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A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1	PART I. RENEWABLE PORTFOLIO STANDARDS
2	SECTION 1. Section 269-91, Hawaii Revised Statutes, is
3	amended by amending the definitions of "renewable electrical
4	energy" and "renewable energy" to read as follows:
5	""Renewable electrical energy" means:
6	(1) Electrical energy generated using renewable energy as
7	the source;
8	(2) Electrical energy savings brought about by the use of
9	renewable displacement or off-set technologies,
10	including solar water heating, seawater air-
11	conditioning district cooling systems, solar air-
12	conditioning, and customer-sited, grid-connected
13	renewable energy systems; provided that, beginning in
14	2015, electrical energy savings shall not count
15	towards renewable energy portfolio standards; or
16	[+](3)[+] Electrical energy savings brought about by the
17	use of energy efficiency technologies, including heat
18	pump water heating, ice storage, ratepayer- funded
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1		energy efficiency programs, and use of rejected heat
2		from co-generation and combined heat and power
3		systems, excluding fossil-fueled qualifying facilities
4		that sell electricity to electric utility companies
5		and central station power projects [-]; provided that,
6		beginning in 2015, electrical energy savings shall not
7		count towards renewable energy portfolio standards.
8	"Rene	ewable energy" means energy generated or produced
9	utilizing	the following sources:
10	(1)	Wind;
11	(2)	The sun;
12	(3)	Falling water;
13	(4)	Biogas, including landfill and sewage-based digester
14		gas;
15	(5)	Geothermal;
16	(6)	Ocean water, currents, and waves;
17	(7)	Biomass, including biomass crops, agricultural and
18		animal residues and wastes, and [municipal] solid
19		waste;
20	(8)	Biofuels; and
21	(9)	Hydrogen produced from renewable energy sources."



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1	SECT	ION 2. Section 269-92, Hawaii Revised Statutes, is
2	amended by	y amending subsections (a) and (b) to read as follows:
3	"(a)	Each electric utility company that sells electricity
4	for consur	mption in the State shall establish a renewable
5	portfolio	standard of:
6	(1)	Ten per cent of its net electricity sales by December
7		31, 2010;
8	(2)	Fifteen per cent of its net electricity sales by
9		December 31, 2015; [and]
10	(3)	[Twenty] <u>Twenty-five</u> per cent of its net electricity
11		sales by December 31, $2020[-]$; and
12	(4)	Forty per cent of its net electricity sales by
13		December 31, 2030.
14	(b)	The public utilities commission may establish
15	standards	for each utility that prescribe what portion of the
16	renewable	portfolio standards shall be met by specific types of
17	renewable	electrical energy resources; provided that:
18	(1)	[At] Prior to January 1, 2015, at least fifty per cent
19		of the renewable portfolio standards shall be met by
20		electrical energy generated using renewable energy as
21		the source $[\div]$, and after December 31, 2014, the entire



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1		renewable portfolio standard shall be met by
2		electrical generation from renewable energy sources;
3	(2)	Where electrical energy is generated or displaced by a
4		combination of renewable and nonrenewable means, the
5		proportion attributable to the renewable means shall
6		be credited as renewable energy; [and]
7	(3)	Where fossil and renewable fuels are co-fired in the
8		same generating unit, the unit shall be considered to
9		generate renewable electrical energy (electricity) in
10		direct proportion to the percentage of the total heat
11		input value represented by the heat input value of the
12		renewable fuels [-]; and
13	(4)	The public utilities commission shall not issue
14		permits to build additional fossil-based electric
15		generation units with rated capacity greater than two
16		megawatts."
17	SECT	ION 3. Section 269-95, Hawaii Revised Statutes, is
18	amended t	o read as follows:
19	"§26	9-95 Renewable portfolio standards study. The public
20	utilities	commission shall:
21	(1)	By December 31, 2007, develop and implement a utility
22		ratemaking structure, which may include performance-

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1		base	d ratemaking, to provide incentives that encourage
2		Hawa	ii's electric utility companies to use cost-
3		effe	ctive renewable energy resources found in Hawaii
4		to m	eet the renewable portfolio standards established
5		in s	ection 269-92, while allowing for deviation from
6		the	standards in the event that the standards cannot
7		be m	et in a cost-effective manner or as a result of
8		even	ts or circumstances, such as described in section
9		269-	92(d), beyond the control of the utility that
10		coul	d not have been reasonably anticipated or
11		amel	iorated;
12	(2)	Gath	er, review, and analyze empirical data to
			ermine]:
13		[det	
13 14		[det (A)	
14			Determine the extent to which any proposed
14 15			Determine the extent to which any proposed utility ratemaking structure would impact
14 15 16			<u>Determine</u> the extent to which any proposed utility ratemaking structure would impact electric utility companies' profit margins [and
14 15 16 17		<u>(A)</u>	<u>Determine</u> the extent to which any proposed utility ratemaking structure would impact electric utility companies' profit margins [and to ensure];
14 15 16 17 18		<u>(A)</u>	<u>Determine</u> the extent to which any proposed utility ratemaking structure would impact electric utility companies' profit margins [and to ensure]; <u>Ensure</u> that the electric utility companies'
14 15 16 17 18 19		<u>(A)</u>	<pre>Determine the extent to which any proposed utility ratemaking structure would impact electric utility companies' profit margins [and to-ensure]; Ensure that the electric utility companies' opportunity to earn a fair rate of return is not</pre>
14 15 16 17 18 19 20	*	(A) (B)	<pre>Determine the extent to which any proposed utility ratemaking structure would impact electric utility companies' profit margins [and to ensure]; Ensure that the electric utility companies' opportunity to earn a fair rate of return is not diminished; and</pre>



1		implementation of the proposed ratemaking
2		structure;
3	(3)	Using funds from the public utilities special fund,
4		contract with the Hawaii natural energy institute of
5		the University of Hawaii to conduct independent
6		studies to be reviewed by a panel of experts from
7		entities such as the United States Department of
8		Energy, National Renewable Energy Laboratory, Electric
9		Power Research Institute, Hawaii electric utility
10		companies, environmental groups, and other similar
11		institutions with the required expertise. These
12		studies shall include findings and recommendations
13		regarding:
14		(A) The capability of Hawaii's electric utility
15		companies to achieve renewable portfolio
16		standards in a cost-effective manner and shall
17		assess factors such as the impact on consumer
18		rates $[\tau]_{i}$ utility system reliability and
19		stability $[_{\tau}]_{\underline{i}}$ costs and availability of
20		appropriate renewable energy resources and
21		technologies $[\tau]_{i}$ permitting approvals $[\tau]_{i}$ effects
22		on the economy $[\tau]$; balance of trade, culture,



. 1		community, environment, land and water $[_{ au}]_{;}$
2		climate change policies $[\tau]_{i}$ demographics $[\tau]_{j}$ and
3		other factors deemed appropriate by the
4		commission; and
5		(B) Projected renewable portfolio standards to be set
6		five and ten years beyond the then current
7		standards;
8	(4)	[Revise] Evaluate renewable energy portfolio standards
9		every five years, beginning in 2013, and revise the
10		standards as appropriate based on the best information
11		available at the time [if the results of the studies
12		conflict with] to determine whether the renewable
13		portfolio standards established by section 269-92[$ au$]
14		remain achievable; and
15	(5)	Report its findings and revisions to the renewable
16		portfolio standards, based on its own studies and
17		[those contracted under paragraph (3),] other
18		information, to the legislature no later than twenty
19		days before the convening of the regular session of
20		[2009,] 2014, and every five years thereafter."
21		PART II. NET ENERGY METERING



1	SECT	ION 4. Section 269-101.5, Hawaii Revised Statutes, is
2	amended t	o read as follows:
3	"[+]	§269-101.5[]] Maximum capacity of eligible customer-
4	generator	. The eligible customer-generator shall have a
5	capacity	of not more than fifty kilowatts; provided that the
6	public ut	ilities commission [may increase] <u>, by rule or order,</u>
7	may:	
8	(1)	Modify the maximum allowable capacity that eligible
9		customer-generators may have [to an amount greater
10		than fifty kilowatts by rule or order.]; or
11	(2)	Replace the maximum allowable capacity with a limit on
12		a per-circuit basis for designated electric utility
13		companies and direct those affected electric utility
14		companies to perform a circuit-specific analysis to
15		determine how the limit may be increased or mitigated
16		for those circuits where the interconnection requests
17		are approaching the specified limit."
18	SECT	ION 5. Section 269-102, Hawaii Revised Statutes, is
19	amended b	y amending subsection (b) to read as follows:
20	"(b)	Each net energy metering contract or tariff shall be
21	identical	, with respect to rate structure, to the contract or
22	tariff to	which the same customer would be assigned if the
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1	customer was not an eligible customer-generator[-]; provided
2	that the public utilities commission, by rule or order, may
3	allow designated electric utility companies to assign eligible
4	customer-generators to other applicable rates, tariffs, or
5	contracts that are determined by the public utilities commission
6	to encourage increased use and development of renewable energy
7	systems in the State. The charges for all retail rate
8	components for eligible customer-generators shall be based
9	exclusively on the eligible customer-generator's net kilowatt-
10	hour consumption over a monthly billing period. Any new or
11	additional demand charge, standby charge, customer charge,
12	minimum monthly charge, interconnection charge, or other charge
13	that would increase an eligible customer-generator's costs
14	beyond those of other customers in the rate class to which the
15	eligible customer-generator would otherwise be assigned are
16	contrary to the intent of this section[$_7$] and shall not form a
17	part of net energy metering contracts or tariffs."
18	SECTION 6. Section 269-104, Hawaii Revised Statutes, is
19	amended to read as follows:
20	"§269-104 Additional customer-generators. Notwithstanding
21	section 269-102, an electric utility is not obligated to provide
22	net energy metering to additional customer-generators in its
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1 service area when the combined total peak generating capacity of 2 all eligible customer-generators served by all the electric 3 utilities in that service area furnishing net energy metering to 4 eligible customer-generators equals .5 per cent of the system 5 peak demand of those electric utilities; provided that the 6 public utilities commission, by rule or order may increase [, by 7 rule or order,] or eliminate the limit to the allowable 8 percentage of the electric utility's system peak demand produced 9 from eligible customer-generators in the electric utility's service area, whereupon the electric utility [will be obligated 10 11 to] shall provide net energy metering to additional eligible 12 customer-generators in that service area [up-to-the-increased 13 percentage amount]." 14 PART III. ENERGY RESOURCES COORDINATOR SECTION 7. Section 196-4, Hawaii Revised Statutes, is 15 amended to read as follows: 16 17 "§196-4 Powers and duties. Subject to the approval of the 18 governor, the coordinator shall: 19 (1)Formulate plans, including objectives, criteria to measure accomplishment of objectives, programs through 20 21 which the objectives are to be attained, and financial



1		requirements for the optimum development of Hawaii's
2		energy resources;
3	(2)	Conduct systematic analysis of existing and proposed
4		energy resource programs, evaluate the analysis
5		conducted by government agencies and other
6		organizations, and recommend to the governor and to
7		the legislature programs [which] <u>that</u> represent the
8		most effective allocation of resources for the
9		development of energy sources;
10	(3)	Formulate and recommend specific proposals, as
11		necessary, for conserving energy and fuel, including
12		the allocation and distribution thereof, to the
13		governor and to the legislature;
14	(4)	Assist public and private agencies in implementing
15		energy conservation and related measures;
16	(5)	Coordinate the State's energy conservation and
17		allocation programs with [that] those of the federal
18		government, other state governments, governments of
19		nations with interest in common energy resources, and
20		the political subdivisions of the State;



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1	(6)	Develop programs to encourage private and public
2		exploration and research of alternative energy
3		resources [which] <u>that</u> will benefit the State;
4	(7)	Conduct public education programs to inform the public
5		of the energy situation as may exist from time to time
6		and of the government actions taken thereto;
7	(8)	Serve as consultant to the governor, public agencies,
8		and private industry on matters related to the
9		acquisition, utilization, and conservation of energy
10		resources;
11	(9)	Contract for services when required for implementation
12		of this chapter;
13	(10)	Review proposed state actions [which] <u>that</u> the
14		coordinator finds to have significant effect on energy
15		consumption and report to the governor their effect on
16		the energy conservation program, and perform [such]
17		other services as may be required by the governor and
18		the legislature;
19	(11)	Prepare and submit an annual report and [such] other
20		reports as may be requested to the governor and to the
21		legislature on the implementation of this chapter and
22		all matters related to energy resources; [and]
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1	(12)	Formulate a systematic process, including the
2		development of requirements, to identify geographic
3		areas that contain renewable energy resource potential
4		that may be developed in a cost-effective and
5		environmentally benign manner and designate these
6		areas as renewable energy zones;
7	(13)	Develop and recommend incentives plans and programs to
8		encourage the development of renewable energy resource
9		projects within the renewable energy zones;
10	(14)	Assist public and private agencies in identifying the
11		utility transmission projects or infrastructure that
12		are required to accommodate and facilitate the
13		development of renewable energy resources;
14	(15)	Assist public and private agencies in coordination
15		with the department of budget and finance in accessing
16		use of special purpose revenue bonds to finance the
17		engineering, design, and construction of transmission
18		projects and infrastructure that are deemed critical
19		to the development of renewable energy resources;
20	(16)	Develop the criteria or requirements for identifying
21		and qualifying specific transmission projects or
22		infrastructure that are critical to the development of
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1		renewable energy resources; and for which the energy
2		resources coordinator shall assist in accessing the
3		use of special purpose revenue bonds to finance; and
4	[(12)]	(17) Adopt rules for the administration of this
5		chapter pursuant to chapter 91, provided that the
6		rules shall be submitted to the legislature for
7		review."
8		PART IV. RENEWABLE ENERGY RESOURCES
9	SECTI	ON 8. Section 209E-2, Hawaii Revised Statutes, is
10	amended by	amending the definition of "qualified business" to
11	read as fo	ollows:
12	""Qua	alified business" means any corporation, partnership,
13	or sole pr	coprietorship authorized to do business in the State
14	that is qu	alified under section 209E-9, subject to the state
15	corporate	or individual income tax under chapter 235, and is:
16	(1)	Engaged in manufacturing, the wholesale sale of
17		tangible personal property as defined in section 237-
18		4, or a service business as defined in this chapter;
19	(2)	Engaged in producing agricultural products where the
20		business is a producer as defined in section 237-5, or
21		engaged in processing agricultural products, all or
22		some of which were grown within an enterprise zone;



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1	(3)	Enga	ged in research, development, sale, or production
2		of a	ll types of genetically-engineered medical,
3		agrio	cultural, or maritime biotechnology products; or
4	(4)	Enga	ged in [producing electric power from wind energy
5		for (sale primarily to a public utility company for
6		resa :	le to the public.] the development or production
7		of fi	uels, thermal energy, or electrical energy from
8		rene	wable resources, including:
9		(A)	Wind;
10		(B)	The sun;
11		(C)	Falling water;
12	8	(D)	Biogas, including landfill and sewage-based
13			digester gas;
14		(E)	Geothermal;
15		(F)	Ocean water, currents, and waves;
16		(G)	Biomass, including biomass crops, agriculture and
17			animal residues and wastes, and solid waste;
18		(H)	Biofuels; and
19		<u>(I)</u>	Hydrogen produced from renewable energy sources."
20		1	PART V. RENEWABLE ENERGY FACILITATOR
21	SECT	ION 9	. Section 201-12.5, Hawaii Revised Statutes, is
22	amended b	y amei	nding subsection (b) to read as follows:



1	"(b)	The renewable energy facilitator shall have the
2	following	duties:
3	(1)	Facilitate the efficient permitting of renewable
4		<pre>energy projects[+], including:</pre>
5		(A) The land parcel on which the facility is
6		situated;
7		(B) Any renewable energy production structure or
8		equipment;
9		(C) Any energy transmission line from the facility to
10		a public utility's electricity system; and
11		(D) Any on-site infrastructure necessary for the
12		production of electricity or biofuel from the
13		renewable energy site;
14	(2)	Initiate the implementation of key renewable energy
15		projects by permitting various efficiency improvement
16		strategies identified by the department;
17	(3)	Administer the day-to-day coordination for renewable
18		energy projects on behalf of the department and the
19		day-to-day operations of the renewable energy facility
20		siting process established in [[]Act 207, Session Laws
21		of Hawaii 2008[]]; and



1	(4) Submit periodic reports to the legislature on		
2	renewable energy facilitation activities and the		
3	progress of the renewable energy facility siting		
4	process."		
5	PART VI. RENEWABLE ENERGY PERMITTING		
6	SECTION 10. Chapter 201N, Hawaii Revised Statutes, is		
7	amended by adding a new section to be appropriately designated		
8	and to read as follows:		
9	"§201N- Designation as a renewable energy facility.		
10	Upon application to the coordinator, the coordinator may		
11	designate a qualifying biofuel production facility or		
12	electricity production facility with a capacity between five		
13	megawatts and two hundred megawatts as a renewable energy		
14	facility. Designations shall be made at the sole discretion of		
15	the coordinator."		
16	SECTION 11. Section 201N-1, Hawaii Revised Statutes, is		
17	amended by amending the definition of "renewable energy		
18	facility" to read as follows:		
19	""Renewable energy facility" or "facility" means a new		
20	facility located in the State with the capacity to produce from		
21	renewable energy at least two hundred megawatts of		
22	electricity[-] or a biofuel production facility or electricity		



1	production facility designated as a renewable energy facility by		
2	the coord	inator pursuant to section 201N The term includes	
3	any of th	e following associated with the initial permitting and	
4	construct	ion of the facility:	
5	(1)	The land parcel on which the facility is situated;	
6	(2)	Any renewable energy production structure or	
7		equipment;	
8	(3)	Any energy transmission line from the facility to a	
9		public utility's electricity transmission or	
10		distribution system;	
11	(4)	Any on-site infrastructure; and	
12	(5)	Any on-site building, structure, other improvement, or	
13		equipment necessary for the production of electricity	
14		or biofuel from the renewable energy site,	
15		transmission of the electricity or biofuel, or any	
16		accommodation for employees of the facility."	
17	SECT	ION 12. Section 201N-4, Hawaii Revised Statutes, is	
18	amended by	y amending subsection (g) to read as follows:	
19	" (g)	Each appropriate state and county agency shall	
20	diligently	y endeavor to process and approve or deny any permit in	
21	the permi	t plan no later than twelve months after a completed	
22	permit pla	an application is approved by the coordinator. If a	
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1 permit is not approved or denied within twelve months after approval of a completed permit plan application, the permitting 2 agency, within thirty days following the end of the twelve-month 3 period, shall provide the coordinator with a report identifying 4 5 diligent measures that are being taken by the agency to complete 6 processing and action as soon as practicable. If no further processing and action are reported by the permitting agency 7 within five months, the permit shall be deemed approved. If a 8 9 permitting agency fails to provide this report and if the permit 10 has not been approved or denied within eighteen months following the approval of a completed permit plan application by the 11 coordinator, the permit shall be deemed approved." 12 SECTION 13. There is appropriated out of the renewable 13 energy facility siting special fund the sum of \$1,000,000 or so 14 much thereof as may be necessary for fiscal year 2009-2010 and 15 16 the same sum or so much thereof as may be necessary for fiscal year 2010-2011 for the operation and administration of the 17 18 renewable energy facility siting process.

19 The sums appropriated shall be expended by the department 20 of business, economic development, and tourism for the purposes 21 of this Act.



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SECTION 14. Statutory material to be repealed is bracketed
and stricken. New statutory material is underscored.

3 SECTION 15. This Act shall take effect upon its approval;

4 provided that section 13 shall take effect on July 1, 2009.

INTRODUCED BY: Normanite B/R

JAN 2 7 2009





Report Title: Renewable Energy

Description:

Establishes comprehensive measures for increasing the production and use of renewable energy in the State.

