SB 554





DEPARTMENT OF BUSINESS, ECONOMIC DEVELOPMENT & TOURISM

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Statement of

THEODORE E. LIU

Director

Department of Business, Economic Development, and Tourism before the

SENATE COMMITTEE ON ENERGY AND ENVIRONMENT

Tuesday, February 3, 2009 2:45pm State Capitol, Conference Room 225

in consideration of

SB554 RELATING TO ENERGY.

Chair Gabbard, Vice Chair English, and Members of the Committee.

The Department of Business, Economic Development, and Tourism (DBEDT) supports the objective and some elements of the approach of SB554, which removes the restriction on income tax credit for solar thermal energy systems installed in single-family residential property, makes the tax credit applicable regardless of when a building permit was issued, and provides that renewable energy technologies tax credits for systems installed and placed in service after December 31, 2008, for single-family residential properties may not be claimed by residential home developers.

We prefer the renewable energy tax credit provisions in SB871, an Administration measure which is part of the Hawaii Clean Energy Initiative omnibus legislative package. SB871 supports renewable energy technology by providing the following to Hawaii taxpayers:

Continuing the renewable tax credits for existing buildings beyond 2010, providing refundable

tax credits for those on fixed or low income (those with adjusted gross incomes of \$20,000 a year), and providing a refundable tax credit for residential and corporate taxpayers. Tax credits have been instrumental to the widespread use of solar technologies in Hawaii. SB871 provides tax credits for existing homes to install solar water heating systems but does not extend tax credits to new homes after January 1, 2010, when the mandate from Act 204, Hawaii Legislative Session 2008, becomes effective.

It is sound policy to provide either a mandate or a tax credit, but not both for the same action. SB781 follows this practice, whereas SB554 does not. In addition, SB871 provides tax credits to developers in 2009, the transition year for the solar water mandate, whereas SB554 does not. SB871 provides generous support of renewable energy technologies for Hawaii taxpayers who have a tax liability and for those taxpayers without a tax liability.

We defer to the Department of Taxation on specific tax related matters.

Thank you for the opportunity to offer these comments.

LINDA LINGLE GOVERNOR

JAMES R. AIONA, JR. LT. GOVERNOR



KURT KAWAFUCHI

SANDRA L. YAHIRO DEPUTY DIRECTOR

STATE OF HAWAII DEPARTMENT OF TAXATION P.O. BOX 259 HONOLULU, HAWAII 96809

PHONE NO: (808) 587-1510 FAX NO: (808) 587-1560

SENATE COMMITTEE ON ENERGY & ENVIRONMENT TESTIMONY REGARDING SB 554 RELATING TO ENERGY

TESTIFIER: KURT KAWAFUCHI, DIRECTOR OF TAXATION (OR DESIGNEE)

DATE:

FEBRUARY 3, 2009

TIME:

2:45PM

ROOM:

225

This measure removes the restriction that the solar-thermal credit does not apply to single-family homes for which a building permit was issued after January 1, 2010 on renewable energy technologies tax credit.

The Department of Taxation <u>prefers the Administration measure SB 871</u>, which better accomplishes the renewable energy policy needed to reduce the State's dependence on oil.

SUPPORT FOR ALTERNATIVE ENERGY—The Department strongly supports the encouragement and implementation of alternative energy systems in Hawaii in order to lessen the State's dependence on alternative energy. As fossil fuel and petroleum prices become more volatile, Hawaii's ability to generate its own energy from home will make the State more secure and less reliant on others. The Department concurs that photovoltaic and other sun-related energy generation is particularly beneficial given Hawaii's relative location to the sun.

BUILDING PERMIT LANGUAGE WAS UNCLEAR—The Department prefers the language in SB 871. The Department understands the intent that only "new construction" homes are to be disqualified. However, the law is not that clear. A building permit is necessary for any addition or amendment to a home, as well as installation of the energy system. The issue then, is that the term "building permit" could be interpreted to be any permit, which could disqualify a taxpayer. However, by eliminating the permit language, as this bill does, any single-family home may qualify for the solar thermal credit even newly-constructed homes where the solar water heater is mandated by HRS § 196-6.5.

ELIMINATION OF CREDITS FOR DEVELOPERS—This bill would eliminate all renewable energy credits, not just the solar-thermal credits, for residential home developers. The effect of this provision would be to deny anyone a credit for a renewable energy system on a home

Department of Taxation Testimony SB 554 February 3, 2009 Page 2 of 2

that is placed in service by the developer. Merely because the developer is denied the credit does not mean that the homeowner gets the credit. The credit can only be used by the owner of the system when the system is placed in service. A system is placed in service when it is ready and available for use. If the developer owns the renewable energy system when the system is ready and available for use, the bill denies the credit to the only person eligible to take the credit. Furthermore, developers should be allowed to take the credit if they install the systems since they would then be incentivized to use renewable energy systems for a large number of housing units.

REVENUE IMPACT— The revenue impact of this bill is estimated at \$0.2 million.



February 3, 2009

Senator Mike Gabbard, Chair Committee on Energy and Environment Conference Room 225 State Capitol 415 South Beretania Street

Chair Gabbard and Members of the Committee:

Subject: Senate Bills No. SB 151, SB 155, SB 148, SB 156 and SB 554 relating to Energy; Renewable Energy and Energy Resources

My name is Jim Tollefson, President of the Chamber of Commerce of Hawaii. The Chamber of Commerce of Hawaii works on behalf of its members and the entire business community to:

- Improve the state's economic climate
- Help businesses thrive

The Chamber of Commerce of Hawaii is opposed to all of the bills listed.

Last session the Senate passed SB No. 644 which effectively:

- 1. Required all new single family residences constructed after January 1, 2010 to include a solar water heater system;
- 2. Eliminated the Solar thermal energy systems tax credits on all single-family residential properties after 1/1/2010; and
- 3. Prohibited a single family residential developer from claiming any renewable energy technologies tax credits for systems installed between now and 2010.

Government "Mandates" that attempts to direct the free market system generally result in penalizing one section of the market. For example, in this case, while the arguments that a \$7,000 thermal solar water heating system can easily be incorporated into the mortgage of the average priced home in Hawaii resulting in the homeowner realizing an net savings as energy cost rise over time, the mandate does not recognize or provide a mechanism to assist buyers seeking units priced for residents making less than 80% and less than 120% of the Housing and Urban Development (HUD) median income levels in Hawaii. For Honolulu, the HUD median income for a family of four is \$77,300. Irrespective of costs, developers are required to provide generally 20% of their total units for families making 120% or less of the HUD median income and 10% of their total units for families making 80% or less of the HUD median income.

Adding the cost of a thermal solar water heating unit to these houses effectively means the buyer gets \$7,000 "less" house.

If the goal was really to significantly reduce our 90% dependency on imported oil, wouldn't it have made more of an impact on our energy dependency to require <u>all</u> <u>existing housing units</u> (approximately 491,000 as of July 2005) to covert to solar water heaters as opposed to requiring only new units to have solar (approximately 5,700 units in 2006). Why do you think the focus was on new units as opposed to existing?

No one disagrees with the intended goal of moving the state toward becoming more energy self sufficient. The concern is in the manner our elected leaders are choosing to accomplish this goal. Building on the mandates from last year, the following is a list that attempts to summarize what is being proposed in each of the five (5) bills being heard.

Bill Number	SB 151	SB 155	SB 148	SB 156	SB 554
Mandatory	Yes	PVYes	Yes for 6 or	Yes	No
			more units	Requires 25%	
				of all new	
				construction	
				by 2015;	
				50% of all	
				new	
				construction	
T O 12				by 2020.	
Tax Credits Solar	7:	Yimia Ja	7 ' ' 1	7	20
Solar Thermal	Limited to units with	Limited to units with	Limited to	Limited to	Removes tax
Inermai	permits		units with	units with	credit for
	issued prior	permits issued prior	permits issued prior	permits issued prior	developers; but reinstates
	to 1/1/2010	to 1/1/2010	to 1/1/2010	to 1/1/2010	tax credits for
	10 1/1/2010	10 1/1/2010	10 1/1/2010	10 1/1/2010	individual
					units
SFR	50% or	35% or	35% or	35% or	35% or
·	\$5,000	\$2,250	\$2,250	\$2,250	\$2,250
MFR	50% or	35% or \$350	35% or \$350	35% or \$350	35% or \$350
	\$1,000				
Commercial	50% or	35% or	35% or	35% or	35% or
	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000
Wind Power					
SFR	20% or	20% or	20% or	20% or	20% or
	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
MFR	20% or \$200	20% or \$200	20% or \$200	20% or \$200	20% or \$200
Commercial	20% or	20% or	20% or	20% or	20% or
	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000
Photovoltaic					
SFR	75% or	75% or	35% or	35% or	35% or
	\$12,500	\$12,500	\$5,000	\$5,000	\$5,000
MFR	75% or	75% or	35% or \$350	35% or \$350	35% or \$350
	\$1,000	\$1,000			
Commercial	75% or	75% or	35% or	35% or	35% or
	\$1,000,000	\$1,000,000	\$500,000	\$500,000	\$500,000

In general, we are concerned because the proposed legislation focuses again on "Mandates" with little or no incentives. In addition, as was the case last session, none of the legislation clearly identifies the specific problem or problems that need to be addressed through the proposed legislation. If the underlying intent is to encourage

more energy efficient perhaps the proposed legislation should be expanded to include an assessment and analysis of the various proposed legislation with clearly articulated criteria for outcomes that unintended consequences of the proposed legislation.

Perhaps, as in other Cities or municipalities, government in Hawaii should lead by example. In other Cities, policy makers "mandated" government projects to achieve a certain green or sustainable design standard. In so doing, the design professionals and contractors in these Cities were educated and developed the necessary hands on experience to build a green or sustainable project. AFTER the design professionals and contractors gained this experience, there were incentives created based on their hands on experience, to encourage the private projects to incorporate green or sustainable design.

Finally, we strongly recommend that the Legislature develop a full understanding of the economic impacts created by this type of legislation. Perhaps the Legislature should conduct its own analysis or comparison to determine, at a minimum, the following:

- 1. What specific outcome or range of outcomes would each of the bills achieve;
- 2. Discuss the public benefits among the different outcomes and assess whether or not government involvement is necessary;
- 3. If government involved is desired, assess the pros and cons of providing incentives or mandating compliance to achieve the desired outcomes.

While we see interest in the market moving toward more energy efficiency and sustainable designs, we believe there is much more that needs to be done before public policy makers "Mandate" any more "green or sustainable" legislation.

Thank you for the opportunity to share our views with you.

TAXBILLSERVICE

126 Queen Street, Sulte 304

TAX FOUNDATION OF HAWAII

Honolulu, Hawaii 96813 Tel. 536-4587

SUBJECT:

INCOME, Solar thermal energy systems

BILL NUMBER:

SB 554

INTRODUCED BY:

Espero and Green, 6 Democrats and 1 Republican

BRIEF SUMMARY: Amends HRS section 235-12.5(a)(1)(A) (relating to solar thermal energy systems)

to delete the phrase "for which a building permit was issued prior to January 1, 2010."

Also amends HRS section 235-12.5(g) to replace the phrase "in 2009" with "after December 31, 2008."

EFFECTIVE DATE: Tax years beginning after December 31, 2008

STAFF COMMENTS: Last year the legislature by Act 204: (1) provided that after 1/1/10 no building permit shall be issued for a single-family dwelling that does not include a solar water heater system; (2) provided that the income tax credit for solar thermal energy systems shall only be available to single-family residential properties for which a building permit was issued prior to 1/1/10; and (3) provided that the renewable energy technologies tax credit may not be claimed by residential home developers for systems placed in service in 2009.

The proposed measure: (1) deletes the restriction that the income tax credit for solar thermal energy systems shall only be available to single-family residential properties for which a building permit was issued prior to 1/1/10. While Act 204, SLH 2008, mandates the installation of solar thermal energy systems in single family residential properties beginning on 1/1/10, this measure would allow installations of the solar thermal energy systems on homes after 1/10/10 on single family residential properties that were constructed prior to 1/10/10.

It should be noted that a mandate enacted by Act 204, SLH 2008, will merely add to the up-front cost of new residential dwellings, making the purchase for first-time home buyers even more of a challenge. Mandates beyond health and safety issues are unacceptable in a free market economy. It should be noted that what was learned in prior hearings on solar water heating systems is that because many times the developer of a new tract of homes does not know what the size of the family making that purchase will be, it is more than likely that the smallest and, therefore, the cheapest unit will be installed to meet the mandate. The rule of thumb is 20 gallons of hot water per day are needed for each person living in that residence. Perhaps the developer will assume that the family size will be four, but in the end the grandparents move-in with the family of four, necessitating a 120-gallon tank. This may mean reconstructing the storage area to accommodate the larger tank. As the cost of energy rises, alternate energy devices will, in themselves, become more popular and be viewed as an amenity desired by the prospective home buyer.

Instead of a mandate, lawmakers should consider ways to encourage the accommodation of such devices, allowing the home buyer to make the choice of the device and appropriate size to serve the size of the family.

Digested 2/2/09



Hawaii Solar Energy Association

Serving Hawaii Since 1977

February 1, 2008

SB554: Testimony in Support

Dear Chair Gabbard, Vice Chair English, and Members of the Committee:

Hawaii Solar Energy Association (HSEA) is comprised of more than 30 installers, distributors, manufacturers and financers of solar energy systems, both hot water and PV, most of which are Hawaii based, owned and operated. Our primary goals are: (1) to further solar energy and related arts, sciences and technologies with concern for the ecologic, social and economic fabric of the area; (2) to encourage the widespread utilization of solar equipment as a means of lowering the cost of energy to the American public, to help stabilize our economy, to develop independence from fossil fuel and thereby reduce carbon emissions that contribute to climate change; (3) to establish, foster and advance the usefulness of the members, and their various products and services related to the economic applications of the conversion of solar energy for various useful purposes; and (4) to cooperate in, and contribute toward, the enhancement of widespread understanding of the various applications of solar energy conversion in order to increase their usefulness to society.

HSEA members manufacture and install the vast majority of solar water heating systems deployed in the State of Hawaii. Our comments on this measure are based on this expertise, and our related experience in other renewable energy technologies.

HSEA would like to begin by noting that there are seven bills in this hearing that attempt to alter, fix, or expand the requirement that new homes use solar water heating systems to heat the water for their homes. Because the seven proposals in many cases overlap and/or implement some of the same changes in different ways, HSEA has decided that it will be most valuable to the committee to provide a comprehensive response to the issues raised in these seven bills, followed by specific testimony on each bill. This comprehensive response unfolds as discussion of the five most important issues raised by these 'solar mandate' bills, followed by a statement of HSEA's position on each issue.

ISSUE #1: Clarifying that the Trigger for Applicability of the Mandate is the Origination of a Permit to Build a New Single Family Home, Rather than the Origination any New Building Permit. Some argue that Act 204 created ambiguity regarding whether the origination of any new building permit (including permits for unrelated activities, such as adding a bathroom) would trigger the requirement that a solar water heater be installed on the dwelling. Others argue that the language is currently

specific enough to avoid this confusion. Several bills attempt to solve the problem definitively by removing any and all ambiguity.

HSEA Position: HSEA supports the goal of restricting the applicability of the solar water system mandate to new dwelling units. Although HSEA members, as installers of the majority of solar water heating systems in the state, would likely benefit from a requirement that anyone who wants to do any form of home improvement must also install a solar water heating system, this seems not to have been the intent of the legislation. HSEA sides here with the public interest in maintaining a clear linkage between legislative intent and legislative consequences.

Bills in this hearing that successfully clarify the issue are: SB390, SB1198

ISSUE #2: Variances Developers May Use to Avoid the Requirement for Solar Hot Water and Incentive Parity across Technologies for Heating water. Act 204 established four categories of variances that could be granted to developers that would allow them not to install solar water system on new homes built under building permits originated after the effective date of the mandate. These are: (1) inadequacy of the solar resource; (2) unreasonable payback period; (3) use of wind or solar photovoltaics to hear water instead; (4) use of a tankless gas water heater to heat water.

Variance categories (1) and (2) are standard approaches to the challenge of granting necessary and reasonable exceptions to avoid unintentionally requiring inappropriate/inadequate systems for heating water that could result in the need to buy an additional water heating system or deal with the inconvenience of water that is not hot enough.

Variance (3) is a generally seen as either a more costly way to heat water (PV) or has not achieved any meaningful level of market penetration in Hawaii (wind) for single-family residences. Some have argued that these are not appropriate reasons to forbid developers from using them if they so choose. Others have argued that the issue is not the choice of renewable technology but the tax incentive asymmetry that results from a mandate that eliminates tax incentives for one technology (solar hot water) while other technologies (PV and wind) retain their tax incentives.

Variance (4) is something of a loophole in what is widely referred to as the 'solar mandate act.' Some argue that allowing a gas variance is acceptable on the grounds that burning gas to heat water requires less fossil fuel and, hence, emits less carbon than heating water with electricity. This appears, however, to be a matter of dispute, as others argue that this comparison does not take account of the energy used in transforming petroleum into the synthetic gas that is the only kind of gas available in Hawaii. In addition, HSEA notes that the share of grid power produced by burning fossil fuels varies across utilities and over the course of the day. For instance, HELCO recently hit 60% renewables for a brief period and has averaged over 30% for longer periods.

HSEA Position:

Variance (3). HSEA is strongly in favor of efforts to lower the use of fossil fuels in the state of Hawaii. To this end, HSEA supports the existence of the wind/PV variance.

However, HSEA prefers that solar water heating not have its subsidy reduced while those of other technologies remain in place. HSEA is indifferent as to whether this is achieved by reinstating the subsidy for solar hot water or by reducing the subsidy for PV and wind by an amount equivalent to that lost by solar hot water under Act 204.

Bills that close the subsidy gap across technologies by reinstating tax credits for solar hot water: SB554

Bills that close the subsidy gap across technologies by reducing the tax credit for PV and wind: SB390

Variance (4). HSEA strongly opposes the existence of variance 4. HSEA believes that any pathway that allows compliance with a 'solar mandate' by burning fossil fuels is fundamentally flawed and goes directly against the spirit and intent of the legislation. Further, existence of the gas loophole runs in direct opposition to broader initiatives in Hawaii to achieve energy security by weaning the state off of fossil fuels. The existence of the gas variance is especially problematic because the cost of installing a tankless gas water heater is substantially below that of a solar water heating system, which will lead many developers to choose it in order to keep the selling price of their homes as low as possible, particularly during these difficult economic times.

Bills that eliminate the gas variance: SB390

ISSUE #3: Extending the Mandate to Structure Types besides Single Family Detached Housing. If a sound public policy justification exists for requiring solar water heating on single family detached housing it is reasonable to ask why the same justification does not apply to single-family attached housing and other types of non-detached homes. Several bills attempt this extension but do so in various ways (e.g., by requiring adoption of rules in county building codes versus including under existing mandate section of HRS 196-6.5) and with varying project size thresholds for applicability.

HSEA Position: As installers of solar water heating and PV systems, HSEA members are extremely well placed to understand variations in the market for solar after heating systems across single family detached homes, condominiums and townhomes. From this perspective, HSEA notes that very few systems are installed on townhomes and condominiums while the market for such systems on single-family detached homes is strong. HSEA believes that this is a result in many cases of differences in the ability to access tax incentives across different structure types. For this reason, a mandate requiring solar to be sited on such homes may serve an important public policy goal assuming (1) the tax code is not changed to make it easier to finance solar projects on condominiums and (2) compliance by installing fossil fuel-based technologies such as tankless gas heaters is not permitted.

Bills that extend the mandate to townhomes and condos:

SB151 (blanket expansion via §196-6.5);

SB148 (expansion to 6+ single-family unit projects and all multi-family via county building code requirement §46);

SB156 (expansion to projects 50+ units via §196-6.5)

Issue #4: Changes to the RETITC Level and/or Cap. In addition to addressing issues about the applicability and/or implementation of the requirement for solar water heating, several of the bills make changes to the amount of a project's cost that can be recovered under the Renewable Energy Technologies Investment Tax Credit. This occurs either by raising the share of the project that is eligible for state tax credits (e.g., by raising the credit share from 35% to 50%) or by raising the per system caps available to the purchaser/investor of the system (e.g., by raising the cap from \$350 to \$1,000).

HSEA Position: HSEA's members are well placed to understand the current market place impediments to the broader penetration of solar. In a commercial context, the most important of these by a significant margin is the inability to monetize the RETITC. That is, the 35% level of the credit is not the problem; the inability to turn the credit into money at any level is the problem. To this end, HSEA notes that increasing the credit level on commercial systems is unlikely to markedly increase penetration of renewable energy, though some benefit would undoubtedly result. HSEA therefore supports these measures to increase the credit amount and cap limit.

For single-family residential systems, increasing the credit would increase penetration of PV if it were paired with an increase in cap levels. HSEA therefore favors increasing the credit levels for residential PV and especially increasing the cap level.

Under current rules, the multi-family credit is useless for PV and of marginal importance for solar hot water (HSEA is not aware of any multi-family wind systems). Increasing the cap level from \$350 to \$1,000 would be an important step in the right direction. Increasing the credit level would have little effect for PV because all systems would run into the cap. Depending on project size/design and scope, it may have an impact for solar hot water. HSEA therefore favors increasing credit level multi-family property and especially favors increasing the multi-family tax credit per system cap.

Bills that change RETITC levels and caps: SB151, SB155,

Issue #5: Expanding the Mandate to PV. Despite all of the discussion about clean energy in Hawaii, little has been said about the need to require PV on new or existing homes. As a result, there is little background debate to summarize here.

HSEA Position: HSEA notes that there are many open dockets and dozens of legislative initiatives that would potentially bear on the need for such a mandate. In addition, there are marketplace developments that may substantially reduce the need for such a mandate, including at least one firm that is working with DBEDT to come to Hawaii in the second quarter of 2009. In addition, HSEA notes that the establishment of such a PV mandate would require a very involved docket for standards and specifications development. (Such a docket was required even for solar water heating where the state has had a standard approach since 1996.) Devising standards and specifications for PV will be far more difficult, and time consuming at a time when most of the relevant expertise in the state, including at the PUC, is fully engaged in related dockets. For all of these reasons, HSEA recommends that this proposal not be examined during this legislative session.

Specific Comments on SB554

1. SB554 very elegantly solves the issue of achieving incentive parity across qualifying renewable technologies by reinstating the tax credit for mandated solar water heating systems. HSEA strongly supports this proposed improvement in the law.



February 3, 2009

Senator Mike Gabbard, Chair Committee on Energy and Environment Conference Room 225 State Capitol 415 South Beretania Street

Senator Gabbard:

Subject:

Senate Bills No. SB 151, SB 155, SB 148, SB 156 and SB 554 relating to Energy; Renewable Energy and Energy Resources

I am Karen Nakamura, Chief Executive Officer of the Building Industry Association of Hawaii (BIA-Hawaii). Chartered in 1955, the Building Industry Association of Hawaii is a professional trade organization affiliated with the National Association of Home Builders, representing the building industry and its associates. BIA-Hawaii takes a leadership role in unifying and promoting the interests of the industry to enhance the quality of life for the people of Hawaii.

BIA-HAWAII is opposed to all of the bills listed.

Last session the Senate passed SB No. 644 which effectively:

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	· · · · · · · · · · · · · · · · · · ·		_	by 2020.	
Tax Credits	7 334-14-	Y : : 1 - 3 + -	T' '1 1.	Y to the June	
Solar	Limited to	Limited to	Limited to	Limited to	Removes tax
Thermal	units with	units with	units with	units with	credit for
	permits	permits	permits	permits	developers;
	issued prior to 1/1/2010	issued prior to 1/1/2010	issued prior	issued prior	but reinstates tax credits for
	10 1/1/2010	10 1/1/2010	to 1/1/2010	to 1/1/2010	individual
					units
SFR	50% or	35% or	35% or	35% or	35% or
) OT R	\$5,000	\$2,250	\$2,250	\$2,250	\$2,250
MFR	50% or	35% or \$350	35% or \$350	35% or \$350	35% or \$350
	\$1,000	00/4 07 4004	3370 32 ψ330	33/0 01 4330	3370 01 4330
Commercial	50% or	35% or	35% or	35% or	35% or
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Wind Power					
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MFR	20% or \$200	20% or \$200	20% or \$200	20% or \$200	20% or \$200
Commercial	20% or	20% or	20% or	20% or	20% or
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Photovoltaic					
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In general, we are concerned because the proposed legislation focuses again on "Mandates" with little or no incentives. In addition, as was the case last session, none of the legislation clearly identifies the specific problem or problems that need to be addressed through the proposed legislation. If the underlying intent is to encourage more energy efficient perhaps the proposed legislation should be expanded to include an

assessment and analysis of the various proposed legislation with clearly articulated criteria for outcomes that unintended consequences of the proposed legislation.

Perhaps, as in other Cities or municipalities, government in Hawaii should lead by example. In other Cities, policy makers "mandated" government projects to achieve a certain green or sustainable design standard. In so doing, the design professionals and contractors in these Cities were educated and developed the necessary hands on experience to build a green or sustainable project. AFTER the design professionals and contractors gained this experience, there were incentives created based on their hands on experience, to encourage the private projects to incorporate green or sustainable design.

Finally, we strongly recommend that the Legislature develop a full understanding of the economic impacts created by this type of legislation. Perhaps the Legislature should conduct its own analysis or comparison to determine, at a minimum, the following:

- 1. What specific outcome or range of outcomes would each of the bills achieve;
- 2. Discuss the public benefits among the different outcomes and assess whether or not government involvement is necessary;
- 3. If government involved is desired, assess the pros and cons of providing incentives or mandating compliance to achieve the desired outcomes.

While we see interest in the market moving toward more energy efficiency and sustainable designs, we believe there is much more that needs to be done before public policy makers "Mandate" any more "green or sustainable" legislation.

Thank you for the opportunity to share our views with you.

Kalen J. Makamur Executive Vice President & Chief Executive Officer

BIA-Hawaii



February 3, 2009

Senator Mike Gabbard, Chair Committee on Energy and Environment Conference Room 225 State Capitol 415 South Beretania Street

Senator Gabbard:

Subject: Senate Bills No. SB 151, SB 155, SB 148, SB 156 and SB 554 relating to Energy; Renewable Energy and Energy Resources

My name is Dean Uchida, Vice President of the Hawaii Developers' Council (HDC). We represent over 200 members and associates in development-related industries. The mission of Hawaii Developers' Council (HDC) is to educate developers and the public regarding land, construction and development issues through public forums, seminars and publications.

It is also the goal of HDC to promote high ethics and community responsibility in real estate development and related trades and professions.

The HDC opposed to all of the bills listed.

Last session the Senate passed SB No. 644 which effectively:

- 1. Required all new single family residences constructed after January 1, 2010 to include a solar water heater system;
- 2. Eliminated the Solar thermal energy systems tax credits on all single-family residential properties after 1/1/2010; and
- 3. Prohibited a single family residential developer from claiming any renewable energy technologies tax credits for systems installed between now and 2010.

Government "Mandates" that attempts to direct the free market system generally result in penalizing one section of the market. For example, in this case, while the arguments that a \$7,000 thermal solar water heating system can easily be incorporated into the mortgage of the average priced home in Hawaii resulting in the homeowner realizing an net savings as energy cost rise over time, the mandate does not recognize or provide a mechanism to assist buyers seeking units priced for residents making less than 80% and less than 120% of the Housing and Urban Development (HUD) median income levels in Hawaii. For Honolulu, the HUD median income for a family of four is \$77,300. Irrespective of costs, developers are required to provide

generally 20% of their total units for families making 120% or less of the HUD median income and 10% of their total units for families making 80% or less of the HUD median income.

Adding the cost of a thermal solar water heating unit to these houses effectively means the buyer gets \$7,000 "less" house.

If the goal was really to significantly reduce our 90% dependency on imported oil, wouldn't it have made more of an impact on our energy dependency to require <u>all existing housing units</u> (approximately 491,000 as of July 2005) to covert to solar water heaters as opposed to requiring only new units to have solar (approximately 5,700 units in 2006). Why do you think the focus was on new units as opposed to existing?

No one disagrees with the intended goal of moving the state toward becoming more energy self sufficient. The concern is in the manner our elected leaders are choosing to accomplish this goal. Building on the mandates from last year, the following is a list that attempts to summarize what is being proposed in each of the five (5) bills being heard.

Bill Number	SB 151	SB 155	SB 148	SB 156	SB 554
Mandatory	Yes	PVYes	Yes for 6 or	Yes	No
	İ		more units	Requires 25%	
				of all new	
				construction	
				by 2015;	
	ļ			50% of all	ļ
				new	
				construction	
		•		by 2020.	
Tax Credits					
Solar	Limited to	Limited to	Limited to	Limited to	Removes tax
Thermal	units with	units with	units with	units with	credit for
	permits	permits	permits	permits	developers;
	issued prior	issued prior	issued prior	issued prior	but reinstates
	to 1/1/2010	to 1/1/2010	to 1/1/2010	to 1/1/2010	tax credits for
					individual
					units
SFR	50% or	35% or	35% or	35% or	35% or
	\$5,000	\$2,250	\$2,250	\$2,250	\$2,250
MFR	50% or	35% or \$350	35% or \$350	35% or \$350	35% or \$350
	\$1,000				
Commercial	50% or	35% or	35% or	35% or	35% or
	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000
Wind Power					
SFR	20% or	20% or	20% or	20% or	20% or
	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
MFR	20% or \$200	20% or \$200	20% or \$200	20% or \$200	20% or \$200
Commercial	20% or	20% or	20% or	20% or	20% or
	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000
Photovoltaic					
SFR	75% or	75% or	35% or	35% or	35% or
	\$12,500	\$12,500	\$5,000	\$5,000	\$5,000
MFR	75% or	75% or	35% or \$350	35% or \$350	35% or \$350
	\$1,000	\$1,000			
Commercial	75% or	75% or	35% or	35% or	35% or
	\$1,000,000	\$1,000,000	\$500,000	<u>\$</u> 500,000	\$500,000

In general, we are concerned because the proposed legislation focuses again on "Mandates" with little or no incentives. In addition, as was the case last session, none of the legislation clearly identifies the specific problem or problems that need to be addressed through the proposed legislation. If the underlying intent is to encourage more energy efficient perhaps the proposed legislation should be expanded to include an assessment and analysis of the various proposed legislation with clearly articulated criteria for outcomes that unintended consequences of the proposed legislation.

Perhaps, as in other Cities or municipalities, government in Hawaii should lead by example. In other Cities, policy makers "mandated" government projects to achieve a certain green or sustainable design standard. In so doing, the design professionals and contractors in these Cities were educated and developed the necessary hands on experience to build a green or sustainable project. AFTER the design professionals and contractors gained this experience, there were incentives created based on their hands on experience, to encourage the private projects to incorporate green or sustainable design.

Finally, we strongly recommend that the Legislature develop a full understanding of the economic impacts created by this type of legislation. Perhaps the Legislature should conducte its own analysis or comparison to determine, at a minimum, the following:

- 1. What specific outcome or range of outcomes would each of the bills achieve;
- 2. Discuss the public benefits among the different outcomes and assess whether or not government involvement is necessary;
- 3. If government involved is desired, assess the pros and cons of providing incentives or mandating compliance to achieve the desired outcomes.

While we see interest in the market moving toward more energy efficiency and sustainable designs, we believe there is much more that needs to be done before public policy makers "Mandate" any more "green or sustainable" legislation.

Thank you for the opportunity to share our views with you.



SENATE COMMITTEE ON ENERGY AND ENVIRONMENT

February 3rd, 2008, 2:45 P.M. Room 225

(Testimony is 1 page long)

TESTIMONY IN OPPOSITION TO SB 554

Chair Gabbard and members of the committee:

The Blue Planet Foundation opposes SB 554, expanding the solar tax credit to new homes which will be required to install solar starting January 2010. While we certainly appreciate the intent of this measure, we believe limited tax credit funds should be directed at further efficiency incentives or toward increased incentive for homeowners to install solar on existing homes.

Last year's historic Solar Roofs Act will greatly increase the efficiency and affordability of new homes built in Hawai'i. Solar water heaters are among the most effective means of reducing the high electricity cost burden that residents now endure. The solar roofs bill makes the cost of living more affordable by slashing the electric utility bill of an average new home by 30 to 40 percent. When systems are built into a home during construction—and when many systems are installed simultaneously in a larger subdivision and economies of scale are realized—solar water heaters are less expensive than an electric heater retrofit.

When the cost of the solar water heater is included in the 30-year mortgage for a new home, homeowners will start saving money on day one. Because of this fact, additional tax credit support is unnecessary. Limited tax credit resources would be more wisely directed to other energy efficiency incentives.

In regards to other amendments to last year's Solar Roofs Act, Blue Planet supports the changes proposed in SB 390.

Thank you for the opportunity to testify.



SENATE COMMITTEE ON ENERGY AND ENVIRONMENT

February 3, 2009, 2:45 P.M. (Testimony is 1 page long)

TESTIMONY IN SUPPORT OF SB554 WITH AMENDMENTS

Chair Gabbard and members of the Committee:

The Sierra Club, Hawai'i Chapter, with 5500 dues paying members statewide, supports SB 554 with amendments. The Sierra Club has reviewed the preliminary comments made by the Hawai'i Solar Energy Association ("HSEA") and is in general comport with the statements made therein. Without repeating the same points made by HSEA, the Sierra Club generally observes it supports efforts to increase the penetration of the so-called mandatory solar hot water heater act to townhouses and condominiums. Further the Sierra Club supports removing the gas variance, inasmuch as this would further the intent of the bill, namely to increase the use of solar water heaters and reduce Hawai'i's dependence on fossil fuels.

The solar mandate was a critical step in securing Hawaii's energy future, reducing our contribution to global climate change, and improving the affordability of housing in Hawai'i. As any with any good measure, however, improvements could be made. To the extent these improvements result in a solar water heater on each and every home in Hawai'i, the Sierra Club supports these efforts.

Thank you for the opportunity to testify.

