A BILL FOR AN ACT

RELATING TO ENERGY EFFICIENCY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

SECTION 1. 1 In January 2008, the United States Department 2 of Energy and the State of Hawaii signed a Memorandum of 3 Understanding to strengthen cooperation to implement clean 4 energy technologies that will increase energy-efficiency and 5 maximize use of the State's vast and abundant renewable 6 The legislature finds that the establishment of this resources. 7 long-term partnership, called the Hawaii Clean Energy 8 Initiative, is designed to transform Hawaii's energy system into 9 one that uses renewable energy and energy-efficient technologies 10 for a significant portion of its energy needs. The partnership 11 aims to put Hawaii on a path to supply seventy per cent of its 12 energy needs using clean energy by 2030, which can significantly 13 reduce Hawaii's current crude oil consumption. This type of 14 clean energy transformation will help to stabilize and strengthen Hawaii's economy by reducing its dependency on 15 16 imported fossil fuels and protect its environment by sharply 17 reducing greenhouse gas emissions.



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1	The J	United States Department of Energy, as a leader in			
2	clean energy technologies, is working with the State of Hawaii				
3	to furthe:	r the potential of its natural resources, including			
4	wind, sun	, and bioenergy resources, and engage experts in clean			
5	energy te	chnology development to help Hawaii launch projects in			
6	conjuncti	on with public and private sector partners that target			
7	opportuni	ties and address critical needs for Hawaii's transition			
. 8	to a clean energy economy, including:				
9	(1)	Designing cost-effective approaches for the exclusive			
10		use of renewable energy on smaller islands;			
11	(2)	Designing systems to improve the stability of electric			
12		grids operating with variable generating sources, such			
13		as wind power plants on the islands of Hawaii and			
14		Maui;			
15	(3)	Minimizing energy use while maximizing energy-			
16		efficiency and renewable energy technologies at new			
17		large military housing developments;			
18	(4)	Expanding Hawaii's capability to use locally-grown			
19		crops and byproducts for producing fuel and			
20		electricity; and			

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1 (5) Assisting in the development of comprehensive energy 2 regulatory and policy frameworks for promoting clean 3 energy technology use. Similar to the establishment of a renewable energy 4 5 portfolio standard, an energy-efficiency portfolio standard sets a target of electricity-use reduction to be achieved in 6 7 incremental stages, as end-use energy-efficiency programs can 8 make a significant and cost-effective contribution to achieving 9 the goals and objectives of the Hawaii Clean Energy Initiative. 10 The purpose of this Act is to maximize cost-effective 11 energy-efficiency programs and technologies to achieve 12 electricity-use reductions to the maximum extent feasible by 13 establishing an energy-efficiency portfolio standard, making 14 public buildings more energy-efficient, disclosing a property's 15 energy consumption at the time of sale, and establishing an 16 energy efficiency revolving loan fund, to achieve electricity 17 use reductions to the maximum extent feasible. 18 SECTION 2. The Hawaii Revised Statutes is amended by

19 adding three new sections to be appropriately designated and to 20 read as follows:

21 "<u>§</u> - <u>Energy-efficiency portfolio standards.</u> (a) The
22 public utilities commission shall establish energy-efficiency



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1	portfolio standards that will maximize cost-effective energy-
2	efficiency programs and technologies.
3	(b) The energy-efficiency portfolio standards shall be
4	designed to achieve four thousand three hundred gigawatt hours
5	of electricity use reductions statewide by 2030; provided that
6	the commission shall establish interim goals for electricity use
7	reduction to be achieved by 2015, 2020, and 2025 and may also
8	adjust the 2030 standard by rule or order to maximize cost-
9	effective energy-efficiency programs and technologies.
10	(c) The commission shall establish incentives and
11	penalties based on performance in achieving the energy-
12	efficiency portfolio standards by rule or order.
13	(d) The public utilities commission shall evaluate the
14	energy-efficiency portfolio standard every five years, beginning
15	in 2013, and may revise the standard, based on the best
16	information available at the time, to determine if the energy-
17	efficiency portfolio standard established by this section
18	remains achievable. The commission shall report its findings
19	and revisions to the energy-efficiency portfolio standard, based
20	on its own studies and other information, to the legislature no
21	later than twenty days before the convening of the regular
22	session of 2014, and every five years thereafter.



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1	(e) Beginning in 2015, electric energy savings brought
2	about by the use of renewable displacement or off-set
3	technologies, including solar water heating and seawater air
4	conditioning district cooling systems, shall count toward this
5	standard.
6	(f) An electric utility company and its electric utility
7	affiliates may aggregate their efficiency portfolios to achieve
8	the energy-efficiency portfolio standard.
9	<u>§</u> – Public buildings; benchmarks; retro-commissioning
10	guidelines; energy savings performance contracts. (a) By
11	December 31, 2010, each state department with responsibilities
12	for the design and construction of public buildings and
13	facilities shall benchmark every existing public building that
14	is either larger than five thousand square feet or uses more
15	than eight thousand kilowatt-hours of electricity or energy per
16	year and shall use the benchmark as a basis for determining the
17	State's investment in improving the efficiency of its own
18	building stock. Benchmarking shall be conducted using the
19	ENERGY STAR portfolio management tool or an equivalent tool.
20	The energy resources coordinator shall provide training to
21	affected departments on the ENERGY STAR portfolio management

22 tool or an equivalent tool.



1	(b) Public buildings shall be retro-commissioned not less
2	than every five years. The energy resources coordinator shall
3	establish retro-commissioning guidelines by January 1, 2010.
4	(c) Departments may enter into energy savings performance
5	contracts with a third party to cover the capital costs of
6	energy-efficiency measures and distributed generation as long as
7	the terms of the energy savings performance contracts conform to
8	the benchmark standard. The comptroller may review and exempt
9	specific projects as appropriate to take into account cost-
10	effectiveness.
11	Energy savings performance contracts shall be executed
12	according to state guidelines issued by the comptroller, and the
13	contracts shall be reviewed by the comptroller. To expedite
14	energy saving performance contracting for public buildings, the
15	department of accounting and general services shall develop a
16	master energy savings performance contracts agreement that any
17	department may use to contract with an energy savings
18	performance contracts provider for energy-efficiency and
19	renewable energy services.
20	(d) Existing public buildings that undergo a major
21	retrofit or renovation shall make investments in efficiency:

21 retrofit or renovation shall make investments in efficiency;



1	provided that the cost of the measures shall be recouped within
2	twenty years.
3	<u>§</u> - <u>Energy-efficiency consumer information in sale or</u>
4	lease of real property . (a) Prior to the sale or lease of
5	property, property owners and lessors shall provide utility
6	bills for the most recent three-month period in which the
7	property was occupied; provided that if the property has no
8	utility accounts associated with it, the property owner or
9	lessor is exempt from meeting this requirement.
10	(b) The energy resources coordinator shall develop
11	guidelines for format and content to assist the seller or lessor
12	in providing the information required in subsection (a)."
13	SECTION 3. Chapter 201, Hawaii Revised Statutes, is
14	amended by adding a new section to read as follows:
15	" <u>§201-</u> Building energy efficiency revolving loan fund.
16	(a) There is established in the state treasury the building
17	energy efficiency revolving loan fund which shall be
18	administered by the department, and into which shall be
19	deposited:
20	(1) Funds from federal, state, county, private, or other
21	funding sources;



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1	(2)	Moneys received as repayment of loans and interest
2		payments; and
3	(3)	Any fees collected by the department under this
4		section.
5	(b)	Moneys in the building energy efficiency cleanup
6	revolving	fund shall be used to provide low or no interest loans
7	or other	authorized financial assistance to eligible public,
8	private,	and nonprofit borrowers for making energy efficiency
9	improveme	ents in buildings. Moneys from the fund may be used to
10	cover adm	inistrative and legal costs of fund management and
11	managemen	t associated with individual loans, to include
12	personnel	, services, technical assistance, data collection and
13	reporting	, materials, equipment, and travel for the purposes of
14	this sect	tion.
15	<u>(c)</u>	Appropriations or authorizations from the fund shall
16	be expend	led by the department. The department may contract with
17	other pub	olic or private entities for the provision of all or a
18	portion c	of the services necessary for the administration and
19	implement	ation of the loan fund program. The department may set
20	fees or c	charges for fund management and technical site
21	assistanc	e provided under this section. The department may

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1	adopt rules pur	suant to chapter 91 to carry out the purposes of
2	this section.	
3	(d) All i	nterest earned on the deposit or investment of
4	the moneys in t	the fund shall become a part of the fund.
5	(e) The d	lepartment may establish subaccounts within the
6	fund as necessa	ary."
7	SECTION 4	Section 269-123, Hawaii Revised Statutes, is
8	amended by amer	nding subsection (b) to read as follows:
9	"(b) The	public benefits fee administrator's duties and
10	responsibilitie	es shall be established by the public utilities
11	commission by 1	rule or order, and may include:
12	(1) Ident	cifying, developing, administering, promoting,
13	imple	ementing, and evaluating programs, methods, and
14	tech	nologies that support energy-efficiency and
15	demai	nd-side management programs;
16	(2) Enco	araging the continuance or improvement of
17	effic	ciencies made in the production, delivery, and use
18	of e	nergy-efficiency and demand-side management
19	prog	rams and services;
20	(3) Using	g the energy-efficiency expertise and capabilities
21	that	have developed or may develop in the State and
22	cons	ulting with state agency experts;

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1	(4)	Promoting program initiatives, incentives, and market
2		strategies that address the needs of persons facing
3		the most significant barriers to participation;
4	(5)	Promoting coordinated program delivery, including
5		coordination with electric public utilities regarding
6		the delivery of low-income home energy assistance,
7		other demand-side management or energy-efficiency
8		programs, and any utility programs;
9	(6)	Consideration of innovative approaches to delivering
10		demand-side management and energy-efficiency services,
11		including strategies to encourage third-party
12	r.	financing and customer contributions to the cost of
13		demand-side management and energy-efficiency services;
14		[and]
15	(7)	Conducting energy-efficiency assessments to identify
16		current energy use patterns in the state and areas of
17		greatest potential for energy savings. The
18		assessments shall include end-use research regarding
19		Hawaii's homes, businesses, and other utility
20		customers. The energy-efficiency assessments shall
21		help the public benefits fee administrator to identify
22		and recommend energy-efficiency programs to target.



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1		The energy-efficiency assessments shall be forwarded
2		to the legislature, the public utilities commission,
3		the energy resources coordinator, and the electric
4		public utilities;
5	(8)	Establishing aggressive energy-efficiency plans with
6		the provision that efficiency shall be the first
7		loaded resource in all cases where it is cost-
8		effective. For the purposes of this paragraph, "cost-
9		effective" means that all resources are deemed to
10		effectively cover the incremental cost of investment
11		within fifteen years, when measured against average
12		electricity rates for residential, small commercial,
13		large commercial, industrial, and agricultural
14		customers;
15	(9)	Establishing on-bill financing programs to promote and
16		encourage the consumer acquisition of more efficient
17		major electrical appliances, solar water heaters, and
18		photovoltaic systems;
19	[(7)]	(10) Submitting, to the public utilities commission
20		for review and approval, a multi-year budget and
21		planning cycle that promotes program improvement,



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1		prog	program stability, and maturation of programs and					
2		deli	delivery resources[+];					
3	(11)	Cond	Conducting building code analysis and review and					
4		deve	loping and implementing recommendations including:					
5		<u>(A)</u>	Instituting procedures for, and measurement and					
6			verification of, buildings and homes constructed					
7			under the building code to assess building code					
8			compliance and building performance to provide					
9			information on necessary changes to the building					
10			code and in the delivery of building code					
11			training;					
12		<u>(B)</u>	Conducting analyses of the energy intensity of					
13			residential and commercial buildings built					
14	«	¢	pursuant to the building code compared to					
15			baseline homes;					
16		<u>(C)</u>	Surveying builders to determine costs associated					
17			with meeting building code requirements for					
18			residential and commercial buildings;					
19		(D)	Delivering the results of these analyses and					
20			surveys to the public utilities commission					
21			annually, the results of which shall include					
22			recommendations for building code updates to be					



1		prov	ded to the state building code council as
2		petit	tions for rules changes;
3	<u>(E)</u>	Asses	ssing the feasibility of implementing a
4		<u>net-</u> :	zero energy building code for residential and
5		comme	ercial construction;
6	<u>(F)</u>	Recor	nmending technical amendments to the
7		Inte	rnational Energy Conservation Code to take
8		adva	ntage of Hawaii's climate;
9	<u>(G)</u>	Eval	lating the costs and benefits of requiring:
10		<u>(i)</u>	Advanced meters and energy "dashboard"
11			technologies that improve the ability of the
12			occupant to monitor and improve building
13			performance;
14		(ii)	Cool roof standards;
15	<u>(</u>	<u>iii)</u>	Roofs of new homes to be solar-ready;
16		(iv)	All homes built or rehabilitated in the
17			state to have and present an energy label;
18			and
19		<u>(v)</u>	Any other measures that will improve the
20			ability of the homeowner to better
21			understand and manage the homeowner's energy
22			use;
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1			and
2		<u>(H)</u>	Establishing building energy-efficiency
3			commissioning guidelines appropriate for building
4			practices, including recommending enforcement
5			mechanisms in the state by January 1, 2010;
6	(12)	Esta	blishing programs and information to educate
7		fina	ncial institutions, mortgage brokers, and
8		cons	umers on the economics of energy-efficient
9		prop	erties, including savings over the life-cycle of
10		the	properties; and
11	(13)	Proc	essing variances from solar water heater
12		inst	allations required under chapter 196."
13	SECTION 5. Statutory material to be repealed is bracketed		
14	and stricken. New statutory material is underscored.		
15	SECTION 6. This Act shall take effect on July 1, 2020.		



Report Title:

Energy-Efficiency

Description:

Establishes requirements, standards, guidelines, and incentives for energy-efficiency initiatives and programs. (SB1173 HD3)

