualifying system and its installation
 before applying the state tax credit.

3 [(e)] (d) The director of taxation shall prepare any forms 4 that may be necessary to claim a tax credit under this section, 5 including forms identifying the technology type of each tax 6 credit claimed under this section[, whether for solar or wind]. 7 The director may also require the taxpayer to furnish reasonable 8 information to ascertain the validity of the claim for credit 9 made under this section and may adopt rules necessary to 10 effectuate the purposes of this section pursuant to chapter 91.

11 [(f)] (e) If the tax credit under [this section] 12 subsections (a)(1), (a)(2), and (a)(4) exceeds the taxpayer's 13 income tax liability, the excess of the credit over liability 14 may be used as a credit against the taxpayer's income tax 15 liability in subsequent years until exhausted, unless otherwise 16 elected by the taxpayer pursuant to subsection (f) or (g) [or 17 (h)]. All claims for the tax credit under this section, 18 including amended claims, shall be filed on or before the end of 19 the twelfth month following the close of the taxable year for 20 which the credit may be claimed. Failure to comply with this 21 subsection shall constitute a waiver of the right to claim the 22 credit.



1 [(g)] (f) For solar energy [systems,] properties under 2 subsections (a)(1) and (a)(2) or for any wind energy property 3 under subsection (a)(4), a taxpayer may elect to reduce the 4 eligible credit amount by thirty per cent and if this reduced 5 amount exceeds the amount of income tax payment due from the 6 taxpayer, the excess of the credit amount over payments due 7 shall be refunded to the taxpayer; provided that tax credit 8 amounts properly claimed by a taxpayer who has no income tax 9 liability shall be paid to the taxpayer; and provided further 10 that no refund on account of the tax credit allowed by this 11 section shall be made for amounts less than \$1. 12 The election required by this subsection shall be made in a

12 The election required by this subsection shall be made in a 13 manner prescribed by the director on the taxpayer's return for 14 the taxable year in which the system is installed and placed in 15 service. A separate election may be made for each separate 16 system that generates a credit. An election once made is 17 irrevocable.

18 [(h)] (g) Notwithstanding subsection [(g),] (f), for any
19 [renewable energy technology system,] solar energy property
20 under subsections (a)(1) and (a)(2), or for any wind energy
21 property under subsection (a)(4), an individual taxpayer may



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1	elect to have any excess of the credit over payments due
2	refunded to the taxpayer $[\tau]$ without discount, if:
3	(1) All of the taxpayer's income is exempt from taxation
4	under section 235-7(a)(2) or (3); or
5	(2) The taxpayer's adjusted gross income is \$20,000 or
6	less (or \$40,000 or less if filing a tax return as
7	married filing jointly);
8	provided that tax credits properly claimed by a taxpayer who has
9	no income tax liability shall be paid to the taxpayer; and
10	provided further that no refund on account of the tax credit
11	allowed by this section shall be made for amounts less than \$1.
12	A husband and wife who do not file a joint tax return shall
13	only be entitled to make this election to the extent that they
14	would have been entitled to make the election had they filed a
15	joint tax return.
16	The election required by this subsection shall be made in a
17	manner prescribed by the director on the taxpayer's return for
18	the taxable year in which the system is installed and placed in
19	service. A separate election may be made for each separate
20	system that generates a credit. An election once made is
21	irrevocable.

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1 [(i)] (h) No taxpayer shall be allowed a credit under this 2 section for the portion of the renewable energy technology 3 system required by section 196-6.5 that is installed and placed 4 in service on any newly constructed single-family residential 5 property authorized by a building permit issued on or after 6 January 1, 2010. 7 (i) For solar energy properties under subsection (a)(3), 8 if the tax credit exceeds the amount of income tax payment due 9 from the taxpayer, the excess of the credit amount over payments 10 due shall be refunded to the taxpayer; provided that the tax 11 credit amounts properly claimed by a taxpayer who has no income 12 liability shall be paid to the taxpayer; provided further that 13 no refund on account of the tax credit allowed by this section 14 shall be made for less than \$1. 15 The tax credits provided for in this section shall be (j) construed in accordance with Treasury Regulations and judicial 16 17 interpretations of similar provisions in sections 25D, 45, and 18 48 of the Internal Revenue Code of 1986, as amended. 19 (k) Notwithstanding the foregoing, and in lieu of the 20 credits described above, an individual or corporate taxpayer not 21 currently regulated by the public utilities commission that had

22 by December 31, 2012, entered into an agreement with a public

1	sector agency pursuant to a public solicitation and procurement
2	process for the sale of electrical energy from non-residential
3	solar energy property with less than one megawatt of alternating
4	current capacity may elect to receive tax credits for energy
5	properties placed into service prior to January 1, 2014, on the
6	same basis as if the energy property had been placed into
7	service prior to January 1, 2013; provided that the taxpayer
8	shall provide a copy of the agreement to the department of
9	taxation.
10	(1) Taxpayers who have received letters from the
11	department of taxation extending the department's letter rulings
12	or determination letters to December 31, 2013, and have
13	submitted the requested status update may qualify for the tax
14	credits as they existed on December 31, 2012; provided that the
15	energy property is placed in service on or before December 31,
16	2013.
17	(m) An association of owners under chapters 514A, 514B,
18	4211, or 421J may claim the credit allowed under this section in
19	its own name for property or facilities placed in service and
20	located on common areas.
21	(n) No credit under this section may be claimed by:



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1	(1)	Any federal, state, or local government or any
2		political subdivision, agency, or instrumentality
3		thereof;
4	(2)	Any entity referred to in section 54(j)(4) of the
5		Internal Revenue Code of 1986, as amended; or
6	(3)	Any partnership or other pass-through entity that has
7		as a partner or other holder of an equity or profit
8		interest that is described in paragraph (1) or (2).
9	[(j)	To the extent feasible, using existing resources to
10	assist th	e energy efficiency policy review and evaluation, the
11	departmen	t-shall assist with data collection on the following
12	for-each-	taxable year:] (o) The department of taxation and the
13	departmen	t of business, economic development, and tourism shall
14	<u>collabora</u>	te to issue a joint report to the legislature annually
15	<u>no later</u>	than twenty days prior to the convening of each regular
16	<u>session o</u>	n the following items for each previous taxable year:
17	(1)	The number of renewable energy technology [systems]
18		properties that have qualified for a tax credit during
19		the calendar year by:
20		(A) Technology type; and
21		(B) Taxpayer type (corporate and individual); [and]

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1	(2)	The total cost of the tax credit to the State during
2		the taxable year by:
3		(A) Technology type; [and]
4		(B) Taxpayer type[-] <u>;</u>
5		(C) Tax credit type (investment or production); and
6		(D) Refundability type (refundable or nonrefundable);
7		and
8	(3)	The estimated economic benefit that may be attributed
9		to the renewable energy technologies tax credits,
10		including
11		(A) The impact on the economy, including:
12		(i) Economic stimulus;
13		(ii) Net flow of money into or out of the State;
14		(iii) General excise and income tax revenue
15		generated; and
16		(B) Jobs, including:
17		(i) The number of jobs maintained;
18		(ii) The number of jobs created and number of
19		jobs lost; and
20		(iii) The average pay of jobs maintained, created,
21		and lost.



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1	[(k) This section shall apply to eligible renewable energy
2	technology systems that are installed and placed in service on
3	or after July 1, 2009.]"
4	SECTION 2. The department of business, economic
5	development, and tourism shall commence a study no later than
6	July 1, 2016, on the costs incurred and benefits gained, as well
7	as the extent to which the tax credits under section 235-12.5,
8	Hawaii Revised Statutes, have helped the State achieve its
9	energy goals. In conducting this study, the department of
10	business, economic development, and tourism shall consult with
11	the department of taxation and industry trade groups and may
12	consult with other stakeholders. The department of business,
13	economic development, and tourism shall submit a report to the
14	legislature no later than December 31, 2017. The report shall
15	include at a minimum, the elements identified in section 235-
16	12.5(o), Hawaii Revised Statutes; the results of its study; and
17	recommendations on whether the various tax credits under section
18	235-12.5, Hawaii Revised Statutes, should be continued,
19	eliminated, or revised.
20	SECTION 3. If any provision of this Act, or the
21	application thereof to any person or circumstance, is held
22	invalid, the invalidity does not affect other provisions or
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applications of the Act that can be given effect without the
 invalid provision or application, and to this end the provisions
 of this Act are severable.
 SECTION 4. Statutory material to be repealed is bracketed
 and stricken. New statutory material is underscored.
 SECTION 5. This Act, upon its approval, shall apply to
 taxable years beginning after December 31, 2012.



Report Title: Renewable Energy Technology; Tax Credit

Description:

Amends the tax credit for renewable energy technologies. Applies to taxable years beginning after December 31, 2012. (HB497 HD1)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

