H.B. NO. 2060

A BILL FOR AN ACT

RELATING TO TAXATION.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1	SECTION 1. Hawaii is extremely vulnerable to soaring
2	prices or disruptions of its energy imports, which can hinder,
3	cripple, or even devastate the State's economy and the well-
4	being of its inhabitants. As the most isolated land mass on
5	earth, Hawaii imports nearly ninety per cent of its energy
6	needs. The legislature finds that it is critical for Hawaii to
7	ensure greater energy security by becoming more self-sufficient
8	in its energy supply.
9	The purpose of this Act is to:
10	(1) Establish a renewable fuels production tax credit to
11	achieve greater energy security for Hawaii; and
12	(2) Repeal the ethanol facility tax credit.
13	SECTION 2. Chapter 235, Hawaii Revised Statutes, is
14	amended by adding a new section to be appropriately designated
15	and to read as follows:
16	" <u>§235-</u> Renewable fuels production tax credit. (a) Each

17 year during the credit period, there shall be allowed to each

18 taxpayer subject to the taxes imposed by this chapter, a 2014-0510 HB SMA.doc

1	renewable fuels production tax credit that shall be applied to		
2	the taxpayer's net income tax liability, if any, imposed by this		
3	chapter for the taxable year in which the credit is properly		
4	claimed; provided that the taxpayer shall not claim a credit		
5	under this section for more than five taxable years.		
6	For each taxpayer producing qualifying renewable fuels, the		
7	annual dollar amount of the renewable fuels tax credit during		
8	the five-year period shall be equal to 20 cents per one hundred		
9	fifteen thousand British thermal units of renewable fuels using		
10	the lower heating value produced and sold for distribution in		
11	Hawaii; provided that the taxpayer's production of renewable		
12	fuels is not less than fifteen billion British thermal units of		
13	renewable fuels per year; provided further that the amount of		
14	tax credit claimed under this section by a taxpayer shall not		
15	exceed \$3,000,000 per taxable year. No other tax credit may be		
16	claimed under this chapter for the costs related to qualifying		
17	renewable fuels production that are used to properly claim a tax		
18	credit under this section for the taxable year.		
19	(b) As used in this section:		
20	"Credit period" means a maximum period of five years		
21	beginning from the first taxable year in which a taxpayer begins		
22			

22 qualifying renewable fuels production at a level of at least

1	fifteen billion British thermal units of renewable fuels per	
2	year.	
3	"Net income tax liability" means net income tax liability	
4	reduced by all other credits allowed under this chapter.	
5	"Qualifying renewable fuels" means production of fuel grade	
6	renewable fuels.	
7	"Renewable feedstocks" means biomass crops; agricultural	
8	residues; oil crops, including but not limited to algae, canola,	
9	jatropha, palm, soybean and sunflower; other agricultural crops;	
10	grease and waste cooking oil; food wastes; municipal solid	
11	wastes and industrial wastes; water; and animal residues and	
12	wastes that can be used to generate energy.	
13	"Renewable fuels" means fuels produced within the State	
14	from renewable feedstocks transported less than one thousand	
15	miles from point of origin to the production facility located	
16	within the State; provided that the fuels shall be sold in the	
17	State as a fuel; provided further that the renewable fuels meet	
18	the relevant ASTM International specifications for the	
19	particular fuel or other industry specifications for liquid or	
20	gaseous fuels, including but not limited to:	
21	(1) Methanol, ethanol, or other alcohols;	
22	(2) Hydrogen:	



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1	(3)	Biodiesel or renewable diesel;
2	(4)	Other biofuels; or
3	(5)	Renewable jet fuel or renewable gasoline.
4	(C)	The department of business, economic development, and
5	tourism s	hall:
6	(1)	Verify the amount and type of renewable fuels produced
7		and sold, including the purpose for which the fuel was
8		produced;
9	(2)	Total all qualifying renewable fuels production that
10		the department of business, economic development, and
11		tourism certifies for purposes of paragraph (3); and
1 2	(3)	Certify the total amount of the tax credit for each
13		taxable year and the cumulative amount of the tax
14		credit during the credit period.
15	Upon each	determination, the department of business, economic
16	developme	nt, and tourism shall issue a certificate to the
17	taxpayer	verifying the amount of qualifying renewable fuels
18	productio	n, the credit amount certified for each taxable year,
19	and the c	umulative amount of the tax credit during the credit
20	period.	The taxpayer shall file the certificate with the
21	taxpayer'	s tax return with the department of taxation.
22	Notwithst	anding the department of business, economic

1	development, and tourism's certification authority under this
2	section, the director of taxation may audit and adjust the
3	certification process as is necessary.
4	If in any year, the annual amount of certified credits
5	reaches \$12,000,000 in the aggregate, the department of
6	business, economic development, and tourism shall immediately
7	discontinue certifying credits and notify the department of
8	taxation. In no instance shall the total amount of certified
9	credits exceed \$12,000,000 per year. Notwithstanding any other
10	law to the contrary, this information shall be available for
11	public inspection and dissemination under chapter 92F.
1 2	(d) If the credit under this section exceeds the
13	taxpayer's income tax liability, the excess of credit over
14	liability may be carried over to future years. All claims for a
15	credit under this section must be properly filed on or before
16	the end of the twelfth month following the close of the taxable
17	year for which the credit may be claimed. Failure to comply
18	with the foregoing provision shall constitute a waiver of the
19	right to claim the credit.
20	(e) Prior to production of any qualifying renewable fuels
21	for the year, the taxpayer shall provide written notice of the
22	taxpayer's intention to begin production of qualifying renewable
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1	fuels. The information shall be provided to the department of
2	taxation and the department of business, economic development,
3	and tourism on forms provided by the department of business,
4	economic development, and tourism, and shall include information
5	on the taxpayer, facility location, facility production
6	capacity, anticipated production start date, and taxpayer's
7	contact information. Notwithstanding any other law to the
8	contrary, this information shall be available for public
9	inspection and dissemination under chapter 92F.
10	(f) The taxpayer shall provide written notice to the
11	director of taxation and the director of business, economic
12	development, and tourism within thirty days following the start
13	of production. The notice shall include the production start
14	date and expected renewable fuels production for the next twelve
15	months. Notwithstanding any other law to the contrary, this
16	information shall be available for public inspection and
17	dissemination under chapter 92F.
18	(g) Each calendar year during the credit period, the
19	taxpayer shall provide information to the director of business,
20	economic development, and tourism on the number of British
21	thermal units of renewable fuels produced and sold during the
22	previous calendar year, the type of fuels, feedstocks used for
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1	renewable	fuels production, the number of employees of the		
2	facility and each employee's state of residency, and the			
3		projected number of British thermal units of renewable fuels		
	ł			
4	productio	n for the succeeding year.		
5	<u>(h)</u>	In the case of a partnership, S corporation, estate,		
6	<u>or trust,</u>	distribution and share of the tax credit for		
7	qualifyin	g renewable fuels production shall be determined		
8	pursuant	to section 704(b) (with respect to partner's		
9	distribut	ive share) of the Internal Revenue Code.		
10	(i)	Following each year in which a credit under this		
11	section has been claimed, the director of business, economic			
12	developme	nt, and tourism shall submit a written report to the		
13	governor	and legislature regarding the production and sale of		
14	renewable	fuels. The report shall include:		
15	(1)	The number, location, and production of qualifying		
16		renewable fuels production facilities in the State;		
17	(2)	The total number of British thermal units of renewable		
18		fuels, broken down by type of fuel, produced and sold		
19		during the previous year; and		
20	<u>(3)</u>	The projected number of British thermal units of		
21		renewable fuels production for the succeeding year.		



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1	(j) The director of taxation shall prepare forms that may	
2	be necessary to claim a credit under this section.	
3	Notwithstanding the department of business, economic	
4	development, and tourism's certification authority under this	
5	section, the director of taxation may audit and adjust the	
6	certification process as is necessary. The director of taxation	
7	may also require the taxpayer to furnish information to	
8	ascertain the validity of the claim for credit made under this	
9	section and may adopt rules necessary to effectuate the purposes	
10	of this section pursuant to chapter 91."	
11	SECTION 3. Section 235-110.3, Hawaii Revised Statutes, is	
12	repealed.	
13	["§235-110.3 Ethanol facility tax credit. (a) Each year	
14	during the credit-period, there shall be allowed to each	
15	taxpayer subject to the taxes imposed by this chapter, an	
16	ethanol facility tax credit that shall be applied to the	
17	taxpayer's net income tax liability, if any, imposed by this	
18	chapter for the taxable year in which the credit is properly	
19	claimed.	
20	For each qualified ethanol production facility, the annual	
21	dollar amount of the ethanol facility tax credit during the	
22	eight year period shall be equal to thirty per cent of its	
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1	nameplate	-capacity if the nameplate capacity is greater than	
2	five hundred thousand but less than fifteen million gallons. A		
3	taxpayer may claim this credit for each qualifying ethanol		
4	facility;	-provided that:	
5	(1)	The claim for this credit by any taxpayer of a	
6		qualifying ethanol production facility shall not	
7		exceed one hundred per-cent of the total of all	
8		investments made by the taxpayer in the qualifying	
9		ethanol production facility during the credit period;	
10	(2)	The qualifying ethanol production facility operated at	
11		a-level of production of at least seventy-five per	
1 2		cent of its nameplate capacity on an annualized basis;	
13	-(3) -	The qualifying ethanol production facility is in	
14		production on or before January 1, 2017; and	
15	-('4-)-	No taxpayer that claims the credit under this section	
16		shall claim any other tax credit under this chapter	
17		for the same taxable year.	
18	(b)	As used in this section:	
19	"Cre	dit period" means a maximum period of eight years	
20	beginning	from the first taxable year in which the qualifying	
21	ethanol p	roduction-facility begins-production-even-if-actual	

1	production is not at seventy five per cent of nameplate		
2	capacity.		
3	"Investment" means a nonrefundable capital expenditure		
4	related to the development and construction of any qualifying		
5	ethanol production facility, including processing equipment,		
6	waste treatment systems, pipelines, and liquid storage tanks at		
7	the facility or remote locations, including expansions or		
8	modifications. Capital expenditures shall be those direct and		
9	certain indirect-costs determined in accordance with section		
10	263A of the Internal Revenue Code, relating to uniform		
11	capitalization costs, but shall not include expenses for		
12	compensation paid to officers of the taxpayer, pension and other		
13	related costs, rent for land, the costs of repairing and		
14	maintaining the equipment or facilities, training of operating		
15	personnel, utility costs during construction, property taxes,		
16	costs-relating to negotiation of commercial agreements not		
17	related to development or construction, or service costs that		
18	can be identified specifically with a service department or		
19	function-or that directly benefit or are incurred by reason of a		
20	service department or function. For the purposes of determining		
21	a-capital expenditure under this section, the provisions of		
22	section 263A of the Internal Revenue Code shall apply as it read		
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1	on March 1, 2004. For purposes of this section, investment
2	excludes land costs and includes any investment for which the
3	taxpayer is at risk, as that term is used in section 465 of the
4	Internal Revenue Code (with respect to deductions limited to
5	amount at risk).
6	"Nameplate capacity" means the qualifying ethanol
7	production facility's production design capacity, in gallons of
8	motor fuel grade ethanol per year.
9	"Net income tax liability" means net income tax liability
10	reduced by all other credits allowed under this chapter.
11	"Qualifying-ethanol production" means ethanol produced from
12	renewable, organic feedstocks, or waste materials, including
13	municipal solid waste. All qualifying production shall be
14	fermented, distilled, gasified, or produced by physical chemical
15	conversion methods such as reformation and catalytic conversion
16	and dehydrated at the facility.
17	"Qualifying ethanol production facility" or "facility"
18	means a facility located in Hawaii which produces motor fuel
19	grade ethanol-meeting the minimum specifications by the American
20	Society of Testing-and-Materials-standard D-4806, as amended.
21	(c) In the case of a taxable year in which the cumulative
22	claims for the credit-by the taxpayer of a qualifying ethanol
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1	production facility exceeds the cumulative investment made in		
2	the qualifying ethanol production facility by the taxpayer, only		
3	that portion that does not exceed the cumulative investment		
4	shall be	claimed and allowed.	
5	.(d)	The department of business, economic development, and	
6	tourism s	hall:	
7	(1)	Maintain records of the total amount of investment	
8		made by each taxpayer in a facility;	
9	-(2) -	Verify the amount of the qualifying investment;	
10	- (3) -	Total-all qualifying and cumulative investments that	
11		the department of business, economic development, and	
12		tourism certifies; and	
13	-(-4-)-	Certify the total amount of the tax credit for each	
14		taxable year and the cumulative amount of the tax	
15		eredit during the credit period.	
16	Upon	-each determination, the department of business,	
17	economic-	development, and tourism shall issue a certificate to	
18	the taxpayer verifying the qualifying investment amounts, the		
19	credit am	ount-certified-for-each-taxable-year, and the	
20	cumulative amount of the tax credit during the credit period.		
21	The taxpa	yer shall file the certificate with the taxpayer's tax	
22	return wi	th the department of taxation. Notwithstanding the	
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1	department of business, economic development, and tourism's
2	certification authority under this section, the director of
3	taxation may audit and adjust certification to conform to the
4	facts.
5	If-in any year, the annual amount of certified credits
6	reaches \$12,000,000 in the aggregate, the department of
7	business, economic development, and tourism shall immediately
8	discontinue-certifying credits and notify the department of
9	taxation. In no instance shall the total amount of certified
10	credits exceed \$12,000,000 per year. Notwithstanding any other
11	law to the contrary, this information shall be available for
12	public inspection and dissemination under chapter 92F.
13	(e) If the credit under this section exceeds the
14	taxpayer's income tax liability, the excess of credit over
15	liability shall be refunded to the taxpayer; provided that no
16	refunds or payments on account of the tax credit allowed by this
17	section shall be made for amounts less than \$1 All claims for
18	a credit under this section must be properly filed on or before
19	the end of the twelfth month following the close of the taxable
20	year for which the credit may be claimed. Failure to comply
21	with-the foregoing provision shall constitute a waiver of the
22	right to claim the credit.



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1	(f) -If-a-qualifying-ethanol production-facility or an
2	interest therein is acquired by a taxpayer prior to the
3	expiration of the credit period, the credit allowable under
4	subsection (a) for any period after such acquisition shall be
5	equal to the credit that would have been allowable under
6	subsection (a) to the prior taxpayer had the taxpayer not
7	disposed of the interest. If an interest is disposed of during
8	any year for which the credit is allowable under subsection (a),
9	the credit shall be allowable between the parties on the basis
10	of the number of days during the year the interest was held by
11	each taxpayer. In no case shall the credit allowed under
12	subsection (a) be allowed after the expiration of the credit
13	period.
14	(g) Once the total nameplate capacities of qualifying
15	ethanol production facilities built within the State reaches or
16	exceeds a level of forty million gallons per-year, credits under
17	this section shall not be allowed for new ethanol production
18	facilities. If a new facility's production capacity would cause
19	the statewide ethanol production capacity to exceed forty
20	million gallons per year, only the ethanol production capacity
21	that does not exceed the statewide forty million gallon per year
22	level shall be eligible for the credit.

1	(h) Prior to construction of any new qualifying ethanol
2	production facility, the taxpayer shall provide written notice
3	of the taxpayer's intention to begin construction of a
4	qualifying ethanol production facility. The information shall
5	be provided-to-the-department of taxation and the department of
6	business, economic development, and tourism on forms provided by
7	the-department-of-business, economic development, and tourism,
8	and shall include information on the taxpayer, facility
9	location, facility production capacity, anticipated production
10	start date, and the taxpayer's contact information.
11	Notwithstanding any other law to the contrary, this information
12	shall be available for public inspection and dissemination under
13	chapter 92F.
14	(i) The taxpayer shall provide written notice to the
15	director of taxation and the director of business, economic
16	development, and tourism within thirty days following the start
17	of production. The notice shall include the production start
18	date and expected ethanol fuel production for the next twenty
19	four months. Notwithstanding-any-other law-to-the-contrary,
20	this-information shall be available for public inspection and
21	dissemination under chapter 92F.

1	(j) If a qualifying ethanol production facility fails to
2	achieve an average annual production of at least seventy five
3	per cent of its nameplate capacity for two consecutive years,
4	the stated capacity of that facility may be revised by the
5	director of business, economic development, and tourism to
6	reflect actual production for the purposes of determining
7	statewide production capacity under subsection (g) and allowable
8	credits for that facility under subsection (a). Notwithstanding
9	any other law to the contrary, this information shall be
10	available for public inspection and dissemination under chapter
11	92F.
12	(k) Each calendar year during the credit period, the
13	taxpayer shall provide information to the director of business,
14	economic development, and tourism on the number of gallons of
15	ethanol produced and sold during the previous calendar year, how
16	much-was-sold in Hawaii versus overseas, feedstocks used for
17	ethanol production, the number of employees of the facility, and
18	the projected number of gallons of ethanol production for the
19	succeeding-year.
20	(1) In the case of a partnership, S corporation, estate,
21	or trust, the tax credit allowable is for every qualifying
22	ethanol production facility. The cost upon which the tax credit
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1	is computed shall-be determined-at the entity-level.
2	Distribution and share of credit shall be determined pursuant to
3	section 235-110.7(a).
4	(m) Following each year in which a credit under this
5	section has been claimed, the director of business, economic
6	development, and tourism shall submit a written report to the
7	governor and legislature regarding the production and sale of
8	ethanol. The report shall-include:
9	(1) The number, location, and nameplate capacities of
10	qualifying ethanol production facilities in the State;
11	(2) The total number of gallons of ethanol produced and
12	sold during the previous year; and
13	(3) The projected number of gallons of ethanol production
14	for the succeeding year.
15	(n) The director of taxation shall prepare forms that may
16	be necessary-to claim-a credit under this section.
17	Notwithstanding the department of business, economic
18	development, and tourism's certification authority under this
19	section, the director may audit and adjust certification to
20	conform to the facts. The director may also require the
21	taxpayer to furnish information to ascertain the validity of the
22	claim for-credit made under this section and may adopt rules
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1 necessary to effectuate the purposes of this section pursuant to 2 chapter 91."] 3 SECTION 4. Statutory material to be repealed is bracketed 4 and stricken. New statutory material is underscored. 5 SECTION 5. This Act shall apply to taxable years beginning 6 after December 31, 2014. 7

INTRODUCED BY:

JAN 1 7 2014



Report Title: Income Tax Credit; Renewable Fuels

Description:

Establishes renewable fuels production income tax credit. Repeals ethanol facility tax credit. Effective for taxable years beginning after December 31, 2014.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

