A BILL FOR AN ACT

RELATING TO THE ETHANOL FACILITY TAX CREDIT.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. Section 235-110.3, Hawaii Revised Statutes, is 2 repealed. 3 ["\$235-110.3 Ethanol facility tax credit. (a) Each year 4 during the credit period, there shall be allowed to each 5 taxpayer subject to the taxes imposed by this chapter, an 6 ethanol facility tax credit that shall be applied to the 7 taxpayer's net income tax liability, if any, imposed by this 8 chapter for the taxable year in which the credit is properly 9 claimed. 10 For each qualified ethanol production facility, the annual 11 dollar amount of the ethanol facility tax credit during the 12 eight-year period shall be equal to thirty per cent of its 13 nameplate capacity if the nameplate capacity is greater than 14 five hundred thousand but less than fifteen million gallons. A taxpayer may claim this credit for each qualifying ethanol 15 16 facility; provided that: 17 (1) The claim for this credit by any taxpayer of a 18 qualifying ethanol production facility shall not



1		exceed one nundred per cent or the total or all	
2		investments made by the taxpayer in the qualifying	
3		ethanol production facility during the credit period;	
4	(2)	The qualifying ethanol production facility operated at	
5		a level of production of at least seventy five per	
6		cent of its nameplate capacity on an annualized basis;	
7	(3)	The qualifying ethanol production facility is in	
8		production on or before January 1, 2017; and	
9	(4)	No taxpayer that claims the credit under this section	
10		shall claim any other tax credit under this chapter	
11 ·		for the same taxable year.	
12	(b)	-As-used in this-section:	
13	"Cre	dit period" means a maximum period of eight years	
14	beginning	from the first taxable year in which the qualifying	
15	ethanol production facility begins production even if actual		
16	production is not at seventy five per cent of nameplate		
17	capacity.		
18	"Inv	estment" means-a nonrefundable capital expenditure	
19	related to the development and construction of any qualifying		
20	ethanol production facility, including processing equipment,		
21	waste treatment systems, pipelines, and liquid storage tanks at		
22	the facility or remote locations, including expansions or		
	HB HMS 201	12-1302	



1 modifications. Capital expenditures shall be those direct and certain indirect costs determined in accordance with section 2 3 263A of the Internal Revenue Code, relating to uniform 4 capitalization costs, but shall not include expenses for 5 compensation paid to officers of the taxpayer, pension and other 6 related costs, rent for land, the costs of repairing and 7 maintaining the equipment or facilities, training of operating 8 personnel, utility costs during construction, property taxes, 9 costs relating to negotiation of commercial agreements not 10 related to development or construction, or service costs that 11 can be identified specifically with a service department or 12 function or that directly benefit or are incurred by reason of a service department or function. For the purposes of determining 13 14 a capital expenditure under this section, the provisions of 15 section 263A of the Internal Revenue Code shall apply as it read 16 on March 1, 2004. For purposes of this section, investment **17** excludes land costs and includes any investment for which the 18 taxpayer is at risk, as that term is used in section 465 of the 19 Internal Revenue Code (with respect to deductions limited to 20 amount at risk).

```
1
         "Nameplate capacity" means the qualifying ethanol
2
    production facility's production design capacity, in gallons of
3
    motor fuel grade-ethanol-per year.
4
         "Net income tax liability" means net income tax liability
5
    reduced by all other credits allowed under this chapter.
6
         "Qualifying ethanol production" means ethanol produced from
7
    renewable, organic feedstocks, or waste materials, including
8
    municipal solid waste. All qualifying production shall be
9
    fermented, distilled, gasified, or produced by physical chemical
10
    conversion methods such as reformation and catalytic conversion
11
    and-dehydrated at the facility.
12
         "Qualifying ethanol production facility" or "facility"
13
    means a facility located in Hawaii which produces motor fuel
14
    grade ethanol meeting the minimum specifications by the American
15
    Society of Testing and Materials standard D 4806, as amended.
16
         (c) In the case of a taxable year in which the cumulative
    claims for the credit by the taxpayer of a qualifying ethanol
17
18
    production facility exceeds the cumulative investment made in
19
    the qualifying ethanol production facility by the taxpayer, only
20
    that portion that does not exceed the cumulative investment
21
    shall be claimed and allowed.
```

1	(d)	The department of business, economic development, and	
2	tourism shall:		
3	(1)	Maintain records of the total amount of investment	
4		made by each taxpayer in a facility;	
5	(2)	Verify the amount of the qualifying investment;	
6	(3)	Total all qualifying and cumulative investments that	
7		the department of business, economic development, and	
8	Ÿ	tourism certifies; and	
9	(4)	Certify the total amount of the tax credit for each	
10		taxable year and the cumulative amount of the tax	
11		credit during the credit period.	
12	Upon	each determination, the department of business,	
13	economic	development, and tourism shall issue a certificate to	
14	the taxpayer verifying the qualifying investment amounts, the		
15	credit amount certified for each taxable year, and the		
16	cumulative amount of the tax credit during the credit period.		
17	The taxpayer shall file the certificate with the taxpayer's tax		
18	return with the department of taxation. Notwithstanding the		
19	department of business, economic development, and tourism's		
20	certification authority under this section, the director of		
21	taxation may audit and adjust certification to conform to the		
22	facts.		

1 If in any year, the annual amount of certified credits 2 reaches \$12,000,000 in the aggregate, the department of 3 business, economic development, and tourism shall immediately 4 discontinue certifying credits and notify the department of taxation. In no instance shall the total amount of certified 5 6 credits exceed-\$12,000,000 per year. Notwithstanding any other 7 law to the contrary, this information shall be available for 8 public inspection and dissemination under chapter 92F. 9 (e) If the credit under this section exceeds the 10 taxpayer's income tax liability, the excess of credit over 11 liability shall be refunded to the taxpayer; provided that no 12 refunds or payments on account of the tax credit allowed by this 13 section shall be made for amounts less than \$1. All claims for 14 a credit under this section must be properly filed on or before 15 the end of the twelfth month following the close of the taxable 16 year for which the credit may be claimed. Failure to comply with the foregoing provision shall constitute a waiver of the **17** 18 right to claim the credit. 19 (f) If a qualifying ethanol production facility or an 20 interest therein is acquired by a taxpayer prior to the 21 expiration of the credit period, the credit allowable under 22 subsection (a) for any period after such acquisition shall be



```
equal to the credit that would have been allowable under
 1
 2
    subsection (a) to the prior taxpayer had the taxpayer not
 3
    disposed of the interest. If an interest is disposed of during
 4
    any year for which the credit is allowable under subsection (a),
 5
    the credit shall be allowable between the parties on the basis
 6
    of the number of days during the year the interest was held by
    each taxpayer. In no case shall the credit allowed under
 7
 8
    subsection (a) be-allowed after the expiration of the credit
 9
    period.
10
         (g) Once the total nameplate capacities of qualifying
11
    ethanol production facilities built within the State reaches or
12
    exceeds a level of forty million gallons per year, credits under
13
    this section shall not be allowed for new ethanol production
14
    facilities. If a new facility's production capacity would cause
15
    the statewide ethanol production capacity to exceed forty
16
    million gallons per year, only the ethanol production capacity
17
    that does not exceed the statewide forty million gallon per year
18
    level shall be eligible for the credit.
19
         (h) Prior to construction of any new qualifying ethanol
20
    production facility, the taxpayer shall provide written notice
21
    of the taxpayer's intention to begin construction of a
22
    qualifying ethanol production facility. The information shall
```



1 be provided to the department of taxation and the department of 2 business, economic development, and tourism on forms provided by 3 the department of business, economic development, and tourism, 4 and shall include information on the taxpayer, facility 5 location, facility production capacity, anticipated production 6 start date, and the taxpayer's contact information. 7 Notwithstanding any other law to the contrary, this information 8 shall be available for public inspection and dissemination under 9 chapter 92F. 10 (i) The taxpayer shall provide written notice to the 11 director of taxation and the director of business, economic 12 development, and tourism within thirty days following the start of production. The notice shall include the production start 13 date and expected ethanol fuel production for the next twenty 14 four months. Notwithstanding any other law to the contrary, 15 16 this information shall be available for public inspection and 17 dissemination under chapter 92F. 18 (j) If a qualifying ethanol production facility fails to 19 achieve an average annual production of at least seventy five 20 per cent of its nameplate capacity for two consecutive years, 21 the stated capacity of that facility may be revised by the 22 director of business; economic development, and tourism to



- 1 reflect actual production for the purposes of determining 2 statewide production capacity under subsection (g) and allowable 3 credits for that facility under subsection (a). Notwithstanding any other law to the contrary, this information shall be 4 5 available for public inspection and dissemination under chapter 6 92F. 7 (k) Each calendar year during the credit period, the 8 taxpayer shall provide information to the director of business, 9 economic development, and tourism on the number of gallons of 10 ethanol produced and sold during the previous calendar year, how 11 much was sold in Hawaii versus overseas, feedstocks used for 12 ethanol production, the number of employees of the facility, and 13 the projected number of gallons of ethanol production for the 14 succeeding year. 15 (1) In the case of a partnership, S corporation, estate, 16 or trust, the tax credit allowable is for every qualifying **17** ethanol production facility. The cost upon which the tax credit 18 is computed shall be determined at the entity level. 19 Distribution and share of credit shall be determined pursuant to 20 section 235-110.7(a). 21 (m) Following each year in which a credit under this section has been claimed, the director of business, economic 22
 - HB HMS 2012-1302

1 development, and tourism shall submit a written report to the 2 governor and legislature regarding the production and sale of 3 ethanol. The report shall include: 4 (1) The number, location, and nameplate capacities of 5 qualifying ethanol production facilities in the State; The total number of gallons of ethanol produced and $\frac{(2)}{}$ sold during the previous year; and (3) The projected number of gallons of ethanol production 8 9 for the succeeding year. 10 (n) The director of taxation shall prepare forms that may 11 be necessary to claim a credit under this section. 12 Notwithstanding the department of business, economic 13 development, and tourism's certification authority under this 14 section, the director may audit and adjust certification to 15 conform to the facts. The director may also require the 16 taxpayer to furnish information to ascertain the validity of the claim for credit made under this section and may adopt rules **17** 18 necessary to effectuate the purposes of this section pursuant to 19 chapter 91."] 20 SECTION 2. Statutory material to be repealed is bracketed and stricken. 21

DOWN SC. Kurl

1 SECTION 3. This Act shall take effect on July 1, 2012.

2

INTRODUCED BY:

JAN 2 4 2012

HB HMS 2012-1302

Report Title:

Ethanol Facility Tax Credit

Description:

Repeals the Ethanol Facility Tax Credit. Effective July 1, 2012.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

1: