THE SENATE THIRTY-SECOND LEGISLATURE, 2023 STATE OF HAWAII

S.B. NO. 252

JAN 1 9 2023

A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 SECTION 1. The legislature finds that the State should 2 attempt to meet its goals of energy independence through 3 renewable energy by ensuring that every stakeholder, including 4 consumers and producers, play an active role in the process of 5 producing electricity. Solar panels are an acceptable mode of 6 producing electricity, and user-producers of solar electricity 7 are generally homeowners who have installed solar panels on 8 their rooftops. However, current state policies do not 9 adequately incentivize homeowners to conserve or produce more 10 energy at their residences. Requiring electric utilities to 11 compensate homeowners for the kilowatt hours that they produced 12 but have not used at the end of the year would encourage 13 homeowners to install additional rooftop solar panels and 14 conserve energy. The legislature also believes that producing 15 energy from rooftop solar panels is a more acceptable energy 16 source than windfarms.



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1 The purpose of this Act is to require electric utilities to 2 compensate electricity producers for excess electricity credits 3 remaining at the end of each twelve-month reconciliation period. 4 SECTION 2. Section 269-106, Hawaii Revised Statutes, is 5 amended to read as follows: 6 "§269-106 Billing periods; twelve-month reconciliation. 7 (a) Billing of net energy metering customers shall be on a 8 monthly basis; provided that the last monthly bill for each 9 twelve-month period shall reconcile for that twelve-month period 10 the net electricity provided by the electric utility with [+ 11 (1) The] the electricity generated by the eligible 12 customer-generator and fed back to the electric grid 13 over the monthly billing [period; and 14 (2) Any unused credits for excess electricity from the 15 eligible customer-generator carried over from-prior 16 months since the last twelve-month reconciliation] 17 period. 18 Credits for excess electricity from the eligible (b) 19 customer-generator that remain unused after [each twelve-month 20 reconciliation period may not be carried over to the next 21 twelve-month period.] the succeeding twelve-month period shall



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1 be purchased by the utility or its designee at the rate of 2 compensation set forth in section 269-108."

3 SECTION 3. Section 269-108, Hawaii Revised Statutes, is4 amended to read as follows:

"§269-108 Net electricity producers; excess electricity 5 credits and credit carry over. (a) At the end of each monthly 6 7 billing period, where the electricity generated by the eligible 8 customer-generator during the month exceeds the electricity 9 supplied by the electric utility during that same period, the 10 eligible customer-generator is a net electricity producer and the electric utility shall retain any excess kilowatt-hours 11 12 generated during the prior monthly billing period; provided that 13 the excess electricity generated by the customer-generator, if 14 any, in each monthly billing period shall be carried over to the 15 next month as a monetary value to the credit of the eligible customer-generator, which credit may accumulate and be used to 16 offset the compensation owed the electric utility for the 17 eligible customer-generator's net kilowatt-hour consumption for 18 19 succeeding months within each twelve-month period; provided further that the electric utility shall reconcile the eligible 20



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1	customer-generator's electricity production and consumption for
2	each twelve-month period as set forth in section 269-106.
3	(b) The eligible customer-generator shall [not be owed any
4	compensation] be compensated for any excess kilowatt-hours
5	[unless the electric utility enters into a purchase agreement
6	with the eligible customer-generator for those excess
7	kilowatt-hours.] remaining at the end of any twelve-month
8	period. The compensation owed to the eligible
9	customer-generator shall be calculated at the retail rate of the
10	rate class to which the customer is normally assigned."
11	SECTION 4. The utility company shall pay 33.3 per cent of
12	the compensation owed under section 3 of this Act in the first
13	year of implementation following the effective date of this Act,
14	66.6 per cent of the compensation owed under section 3 of this
15	Act in the second year of implementation following the effective
16	date of this Act, and one hundred per cent of the compensation
17	owed under section 3 of this Act from the third year of
18	implementation following the effective date of this Act and in
19	subsequent years.



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1	SECTION 5. This Act does not affect rights and duties that
2	matured, penalties that were incurred, and proceedings that were
3	begun before its effective date.
4	SECTION 6. Statutory material to be repealed is bracketed
5	and stricken. New statutory material is underscored.
6	SECTION 7. This Act shall take effect upon its approval.
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INTRODUCED BY:



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Report Title:

Net Energy Metering; Electric Utilities; Net Energy Producers; Compensation

Description:

Requires electric utilities to compensate electricity producers for excess electricity credits.

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

